

CONFIDENTIAL

ORIGINAL 1/28/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242 **CONFIDENTIAL**
CONTRACTOR: License # 32834 JAN 28 2009
Name: JTC Oil **KCOG**
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
10/7/2008 10/21/2008 10/22/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-191-22541-00-00
Spot Description: _____
____ SE ____ NW ____ SW Sec. 29 Twp. 33 S. R. 1 East West
1650 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Atoka Coal Nighthawk Well #: 12-29
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1238' Kelly Bushing: 1256'
Total Depth: 4465' Plug Back Total Depth: 4465'
Amount of Surface Pipe Set and Cemented at: 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I 1134-1305
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Kent Keppel
Title: Landman Date: 1-28-2009
Subscribed and sworn to before me this 28th day of January,
20 09.
Notary Public: Karla Peterson
Date Commission Expires: Nov. 9, 2011
KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
____ UIC Distribution **KANSAS CORPORATION COMMISSION**
JAN 29 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Atoka Coal Nighthawk Well #: 12-29
 Sec. 29 Twp. 33 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic, Dual Induction, Gamma Ray/Cement Bond, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pleasanton</td> <td>3404'</td> <td>1061'</td> </tr> <tr> <td>Marmeton</td> <td>3496'</td> <td>969'</td> </tr> <tr> <td>Ft. Scott</td> <td>3625'</td> <td>840'</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC JAN 23 2009 CONFIDENTIAL</p>	Name	Top	Datum	Pleasanton	3404'	1061'	Marmeton	3496'	969'	Ft. Scott	3625'	840'
Name	Top	Datum											
Pleasanton	3404'	1061'											
Marmeton	3496'	969'											
Ft. Scott	3625'	840'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	15lbs.	264'	Class "A" Cement	185	Caclz 3% Gel 2%
Production	7 7/8"	5.5"	13.5lbs.	4465'	Thickset	270	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

2/2/09



ENTERED

TICKET NUMBER 19547

LOCATION EUREKA

FOREMAN KEVIN McCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-08	6960	ATOKA <u>Kebath Coal Nighthawk 12-29</u>				
CUSTOMER <u>Running Foxes Petroleum, Inc.</u>		Brentz DRY. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>7060 S. TUSCON WAY ST B</u>			<u>445</u>	<u>Justin</u>		
CITY <u>Centennial</u>	STATE <u>Co.</u>	ZIP CODE <u>80112</u>	<u>515</u>	<u>Jerrid</u>		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 265' CASING SIZE & WEIGHT 5 1/2" x 23# NEW
 CASING DEPTH 264' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL 44 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'
 DISPLACEMENT 15.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL water. Mixed 185 sks class "A" cement w/ 3% CaCl2, 2% Gel, 1/4" fracete / sk @ 15' / sk. Yield 1.35. Displace w/ 15.5 BBL fresh water. Shut casing in. Good cement returns to surface = 12 BBL slurry to pit. Job complete. Rig down.

KCC

JAN 28 2009

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE		
5406	70	MILEAGE	7.25 3.15	220.50
1104 S	185 sks	CLASS "A" Cement	13.50	2497.50
1102	500 #	CaCl2 3%	.75 #	375.00
1118 A	350 #	Gel 2%	.17 #	59.50
1107	50 #	Fracete 1/4" / sk	2.10	105.00
5407 A	8.46 TONS	70 miles Bulk Truck	1.20	710.64
Thank You				
<u>206499</u>			6.3%	
			Sub Total	9728.14
			SALES TAX	191.34
			ESTIMATED TOTAL	4719.48

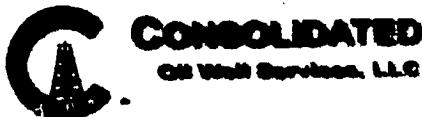
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009
CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION Called By Dennis

TITLE Brentz DRY Toolpusher

DATE _____



*Ed
M
2/22/09*
ENTERED
Atoka Coal

TICKET NUMBER 20256
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-22-08		<i>Atoka</i> <i>REBATH</i> <i>Coal Nighthawk 12-29</i>				<i>Sumner</i>
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
<i>Running Foxes Petroleum, inc</i>			<i>445</i>	<i>Justin</i>		
MAILING ADDRESS			<i>439</i>	<i>Calin</i>		
<i>7060 S. Tuscon way Ste B</i>			<i>479</i>	<i>John S</i>		
CITY	STATE	ZIP CODE	<i>436</i>	<i>CHRIS</i>		
<i>Centennial</i>	<i>Co.</i>	<i>80112</i>				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 4465' CASING SIZE & WEIGHT 5 1/2 17" new
 CASING DEPTH 4483' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 84 BBL WATER gal/sk 10.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 104.8 BBL DISPLACEMENT PSI 750 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing set @ 4483' = 18' above K.B. BREAK
Circulation w/ 10 BBL fresh water. Mixed 270 sks THICK Set Cement w/ 5" KOL-SEAL
SK, 1/2% CFL-110 1/4% CAF-38 @ 13.2*/GAL, yield 1.75. shut down. WASH out Pump &
Lines. Release LATCH down Plug. Displace w/ 104.8 BBL fresh water. FINAL Pumping
Pressure 750 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Plug Held.
Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

NOG
JAN 29 2009

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
5402	1980'	Footage Charge	.20	396.00
1126 A	270 sks	THICK Set Cement	17.00	4590.00
1110 A	1350*	KOL-SEAL 5"/SK	.42	567.00
1135	125 *	CFL-110 1/2 %	7.50	937.50
1146	62 *	CAF-38 1/4 %	7.70	477.40
5407 A	14.85 TONS	70 miles BULK TRUCKS	1.20	1247.40
5502 C	6 HRS	80 BBL VAC TRUCK	100.00	600.00
1123	3000 GALS	CITY WATER	14.00/1000	42.00
4203	1	5 1/2 Guide shoe	153.00	153.00
4454	1	5 1/2 LATCH down Plug	242.00	242.00
4104	4	5 1/2 Cement BASKETS	219.00	876.00
4130	12	5 1/2 x 7 7/8 CENTRALIZERS	46.00	552.00
4312	1	5 1/2 weld on COLLAR	80.00	80.00
		Sub Total		11,940.80
		THANK You	6.3%	SALES TAX
				ESTIMATED TOTAL
				12,477.38

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2009

CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION witnessed By Dev... TITLE Berentz Drly / Toolpusher DATE _____