

ORIGINAL

1/07/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: NCRA
Operator Contact Person: Cynthia B. Gray
Phone: (281) 893-9400 x.259
Contractor: Name: Vision Oil and Gas Services, LLC
License: 34190
Wellsite Geologist: Patrick Deenihan

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JAN 07 2009

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/20/08 10/29/08 10/31/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date

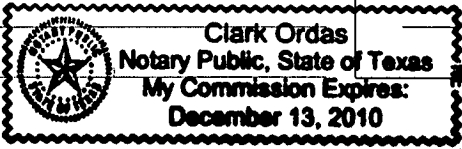
API No. 15 - 055-22026-00-00
County: Finney
____ NE ____ SW ____ NW Sec. 19 Twp. 22 S. R. 33 East West
1650 feet from S / N (circle one) Line of Section
4290 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garden City "B" Well #: 19-19
Field Name: Damme
Producing Formation: Morrow
Elevation: Ground: 2908 Kelly Bushing: 2921
Total Depth: 5012 Plug Back Total Depth: 4958
Amount of Surface Pipe Set and Cemented at 336 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2648 Feet
If Alternate II completion, cement circulated from 4980
feet depth to surface w/ 1175 sx cm.

Drilling Fluid Management Plan AK JWS 2/26/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray
Title: Field Operations Date: 2/24/2008
Subscribed and sworn to before me this 24th day of December,
2008.
Notary Public: Clark Ordas
Date Commission Expires: 12-13-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
UIC Distribution
JAN 09 2009
RECEIVED

11-19-19

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City "B" Well #: 19-19
 Sec. 19 Twp. 22 S. R. 33 East West County: Finney

11-19-19

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

CNL/CDL MEL, DIL, CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	336	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4-1/2"	9.5	4980	C/C-lite/ASC	1175	10% salt, 2% gel, 5# gilsonite; 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

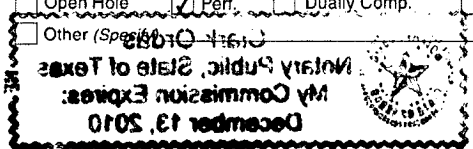
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	4782-4787	Acidize 500 gal. 7 1/2% NEFE		4782*87
		Frac'd w/ 919 bbls and 35,000# sand		4782-87

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	4821			
Date of First, Resumerd Production, SWD or Enhr. Waiting on Connection			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	n/a	n/a	n/a		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)



Garden City "B" #-19-19
Damme
Finney County
API. NO. 15-055-22026-00-00

Tops and base of formation penetrated

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Herrington	2519	(+398)
Krider	2539	(+379)
Winfield	2597	(+320)
Heebner Shale	3825	(-904)
Lansing	3874	(-953)
Base/Kansas City	4358	(-1437)
Cherokee Shale	4513	(-1579)
Morrow Shale	4712	(-1782)
St Louis	4815	(-1883)

CONFIDENTIAL
JAN 09 2009
KCC
KANSAS CORPORATION COMMISSION

JAN 09 2009
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ALLIED CEMENTING CO., LLC. 043852

REMIT TO P.O. BOX 31 *Chapt. 208*
RUSSELL, KANSAS 67663 *per Jerry Blank 1/4-08*

SERVICE POINT: Oakley

DATE <u>10-31-08</u>	SEC. <u>19</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Garden City B</u>	WELL # <u>19-19</u>	LOCATION <u>Garden City</u>	<u>9 N SW S W 170</u>	COUNTY <u>Finney</u>	STATE <u>Ks</u>		

CONTRACTOR Vision Oil Prod R1918
 TYPE OF JOB Production (Bottom Stage)
 HOLE SIZE 5 7/8 TD 5000
 CASING SIZE 4 1/2 DEPTH 4978'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 3692'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 2136'
 CEMENT LEFT IN CSG 2136'
 PERFS.
 DISPLACEMENT 80.79 BBL 36.97 water
 EQUIPMENT 43.88 mud

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Arene
 BULK TRUCK
 # 373-308 DRIVER Jerry
 BULK TRUCK
 # 386 DRIVER John
394 Terry

REMARKS:

mix 200 sks lite followed by 200
sks asc wash pump and lines
clean Displace plug with water
and mud plug land on 1500'
1000' lift pressure float held
300 opening device open by tool
1500'
Thank you

CHARGE TO: Pioneer Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Larry Reed
 SIGNATURE [Signature]

OWNER same

CEMENT

AMOUNT ORDERED	UNIT PRICE	TOTAL
<u>200 sks ASC 28 gel</u>		
<u>200 salt 5# Gilsomite</u>		
<u>200 sks Lite 1/4# FLO-seal</u>		
COMMON	@	
POZMIX	@	
GEL <u>4 sks</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	@	
ASC <u>200 sks</u>	@ <u>18.10</u>	<u>3720.00</u>
<u>Lite 200 sks</u>	@ <u>14.05</u>	<u>2810.00</u>
<u>salt 19 sks</u>	@ <u>23.25</u>	<u>441.75</u>
<u>Gilsomite 1000#</u>	@ <u>.89</u>	<u>890.00</u>
<u>FLO-seal 50#</u>	@ <u>2.50</u>	<u>125.00</u>
HANDLING <u>400 sks</u>	@ <u>2.90</u>	<u>1160.00</u>
MILEAGE <u>103 mile</u>		<u>3358.00</u>
		TOTAL <u>12545.25</u>

SERVICE

DEPTH OF JOB	<u>4978'</u>	
PUMP TRUCK CHARGE		<u>2185.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>73 miles</u>	@ <u>7.00</u>	<u>511.00</u>
MANIFOLD head	@	<u>113.00</u>
		TOTAL <u>2809.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
<u>1 AFU float shoe</u>	@	<u>434.00</u>
<u>1 latch down plug Assy</u>	@	<u>405.00</u>
<u>1 DV TOOL</u>	@	<u>424.00</u>
<u>3 Baskets</u>	@ <u>169.00</u>	<u>507.00</u>
<u>10 centralizers</u>	@ <u>51.00</u>	<u>510.00</u>
		TOTAL <u>1025.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____

IF PAID IN 30 DAYS

JAN 09 2009

RECEIVED

ALLIED CEMENTING CO., LLC. 043853

REMIT TO P.O. BOX 31 *Chap. 102 to Pioneer 1/4/08*
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley
12-31-08

DATE <u>10-31-08</u>	SEC <u>19</u>	TWP <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START <u>6:30am</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Garden city B</u>				WELL # <u>B-19</u>	LOCATION <u>Garden city 9 N SW SW 10</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Vision oil & gas Rig 18
 TYPE OF JOB Production (top stage)
 HOLE SIZE 2 7/8 TD 5000
 CASING SIZE 4 1/2 DEPTH 4928'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D.V. DEPTH 2672'
 PRES: MAX MINIMUM
 MEAS. LINE SHOE JOINT 2 1/2"
 CEMENT LEFT IN CSG 21.36'
 PERFS.
 DISPLACEMENT 43.88 BBL

OWNER Same
 CEMENT AMOUNT ORDERED 60 Sks Lite 5# 54/gallon
1/2# Flo-seal 150 Sks "C"
 class "C"
 COMMON 150 Sks @ 19.25 2887.50
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 LITE 150 Sks @ 14.05 2107.50
 @
 Gilsonite 3250# @ .89 2892.50
 @
 Flo-seal 163# @ 2.50 407.50
 @
 @
 @
 HANDLING 915 Sks @ 2.40 2196.00
 MILEAGE 108 S/mile 4679.50
 TOTAL 24195.50

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Lorene
 BULK TRUCK
 # 394 DRIVER Terry
 BULK TRUCK
 # 386 DRIVER John

REMARKS:

Plug mouse hole 10 Sks Rathole
15 Sks mix 1.25 Sks Lite Followed
by 150 Sks class C wash
and lines clean Displace plug
900' lift pressure 1500' load
plug plug land took class
Cement did circulate
Thank you

SERVICE

DEPTH OF JOB 2672
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @
 MILEAGE 23 miles @ N/A
 MANIFOLD @
 @
 @

TOTAL 1185.00

CHARGE TO: Pioneer Exploration
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT
 IF PAID IN 30 DAYS
 KANSAS CORPORATION COMMISSION
 TOTAL

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME Larry Rust
 SIGNATURE [Signature]

JAN 06 2009
 RECEIVED

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

252874

OCT 24 2008

INVOICE

Invoice Number: 116641
Invoice Date: Oct 20, 2008
Page: 1

Bill To:
Pioneer Exploration, LLC
ATTN: Accounts Payable
15603 Kuykendal, Suite 200
Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City B #19-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 20, 2008	11/19/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.40	568.80
75.00	SER	Mileage 237 sx @ .10 per sk per mi	23.70	1,777.50
1.00	SER	Surface	1,018.00	1,018.00
36.00	SER	Extra Footage	0.85	30.60
75.00	SER	Mileage Pump Truck	7.00	525.00
1.00	EQP	Surface Plug	68.00	68.00

DESCRIPTION CEMENT SURFACE
CASING
ACCOUNT # 160015
WELL NAME K5015919
AFE # 0810D053
DATE _____ APPROVED _____

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 861.29

ONLY IF PAID ON OR BEFORE

[Signature] Nov 19, 2008

Subtotal	8,012.95
Sales Tax	253.77
Total Invoice Amount	8,266.72
Payment/Credit Applied	
TOTAL	8,266.72

KANSAS CORPORATION COMMISSION

JAN 09 2009

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JAN 6 7 2009
KCC

ALLIED CEMENTING CO., LLC. 043841

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-20-08</u>	SEC. <u>19</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>3:15pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Garden city B</u>				WELL # <u>19-19</u>		LOCATION <u>Garden city 9N SW</u>	
COUNTY <u>Finney</u>				STATE <u>KS</u>			

OLD OR NEW (Circle one) NEW S W into

CONTRACTOR Vision Oil & Gas Warren Drilling Rig 18

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 336'

CASING SIZE 8 3/8 DEPTH 336'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20.44 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 225 sks com 386 cu 290 gal

COMMON <u>225 sks</u>	@ <u>15.45</u>	<u>3476.25</u>
POZMIX	@	
GEL <u>4 sks</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE <u>8 sks</u>	@ <u>58.20</u>	<u>465.60</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>237 sks</u>	@ <u>2.40</u>	<u>568.80</u>
MILEAGE <u>104 sk/mile</u>		<u>1777.50</u>
		TOTAL <u>6371.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK

386-310 DRIVER Jerry

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Pioneer Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE 36' @ .85 30.60

MILEAGE 25 miles @ 21.00 525.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1573.60

PLUG & FLOAT EQUIPMENT

8 3/8

1 surface plug @ 68.00

@ _____

@ _____

@ _____

@ _____

TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
JAN 09 2009