

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/29/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33185
Name: Quail Oil & Gas, LC
Address 1: 525 Industrial Drive
Address 2: P.O. Box K
City: Garden City State: KS Zip: 67846 +
Contact Person: Wray Valentine
Phone: (620) 271-0236

CONTRACTOR: License # 5929
Name: Duke Drilling Company Inc.
Wellsite Geologist: Dave Barker

Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12/19/08 01/03/09 PTA 1/03/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21475-00-00
Spot Description: _____
N/2 _N/2_ _ Sec. 4 Twp. 33 S. R. 23 East West
575 Feet from North / South Line of Section
2641 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Clark
Lease Name: Buster Well #: 1-4
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2064' Kelly Bushing: 2077'
Total Depth: 5480' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 35,000 ppm Fluid volume: 1,200 bbls
Dewatering method used: Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Thoroughbred & Associates
Lease Name: Weldon License No.: 31514
Quarter NE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D27-987

PA-Dlg-4/16/09

For CP-111
1/29/09

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FEB 02 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

FEB 29 2009

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson
Title: Foreman Date: 1-29-09

Subscribed and sworn to before me this 29th day of January, 2009.

Notary Public: Mickie J. Parks
Date Commission Expires: _____

OFFICIAL SEAL
MICKIE J. PARKS
NOTARY PUBLIC OKLAHOMA
WAGON MOUND COUNTY
COMM. NO. 00310090 EXP. 10/12/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: Quail Oil & Gas, LC Lease Name: Buster Well #: 1-4
 Sec. 4 Twp. 33 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Micro Log, Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4278</td> <td>- 2201</td> </tr> <tr> <td>Lansing</td> <td>4466</td> <td>- 2389</td> </tr> <tr> <td>Morrow</td> <td>5328</td> <td>- 3251</td> </tr> <tr> <td>Mississippi</td> <td>5428</td> <td>- 3351</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; opacity: 0.5;">KCC JAN 2 2009 CONFIDENTIAL</p>	Name	Top	Datum	Heebner	4278	- 2201	Lansing	4466	- 2389	Morrow	5328	- 3251	Mississippi	5428	- 3351
Name	Top	Datum														
Heebner	4278	- 2201														
Lansing	4466	- 2389														
Morrow	5328	- 3251														
Mississippi	5428	- 3351														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	653'	65/35 & Class A	300 & 350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., INC.

27066

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal KS
2:30 A.M. 3:30 A.M.

DATE 12-20-08	SEC. 4	TWP. 33	RANGE 23	CALLED OUT	ON LOCATION	JOB START 5:20 p.m.	JOB FINISH 6:30 p.m.
LEASE Buster	WELL # 4	LOCATION Ashland KS 3 1/2 W			COUNTY Cla-K	STATE KS	
OLD OR NEW (Circle one) <u>NEW</u>				N & E into		KCC	

CONTRACTOR Duke Drilling #7 OWNER JAN 21 2009

TYPE OF JOB 8 5/8 Surface

HOLE SIZE 12 1/4 T.D. 659' CEMENT

CASING SIZE 8 5/8 DEPTH 653' AMOUNT ORDERED 300 SKS 65/35

TUBING SIZE DEPTH 690 Grel w 3% CC 4 # Flo seal,

DRILL PIPE DEPTH 125 SKS common w 3% CC

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 36.69

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 40 bbls.

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COMMON	125 SKS	@ 15.45	1931.25
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
Liteweight	225 SKS	@ 14.80	3330.00
CC	12 SKS	@ 58.20	698.40
Flo seal	58 lbs.	@ 2.50	146.00
Calcium Chloride	3sk	@ 58.20	174.60
Common	200sk	@ 15.45	3090.00
Handling	203sk	@ 2.40	487.20
Mileage	SKMT	@ .10	771.40
HANDLING	376.00	@ 2.40	902.40
MILEAGE	SKMT	@ .10	1428.80
TOTAL			12954.05

EQUIPMENT

PUMP TRUCK CEMENTER Kirby / Ryan

470-469 HELPER Kenny

BULK TRUCK

457-239 DRIVER Angel / cesar

BULK TRUCK

458-467 DRIVER Doug

REMARKS:

Thank you!!!

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KANSAS CORP. COMMISSION
FEB 06 2009
CONSERVATION DIVISION
WICHITA, KS

Quail Oil & Gas

CHARGE TO:

STREET PO Box K

CITY Carden city STATE KS ZIP 67846

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Wray Valf

SERVICE

DEPTH OF JOB	<u>691'</u>		
PUMP TRUCK CHARGE	<u>1018.00</u>		
EXTRA FOOTAGE	<u>400 ft</u>	@ .85	340.00
MILEAGE	<u>38</u>	@ 7.00	266.00
MANIFOLD & Head		@ 113.00	113.00
Additional Hrs. on loc	<u>2</u>	@ 250.00	500.00
Additional Hrs.	<u>6</u>	@ 250.00	No Charge
TOTAL			2237.00

PLUG & FLOAT EQUIPMENT

8 5/8

3 centralizers	@ 62.00	186.00
1 basket	@ 248.00	248.00
1 thread locking comp	@ 34.00	34.00
1 top plug	@ 113.00	113.00
AFU Insert		377.00
TOTAL		958.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Wray Valentine
PRINTED NAME

ALLIED CEMENTING CO., LLC. 32542

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE 01-03-09	SEC. 4	TWP. 33S	RANGE 23W	CALLED OUT 1100 AM	ON LOCATION 0200 PM	JOB START 0400 PM	JOB FINISH 0630 PM
LEASE Buster	WELL # 1-4	LOCATION Ashland KS, 3.2 W, 3/4 N,			COUNTY Clark	STATE KS	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			3/4 E, 70 rig				

CONTRACTOR Duke 7
 TYPE OF JOB Restgry Plug
 HOLE SIZE 7 7/8 T.D. 1050'
 CASING SIZE 8 5/8 DEPTH 650'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" 16.6 # DEPTH 1050'
 TOOL _____ DEPTH _____
 PRES. MAX 400 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Quil Oil & Gas
 CEMENT AMOUNT ORDERED 200sx 60' 40' 4

EQUIPMENT

PUMP TRUCK CEMENTER Greg G
 # 480-486 HELPER Heath M
 BULK TRUCK # 389 DRIVER Matt T
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>120</u>	<u>A</u>	@	<u>15.45</u>	<u>1854.00</u>
POZMIX	<u>80</u>		@	<u>8.00</u>	<u>640.00</u>
GEL	<u>7</u>		@	<u>20.80</u>	<u>145.60</u>
CHLORIDE			@		
ASC			@		
HANDLING	<u>2.07</u>		@	<u>2.40</u>	<u>496.80</u>
MILEAGE	<u>75</u>	X	<u>2.07</u>	X	<u>1.10</u>
					TOTAL <u>4688.90</u>

REMARKS:

1050' - 50sx
690' - 50sx
210' - 30sx
60' - 20sx
Rathole - 30sx
mousehole - 20sx

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 KANSAS CO.
 FEB 06 2009
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE

DEPTH OF JOB	<u>1050'</u>				
PUMP TRUCK CHARGE					<u>1017.00</u>
EXTRA FOOTAGE		@			
MILEAGE	<u>75</u>	@	<u>7.00</u>		<u>525.00</u>
MANIFOLD		@			
					TOTAL <u>1542.00</u>

CHARGE TO: Quil Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>NONE</u>	@				
	@				
	@				
	@				
	@				
					TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Daron Patterson
 SIGNATURE f Daron Patter

Thank You

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ANY...
 WILL...
 BE...
 CHARGED