

CONFIDENTIAL

ORIGINAL 1/29/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. MARKET, SUITE 1000
 City/State/Zip: WICHITA, KANSAS 67202
 Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING
 Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
 Phone: (316) 267-4379 (ext 107)
 Contractor: Name: 33902
 License: HARDT DRILLING LLC
 Wellsite Geologist: RICK STONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/03/2008</u>	<u>10/15/2008</u>	<u>11/12/2008</u>
<u>Spud Date or</u>	<u>Date Reached TD</u>	<u>Completion Date or</u>
<u>Recompletion Date</u>		<u>Recompletion Date</u>

API No. 15 - 007 - 23351 00-00 Spot: 10' S & 50' W of C N2 SE
 County: BARBER
 NE SE NW SE Sec. 14 Twp. 34 S. R. 11 East West
1970 feet from (S) N (circle one) Line of Section
1370 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: LINCOLN TRUST Well #: 1
 Field Name: _____
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1360 Kelly Bushing: 1370
 Total Depth: 5137 Plug Back Total Depth: 4963
 Amount of Surface Pipe Set and Cemented at 221 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan AHINS 42709
 (Data must be collected from the Reserve Pit)
 Chloride content 26,500 ppm Fluid volume 1800 bbls
 Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
 Location of fluid disposal if hauled offsite:
 Operator Name: WOOLSEY OPERATING COMPANY, LLC
 Lease Name: CLARKE License No.: 33168
 Quarter _____ Sec. 8 Twp. 32 S. R. 12 East West
 County: BARBER Docket No.: D-28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

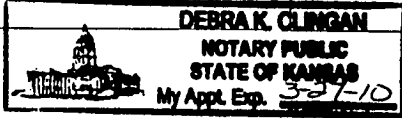
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattisson, Operations Manager Date: January 29, 2009
 Subscribed and sworn to before me this 29th day of January,
20 09
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2009



CONSERVATION DIVISION
 WICHITA, KS

Operator Name: **WOOLSEY OPERATING COMPANY, LLC** Lease Name: **LINCOLN TRUST** Well #: **1**
 Sec. **14** Twp. **34** S. R. **11** East West County: **BARBER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Compensated Neutron Density PE
 Dual Induction Sonic
 Micro Cement Bond

Log Formation (Top), Depth and Datum			<input type="checkbox"/> Sample
Name	Top	Datum	
Chase	1772	- 402	
Toronto	3647	- 2277	
Douglas	3670	- 2300	
Swope	4338	- 2968	
Hertha	4371	- 3001	
Mississippian	4612	- 3242	
Viola	4910	- 3540	
Simpson	5035	- 3665	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	221'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4994'	60/40 poz	50	4% gel, 1/4# Floseal
					Class H	250	10% salt, 10% Gypseal, 1/4# Floseal, 6# Kalseal, ClaPro & .8% FL160,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippian 4612-4664'	ACID: 2600 gal 10% MIRA	4612-64
		FRAC: 3,059 bbl treated fr wtr & 1,118,099 scf N2 35 quality	
		67,800# 30/70 sd, 12,000# 16/30 sd & 10,500# resin coated sd	4612-64

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4693'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
SI - WOPL		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity n/a

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval **4612-64**

ALLIED CEMENTING CO., LLC. 042740

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Lincoln Trust

Medicine Lodge
10-17-08

DATE <u>10-16-08</u>	SEC <u>14</u>	TWP <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>12:00AM</u>	JOB START <u>8:00AM</u>	JOB FINISH <u>9:00AM</u>
LEASE <u>Lincoln Trust</u>	WELL # <u>1</u>	LOCATION <u>281+Greene Rd. E to Bethel Rd.</u>			COUNTY <u>Barber</u>	STATE <u>Ko.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		3 1/2", 1 1/2", 8" into					

CONTRACTOR Herd OWNER Woolsey Oper.

TYPE OF JOB production

HOLE SIZE <u>7 7/8</u>	T.D. <u>4994</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4994</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1600</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>52</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>8' 13B52% KCl</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>4 Mark C.</u>
<u>360</u> HELPER <u>Steve K.</u>
BULK TRUCK
<u>421</u> DRIVER <u>St. F.</u>
BULK TRUCK
DRIVER

CEMENT

AMOUNT ORDERED Loss Cement 1/4" #16 Seal
2505xH 10% gyp + 10% salt + 1/6" #16 Seal +
1/8" #1-160 + 1/4" #16 Seal Ch pro - 10 gals

COMMON <u>39</u>	A	@ <u>15.45</u>	<u>602.55</u>
POZMIX <u>26</u>		@ <u>8.00</u>	<u>208.00</u>
GEL <u>2</u>		@ <u>20.80</u>	<u>41.60</u>
CHLORIDE		@	
ASC		@	
<u>250 H</u>		@ <u>16.75</u>	<u>4187.50</u>
<u>Gyp Seal 24</u>		@ <u>29.20</u>	<u>700.80</u>
<u>Salt 27</u>		@ <u>12.00</u>	<u>324.00</u>
<u>Kol Seal 1500</u>		@ <u>.89</u>	<u>1335.00</u>
<u>FL-160 188</u>		@ <u>13.30</u>	<u>2500.40</u>
<u>F10 Seal 63</u>		@ <u>2.50</u>	<u>157.50</u>
<u>Ch Pro 10 gals</u>		@ <u>31.25</u>	<u>312.50</u>
		@	
HANDLING <u>405</u>		@ <u>2.40</u>	<u>972.00</u>
MILEAGE <u>26 x 405 x .10</u>			<u>1053.00</u>
TOTAL			<u>12394.85</u>

REMARKS:

pipe on bottom, low KCl. plug set w/15% mix 250xH. mix 250xH tail. Stop. Local pump time release plug. Dump w/2% KCl. Seal bit @ 50' labels. slow rate to 3800 lbs. Pump plug 1000 over @ 2' labels. float did hold

SERVICE

DEPTH OF JOB <u>4994'</u>	
PUMP TRUCK CHARGE	<u>2185.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>26</u>	@ <u>7.00</u> <u>182.00</u>
MANIFOLD	@
<u>Head Rental</u>	@ <u>113.00</u> <u>113.00</u>
	@
TOTAL <u>2480.00</u>	

CHARGE TO: Woolsey Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1-AFU Float Stop</u>	@ <u>434.00</u>	<u>434.00</u>
<u>1-Latch down Assm.</u>	@ <u>405.00</u>	<u>405.00</u>
<u>13-turbolizers</u>	@ <u>68.00</u>	<u>884.00</u>
<u>32-scrubbers</u>	@ <u>68.00</u>	<u>2176.00</u>
	@	
TOTAL		<u>3899.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 3899.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mike Tharp

SIGNATURE Mike Tharp

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

KCC
JAN 29 2009
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2009
CONSERVATION DIVISION
WICHITA, KS