

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

01/08/11

OPERATOR: License # 34258⁴⁴
Name: Cortez Heartland, LLC
Address 1: 3131 McKinney Ave. Suite 430
Address 2: _____
City: Dallas State: Tx Zip: 75204 + _____
Contact Person: Mike Catrino
Phone: (214) 628-9155
CONTRACTOR: License # 5929
Name: Duke Drilling
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-12-09 9-18-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21591-00-00
Spot Description: _____
_____ NW NE Sec. 5 Twp. 21 S. R. 19 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rush PAWNEE
Lease Name: Smith Well #: 1-5
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2160 Kelly Bushing: 2173
Total Depth: 4400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 435 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INJ-410
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

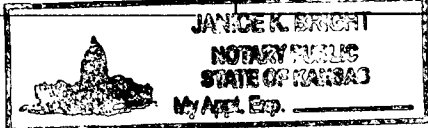
For Review on 01/13/11

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 1/6/10
Subscribed and sworn to before me this 6th day of JANUARY
20 10
Notary Public: Janise K. Bright
Date Commission Expires: 03-26-13

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Operator Name: Cortez Heartland, LLC Lease Name: Smith Well #: 1-5
 Sec. 5 Twp. 21 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Porosity Log, Dual Induction, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heabner</td> <td>3684</td> <td>-1511</td> </tr> <tr> <td>Lansing</td> <td>3738</td> <td>-1611</td> </tr> <tr> <td>Cherokee</td> <td>4202</td> <td>-2024</td> </tr> <tr> <td>Mississippian</td> <td>4300</td> <td>-2127</td> </tr> </table>	Name	Top	Datum	Heabner	3684	-1511	Lansing	3738	-1611	Cherokee	4202	-2024	Mississippian	4300	-2127
Name	Top	Datum														
Heabner	3684	-1511														
Lansing	3738	-1611														
Cherokee	4202	-2024														
Mississippian	4300	-2127														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8		435	common	230	
Production	7 7/8	5.5	15.5	4400	AA-2	150 Stage 1	
					AA-2	120 Stage 2	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom _____ _____	_____	_____	_____

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4334-4348 Bridge Plug @ 4330	1500 gals HCL	
4	4300-4310	Natural	
4	4262-4266	Natural	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4400'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>WAITING ON SWD PERMIT RECORDS</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours <u>PRODUCING</u> Testing Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Perforation w/ open SWD 01/13/10. [Signature]

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4300-4310</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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PAGE 1 of 1	CUST NO 5560	INVOICE DATE 09/16/2009
INVOICE NUMBER 1718 - 90126649		

Pratt (620) 672-1201
 B CORTEZ HEARTLAND LLC
 I 3131 MCKINNEY AVE, STE 430
 L DALLAS
 L TX US 75204
 T
 O ATTN:

J LEASE NAME Smith 1-5
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40092118	20920		Cash Sale	09/16/2009	
For Service Dates: 09/12/2009 to 09/12/2009					
0040092118					
171800620A Cement-New Well Casing/Pi 09/12/2009					
Cement		230.00	EA	7.20	1,655.99 T
Common		434.00	EA	0.11	48.83 T
Additives		651.00	EA	0.47	307.60 T
Cement Gel		1.00	EA	101.25	101.25
Calcium Chloride		1.00	EA	171.00	171.00
Cement Float Equipment		1.00	EA	19.80	19.80
Top Rubber Cement Plug, 8 5/8"		1.00	EA	126.00	126.00
Cement Float Equipment		2.00	EA	40.50	81.00
Guide Shoe-Regular 8 5/8" (Blue)		180.00	MI	3.15	567.00
Cement Float Equipment		977.00	MI	0.72	703.44
8 5/8" Stop Ring		230.00	MI	0.63	144.90
Cement Float Equipment		90.00	HR	1.91	172.13
Flapper Type Insert Float Valve, 8 5/8"		1.00	HR	450.00	450.00
Cement Float Equipment		1.00	EA	112.50	112.50
Centralizer, 8 5/8" (Blue)		1.00	HR	78.75	78.75
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly					
Depth Charge; 0-500'					
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Supervisor					
Service Supervisor					
				RECEIVED	
				JAN 08 2010	
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		KCC WICHITA	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL 4,740.19	
PO BOX 841903		PO BOX 10460		TAX 126.78	
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL 4,866.97	



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0620 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-12-09		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Cortez Heartland				LEASE Smith				WELL NO. 1-5	
ADDRESS				COUNTY Pawnee				STATE KS	
CITY				STATE				SERVICE CREW Orlando, Shields Phys	
AUTHORIZED BY				JOB TYPE: Cnw-3 5/8 Sur...					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9-12-09	AM/PM	TIME 10:00
27283	1					ARRIVED AT JOB		AM/PM	2:00
19959-20920	1					START OPERATION		AM/PM	
17960-19918	1					FINISH OPERATION		AM/PM	
						RELEASED		AM/PM	
						MILES FROM STATION TO WELL	90		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP100	Common		23054		3686 00
PC109	Calcium Chloride		65 1/2 lb		1283 55
PC200	Portland Cement 60 lb		434 1/2 lb		108 50
PC105	Top Rubber Plug 3 5/8		1 ea		225 00
PC253	Guide Sock 3 5/8		1 ea		380 00
PC503	Stop Ring 3 5/8		1 ea		41 00
PC1453	Flapper Type Insert Check Valve 3 5/8		1 ea		280 00
PC1753	Centralizer 3 5/8		2 ea		180 00
PE101	Heavy Equipment Mileage		180 mi		1260 00
PE112	Bulk Mileage		977 hr		1563 20
PE100	Pickup Mileage		90 mi		382 50
PE240	Cement Service Charge		23054		325 00
PE503	Service Supervisor		1 ea		175 00
PE200	Depth Charge (1-500)		1 ea		1000 00
PE504	Plug Cement		1 ea		250 00

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KCC WICHITA

SUB TOTAL 4740 17

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES

PAGE 1 of 2	CUST NO 1005560	INVOICE DATE 09/22/2009
INVOICE NUMBER 1718 - 90131226		

Pratt (620) 672-1201

B CORTEZ HEARTLAND LLC
I 3131 MCKINNEY AVE, STE 430
L DALLAS
L TX US 75204
T
O ATTN:

J LEASE NAME Smith 1-5
O LOCATION
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40094206	19905		Cash Sale	09/22/2009
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/19/2009 to 09/19/2009</i>				
0040094206				
171800845A Cement-New Well Casing/Pi 09/19/2009				
Cement		300.00	EA 9.86	2,958.00 T
AA2 Cement		1,408.00	EA 0.29	408.32 T
Additives		141.00	EA 3.48	490.68 T
Salt(Fine)		141.00	EA 2.99	421.17 T
Additives		141.00	EA 2.99	421.17 T
Cement Friction Reducer		141.00	EA 2.99	421.17 T
Additives		141.00	EA 2.99	421.17 T
Gas-Blok		1,500.00	EA 0.39	582.90 T
Additives		1,500.00	EA 0.39	582.90 T
Gilsonite		1,000.00	EA 0.89	887.40 T
Additives		1,000.00	EA 0.89	887.40 T
Super Flush II		1.00	EA 3,538.00	3,538.00
Cement Float Equipment		1.00	EA 23.20	23.20
Two Stage Cement Collar, 5 1/2"(Red)		1.00	EA 23.20	23.20
Cement Float Equipment		1.00	EA 493.00	493.00
5 1/2" Stop Ring		1.00	EA 493.00	493.00
Cement Float Equipment		1.00	EA 208.80	208.80
5 1/2" Latch Down Plug & Assembly(Red)		1.00	EA 208.80	208.80
Cement Float Equipment		18.00	EA 63.80	1,148.40
Auto Fill Float Shoe 5 1/2"(Blue)		18.00	EA 63.80	1,148.40
Cement Float Equipment		2.00	EA 168.20	336.40
Turbolizer, 5 1/2"(Blue)		2.00	EA 168.20	336.40
Cement Float Equipment		2.00	EA 19.72	39.44
5 1/2" Basket(Blue)		2.00	EA 19.72	39.44
Cement Float Equipment		170.00	MI 4.06	690.20
Industrial Rubber Thread Lock Kit		170.00	MI 4.06	690.20
Mileage		1,199.00	MI 0.93	1,112.67
Heavy Equipment Mileage		1,199.00	MI 0.93	1,112.67
Mileage		300.00	MI 0.81	243.60
Proppant and Bulk Delivery Charge		300.00	MI 0.81	243.60
Mileage		300.00	MI 0.81	243.60

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JAN 08 2010
KCC WICHITA



BASIC
ENERGY SERVICES

Pratt (620) 672-1201

B CORTEZ HEARTLAND LLC
I 3131 MCKINNEY AVE, STE 430
L DALLAS
L TX US 75204
T
O ATTN:

PAGE	CUST NO	INVOICE DATE
2 of 2	1005560	09/22/2009
INVOICE NUMBER		
1718 - 90131226		

J LEASE NAME Smith 1-5
O LOCATION
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

Handwritten signature
1/14/10

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40094206	19905			Cash Sale	09/22/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge					
Pickup		85.00	HR	2.46	209.52
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,461.60	1,461.60
Depth Charge; 4001'-500'					
Cementing Head w/Manifold		1.00	EA	145.00	145.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	101.50	101.50
Service Supervisor					
<p>PLEASE REMIT TO:</p> <p>BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903</p>		<p>SEND OTHER CORRESPONDENCE TO:</p> <p>BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702</p>		<p>SUB TOTAL 15,499.80</p> <p>TAX 362.15</p> <p>INVOICE TOTAL 15,861.95</p>	<p>RECEIVED</p> <p>JAN 08 2010</p> <p>KCC WICHITA</p>



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0645 A

5-215-19W

DATE _____ TICKET NO. _____

DATE OF JOB: 9-19-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Cortez Heartland, LLC				LEASE: Smith				WELL NO. 15	
ADDRESS:				COUNTY: Pawnee		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick; M. Mattal; E. McGraw			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Two Stage Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			
19,866						9-19-09 8:30			
ARRIVED AT JOB						12:30			
START OPERATION						5:00			
FINISH OPERATION						11:30			
RELEASED						9-19-09 9:45			
MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA-2 Cement		150sh		\$ 2,550 00
P CP 105	AA-2 Cement		150sh		\$ 2,550 00
P CC 111	Salt (Fine)		1,408Lb		\$ 704 00
P CC 112	Friction Reducer		141Lb		\$ 846 00
P CC 115	Gas Blox		141Lb		\$ 726 15
P CC 201	Gilsonite		1,500Lb		\$ 1,005 00
P CC 155	Super Flush II		1,000Gal.		\$ 1,530 00
P CF 401	Two Stage Cement Collar, 5 1/2"		1ea		\$ 6,100 00
P CF 501	Stop Ring, 5 1/2"		1ea		\$ 40 00
P CF 601	Latch Down Plug and Baffle, 5 1/2"		1ea		\$ 850 00
P CF 1251	Auto Fill Float Shoe, 5 1/2"		1ea		\$ 360 00
P CF 1651	Turbolizer, 5 1/2"		18ea		\$ 1,980 00
P CF 1901	Basket, 5 1/2"		2ea		\$ 580 00
P CF 3000	Thread lock kit		2ea		\$ 68 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Clarence R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~0646~~ A
Continuation

5-215-19W

DATE TICKET NO. 0645

DATE OF JOB: 9-19-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Cortez Heartland, LLC				LEASE: Smith				WELL NO. 15	
ADDRESS:				COUNTY: Pawnee		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, E. McGraw					
AUTHORIZED BY:				JOB TYPE:					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 101	Heavy Equipment Mileage		170mi		\$ 1,190 00
P E 113	Bulk Delivery		1,199tm		\$ 1,918 40
P E 100	Pickup Mileage		85mi		\$ 361 25
P CE 240	Blending and Mixing Service		300sh		\$ 420 00
P 5003	Service Supervisor		1ea		\$ 175 00
P CE 205	Cement Pump: 4,001 Feet To 5,000 Feet		1ea		\$ 2,520 00
P CE 504	Plug Container		1ea		\$ 250 00
					RECEIVED
					JAN 08 2010
					KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL	\$ 15,861 95
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	15,861 95

SERVICE REPRESENTATIVE: <i>Carlene R. Moore</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>John [Signature]</i>
---	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)