

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350 **JAN 16 2009**

Wellsite Geologist: JUSTIN CARTER **KCC**

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9/23/2008</u>	<u>9/30/2008</u>	<u>9/30/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22583-0000

County: RICE

S/2 SW NE Sec. 5 Twp. 19 S. R. 10 East West

2270 feet from NORTH Line of Section

1980 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HADDON Well #: 1-5

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1739' Kelly Bushing: 1748'

Total Depth: 3421' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAW 3309
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal

Title: SR. GEOLOGIST Date: 1/16/2009

Subscribed and sworn to before me this 16TH day of JANUARY

2009.

Notary Public: Kristal Taylor

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

Denied, Yes Date: _____

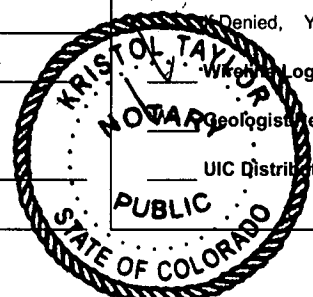
Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 20 2009



My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: HADDON Well #: 1-5

Sec. 5 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2574'</td> <td>-826'</td> </tr> <tr> <td>HEEBNER</td> <td>2845'</td> <td>-1097'</td> </tr> <tr> <td>DOUGLAS</td> <td>2878'</td> <td>-1130'</td> </tr> <tr> <td>BRN LIME</td> <td>2970'</td> <td>-1222'</td> </tr> <tr> <td>LANSING</td> <td>2994'</td> <td>-1246'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3354'</td> <td>-1606'</td> </tr> <tr> <td>TD</td> <td>3421'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2574'	-826'	HEEBNER	2845'	-1097'	DOUGLAS	2878'	-1130'	BRN LIME	2970'	-1222'	LANSING	2994'	-1246'	ARBUCKLE	3354'	-1606'	TD	3421'	
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TD	3421'																											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	350'	CLASS A	200	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
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CONFIDENTIAL
MAY 15 2003
KCC



SAMUEL GARY JR
AND ASSOCIATES, INC.
an integrated energy company

January 16, 2009

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room – 2078
Wichita, KS 67202

Re: Haddon 1-5
Rice County, Kansas
API# 15-159-22583-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, the CP-4, Well Plugging Record, along with Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Thomas G. Fertal
Sr. Geologist

Enclosures

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WICHITA, KS

JAN 16 2009

KCC

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

V74049

Date	Invoice #
9/24/2008	1099

10/16

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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SEP 29 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	common	13.10	2,620.00T
4	GEL	19.00	76.00T
6	Calcium	50.00	300.00T
210	handling	2.10	441.00
5,460	.09 * 210 sacks * 26 miles	0.09	491.40
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
26	pump truck mileage charge	7.00	182.00
509	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-509.00
	LEASE: HADDEN WELL #1-5		
	Sales Tax Rice	6.30%	193.28

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WICHITA, KS

DR LG COMP W/O LOE GG

AFE # *98048*

ACCT # *135-60*

APPROVED BY: *[Signature]*

Thank you for your business. Dave

Total *XXXX* \$4,776.68

QUALITY OILWELL CEMENTING, INC.

Federal Tax

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 8000

Date	1-24-09	Sec.	5	Twp.	17	Range	13	Called Out		On Location		Job Start		Finish		
Lease	HARRISON		Well No.	1-5		Location	HARRISON		County	HARRISON		State	KS			
Contractor	HARRISON							Owner	HARRISON							
Type Job	Cementing							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.	50		Charge To	HARRISON									
Csg.	2 3/8 24"		Depth	50		Street										
Tbg. Size			Depth			City	State									
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.	4000		Minimum													
Meas Line			Displace	11.2 100's		CEMENT										
Perf.																
EQUIPMENT						Amount Ordered	2005 Common									
Pumptrk	No.	Cementer	Helper	DWS		Consisting of	27' @ 37.00									
Bulktrk	No.	Driver	Driver	RUI		Common	2005		13.70		2620.00					
Bulktrk	No.	Driver	Driver	TUD		Poz. Mix			19.00		76.00					
JOB SERVICES & REMARKS						Gel.	A		50.00		300.00					
Pumptrk Charge	26 @ 2.00		910.00		Chloride											
Mileage	26 @ 2.00		182.00		Hulls											
Footage					Salt											
			Total	1092.00		Flowseal										
Remarks:																
Pump 2005 Common						Sales Tax		441.00								
27' @ 37.00						Handling		210 @ 2.70		441.40						
15' @ 13.70						Mileage		26 @ 2.00		1092.00						
PUMP TRUCK CHARGE						Sub Total		72.00								
Total						Total		72.00								
Floating Equipment & Plugs						Squeeze Manifold										
Rotating Head						Rotating Head										
Signature						RECEIVED		CONFIDENTIAL								
						KANSAS CORPORATION COMMISSION		JAN 15 2009								
						JAN 20 2009		KCC								
						CONSERVATION DIVISION		WICHITA, KS		Tax		193.28				
										Discount		(509.00)				
										Total Charge		4776.68				



Pratt

PAGE 1 of 1	CUST NO 1070-SAM013	INVOICE DATE 10/01/2008
INVOICE NUMBER 1970002586		

SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

LEASE NAME Haddon
WELL NO. 1-5
COUNTY Rice
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02592	301		Net 30 DAYS	10/31/2008
For Service Dates: 09/30/2008 to 09/30/2008				
1970-02592				
1970-19044	Cement-New Well Casing	9/30/08		
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'				
Mileage	190.00	DH	1.400	266.00
Blending and Mixing Service Charge				
Mileage	150.00	DH	7.000	1,050.00
Heavy Equipment Mileage				
Mileage	615.00	DH	1.600	984.00
Proppant and Bulk Delivery Charges				
Pickup	75.00	Hour	4.250	318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	328.00	EA	0.250	82.00 T
Cement Gel				
Cement	190.00	EA	12.000	2,280.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903			SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	
BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL			-1,024.20 6,291.55 127.97 6,419.52	

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DLS



02572
FIELD ORDER 19044

Subject to Correction

Date 9-30-08		Customer ID		Lease HADDON	Well # 1-5	Legal 5-19-10
County RICE		State KS		Station PRAT		
C H A R G E	Depth			Formation		Shoe Joint
	Casing		Casing Depth	TD	Job Type CDW-PTA	
	Customer Representative CONWAY				Treater BOBBY DRANKS	
	CHARGE SAME GARY SR.					

AFE Number	PO Number	Materials Received by X [Signature]	DLS
------------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	190 LB.	60/40 Pbz	/	2280.00
P	CC200	32816.	CEMENT COL	/	82.00
P	ET01	150 mi.	HEAVY EQUIPMENT MILEAGE		1050.00
P	ET13	1615 mi.	BULK DELIVERY		984.00
P	ET00	75 mi.	ROUND MILEAGE		318.75
P	CE240	190 SK.	BLENDING & MIXING SERVICE CHARGE		264.00
P	SC03	1 EA.	SERVICE SUPERVISOR		175.00
P	CE204	1 EA.	DEPTH CHARGE, 3001'-4000'		2160.00
DISCOUNTED PRICE -					\$1629.31

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 **TOTAL**



TREATMENT REPORT

Customer EDM GARY JR.		Lease No		Date 9-30-08	
Loase HARDON		Well # 1-5			
Field Order # 19094	Station PRAT	Casing	Daph	County RICE	State Ks.
Type Job CWU-PTA			Formation	Legal Description 5-19-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				180 ST. 10/4000			Max	5 Min
Depth	Depth	From	To	Pro Pad			Min	10 Min
Volume	Volume	From	To	Pad			Avg	15 Min
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush			Gas Volume	Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative: **CONNOR** Station Manager: **STOTT** Treater: **BOBBY**

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15866	DEAKS	1530					ON LOCATION - SAFETY MEETING
15826	STANUNE						1 ST PLUG - 3350' w/ 35 SK.
15826	BOBBY/STANUNE	1630	300		10	5.0	H ₂ O AHEAD
15826		1632	300		9	5.0	MIL CNT. @ 13.8"/CAL
15826		1634	300		15	5.0	H ₂ O DISP.
15826		1637	200		25	5.0	MIXED DISP.
15826							2 ND PLUG - 1250' w/ 35 SK.
15826		1800	100		10	5.0	H ₂ O AHEAD
15826		1802	100		9	5.0	MIL CNT. @ 13.8"/CAL
15826		1804	50		12	5.0	DISP.
15826							3 RD PLUG - 900' w/ 35 SK.
15826		1830	100		5	5.0	H ₂ O AHEAD
15826		1831	100		9	5.0	MIL CNT. @ 13.8"/CAL
15826		1833	50		9	5.0	DISP.
15826							4 TH PLUG - 400' w/ 35 SK.
15826		1855	100		5	5.0	H ₂ O AHEAD
15826		1859	50		9	5.0	MIL CNT. @ 13.8"/CAL
15826		1858	50		1	5.0	DISP.
15826		1930			6		60' w/ 25 SK.
15826		1934			7		RAT + MOUSE HOLES.
							FOR COMPLETE
							FRANKS, BOBBY

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