

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

1/19/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822  
Name: VAL ENERGY INC.  
Address 1: 200 W. DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.  
Wellsite Geologist: ZEB STEWART  
Purchaser: MACLASKEY

**KCC**

**JAN 19 2010**

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Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
1/9/2010      1/19/2010      1/18/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 173-21000-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SE SE SW Sec. 16 Twp. 28 S. R. 2  East  West  
330 Feet from  North /  South Line of Section  
2970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: SEDGWICK  
Lease Name: GERLACH Well #: 1-16  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1397 Kelly Bushing: 1408  
Total Depth: 4250 Plug Back Total Depth: 4250  
Amount of Surface Pipe Set and Cemented at: 227 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 9800 ppm Fluid volume: 1550 bbls  
Dewatering method used: EVAPORATE, NO HAUL OF REQ.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*PTA - Dlg - 2/2/10*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 1/25/2010  
Subscribed and sworn to before me this 25 day of JANUARY  
2010  
Notary Public: [Signature]  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JAN 26 2010**

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

**KCC WICHITA**





PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/15/2010
INVOICE NUMBER 1718 - 90221922		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Gerlach 1-16  
 O LOCATION  
 B COUNTY Sedgwick  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT  
*8 5/8 Surface*  
 1-16

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 JAN 19 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40139752	20920	9208	Net - 30 days	02/14/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/10/2010 to 01/10/2010</i>				
0040139752				
171801228A Cement-New Well Casing/Pi 01/10/2010				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Mileage	140.00	MI	2.80	392.00
Heavy Equipment Mileage				
Mileage	574.00	MI	0.64	367.36
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	70.00	HR	1.70	119.00
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,808.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	63.05
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,871.49
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>WAC ENERGY INC</b>	Lease No.	Date <b>1-10-10</b>
Lease <b>GERLACH</b>	Well # <b>1-16</b>	
Field Order # <b>1228A</b>	Station <b>PRATT KS</b>	Casing <b>8 7/8</b>
		Depth <b>240'</b>
Type Job <b>CONV - SURFACE</b>	Formation <b>TD-245'</b>	County <b>SHERBURN</b>
		State <b>KS</b>
		Legal Description <b>16-28-2W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>8 7/8</b>								
Depth <b>240'</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>GREG</b>	Station Manager <b>SCOTT</b>	Treater <b>GORDLEY</b>
Service Units <b>19907</b>	<b>19959-20920</b>	<b>19826-21010</b>
Driver Names <b>KG</b>	<b>ROUSH</b>	<b>MITCH</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0700</b>					<b>ON LOCATION</b>
					<b>AT 219' PLUGGED BIT - BIT TRED</b>
					<b>TD-245'</b>
					<b>RUN 6 FT 8 7/8 CSC - 227'</b>
					<b>SET 8 7/8 AT 240'</b>
					<b>BREAK CORE.</b>
					<b>MIX CEMENT</b>
<b>1100</b>	<b>200</b>		<b>42</b>	<b>6'</b>	<b>190 SIL 60/40 P02</b>
					<b>2% GEL, 3% CC, 1/4" 4/SIL CELL-FINALE</b>
					<b>RELEASE PLUG</b>
	<b>0</b>		<b>0</b>	<b>6'</b>	<b>START DISP.</b>
					<b>RECEIVED</b>
<b>1130</b>	<b>200</b>		<b>14</b>	<b>6'</b>	<b>PLUG DOWN</b>
					<b>JAN 26 2010</b>
					<b>KCC WICHITA</b>
					<b>CIRC. 5 bbl. CEMENT TO PET</b>
<b>200</b>					<b>JOB COMPLETE - KEVIN</b>

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/21/2010
INVOICE NUMBER 1718 - 90226189		

Pratt  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 T KS US 67202  
 O ATTN:

(620) 672-1201

J LEASE NAME Gerlach 1-16  
 O LOCATION  
 B COUNTY Sedgwick  
 STATE KS *to Plug Well - 1-11*  
 T JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

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 JAN 23 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40141903	27463	9233 or 9215	Net - 30 days	02/20/2010
<i>For Service Dates: 01/19/2010 to 01/19/2010</i>				
0040141903				
171801267A Cement-New Well Casing/Pi 01/19/2010				
Cement		120.00 EA	5.76	691.20 T
60/40 POZ		208.00 EA	0.12	24.96 T
Additives				
Cement Gel		140.00 MI	3.36	470.40
Mileage				
Heavy Equipment Mileage		364.00 MI	0.77	279.55
Mileage				
Proppant and Bulk Delivery Charge		120.00 MI	0.67	80.64
Mileage				
Blending & Mixing Service Charge		70.00 HR	2.04	142.80
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars		1.00 HR	576.00	576.00
Pump Charge-Hourly				
Depth Charge; 501-1000'		1.00 HR	84.00	84.00
Supervisor				
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,349.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	37.90
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,387.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1267 A

16-285-2W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	-19-10	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Val Energy, Incorporated			LEASE	Gerlach			WELL NO.	1-16	
ADDRESS				COUNTY	Sedgwick		STATE	Kansas		
CITY				STATE						
AUTHORIZED BY				SERVICE CREW	C. Messick: M. Mattal: D. Phye					
				JOB TYPE:	C.N.W. - Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	1.5						1-19-10			12:30
						ARRIVED AT JOB				4:45
						START OPERATION				7:30
27,463	1.5					FINISH OPERATION				9:00
						RELEASED	1-19-10			9:30
19,832-19,918	1.5					MILES FROM STATION TO WELL				70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	120		\$ 1,440 00
P CC 200	Cement Gel	Lb	208		\$ 52 00
P E 101	Heavy Equipment Mileage	mi	140		\$ 980 00
P E 113	Bulk Delivery	tm	364		\$ 582 40
P E 100	Pickup Mileage	mi	70		\$ 297 50
P CE 240	Blending and Mixing Service	sk	120		\$ 168 00
P 5003	Service Supervisor	ea	1		\$ 175 00
P CE 201	Cement Pump: 50 Feet To 1,000 Feet	ea	1		\$ 1,200 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 2,349 50
SERVICE & EQUIPMENT	%TAX ON \$	PLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Lawrence R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: BREEDERSON  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Fed	Date 1-19-10
Lease Gerlach	Well # 1-16	
Field Order # 1268	Station Pratt, Kansas	Casing # 1 1/2 Drill Pipe
Type Job C.U.W. - Plug To Abandon	Formation	County Sedgwick
		State Kansas
		Legal Description 16-285-2W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 1/2" Drill Pipe	Tubing Size 1 1/2" Drill Pipe	Shots/Ft 1205	ACTS 60/40	POZ WITH 10 Ge	RATE 1.42 cu	PRESS 5 Min.	ISIP 15 Min.	
Depth 13.8	Depth 13.8	From 13.8	To 13.8	1 1/2 Gal., 6.90	Max Gal./Stk.			
Volume	Volume	From	To		Min			10 Min.
Max Press.	Max Press.	From	To		Avg			15 Min.
Well Connection X-Hole	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh Water	Gas Volume			Total Load

Customer Representative Greg Davidson	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units 19,866	27,463	19,832	19,918						
Driver Names Messick	Mattal	Phye							

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45					Trucks on location and hold safety meeting.
					1 <sup>st</sup> Plug 525 Feet 35 sacks cement
7:30	300	300		3	start mixing cement
	300	300	9	3	start Fresh Water Displacement.
7:40		-0-	11		stop pumping.
					2 <sup>nd</sup> Plug 300 Feet 35 sacks
8:05		200		3	start mixing cement
		200	9	3	start Fresh water Displacement.
8:10		-0-	10		stop pumping.
					3 <sup>rd</sup> Plug 60 Feet 25 sacks
8:27				3	start mixing cement.
8:30	-0-	-0-	7		cement circulated to surface
		-0-	4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
9:00					Job Complete.
					Thank You.
					Clarence, Mike, Dale

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