

CONFIDENTIAL

1/2/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: AMERICAN WARRIOR, INC.

Address 1: P.O. BOX 399

Address 2: _____

City: GARDEN CITY State: KS Zip: 67846 +

Contact Person: JOE SMITH **CONFIDENTIAL**

Phone: (620) 275-2963 JAN 07 2009

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO. INC. **KCC**

Wellsite Geologist: JASON ALM

Purchaser: NCRA

Designate Type of Completion:

- New Well
 - Re-Entry
 - Workover
 - Oil
 - SWD
 - SIOW
 - Gas
 - ENHR
 - SIGW
 - CM (Coal Bed Methane)
 - Temp. Abd.
 - Dry
 - Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

11-4-08 11-12-08 12-19-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21,573-0000

Spot Description: _____

NW SE NE SE Sec. 23 Twp. 22 S. R. 24 East West

1667 Feet from North / South Line of Section

439 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: HODGEMAN

Lease Name: BELTZ Well #: 1-23

Field Name: JETMORE

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2412' Kelly Bushing: 2424'

Total Depth: 4768 Plug Back Total Depth: 4723'

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1646 Feet

If Alternate II completion, cement circulated from: 1646'

feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan ATLAS 20609
(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 500 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 1-7-09

Subscribed and sworn to before me this 7th day of January

20 09

Notary Public: [Signature]

Date Commission Expires: 09-12-09

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

Operator Name: AMERICAN WARRIOR, INC. Lease Name: BELTZ Well #: 1-23
 Sec. 23 Twp. 22 S. R. 24 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sector Bond/Gamma Ray CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1650</td> <td>+774</td> </tr> <tr> <td>Base</td> <td>1684</td> <td>+740</td> </tr> <tr> <td>Heebner</td> <td>3948</td> <td>-1524</td> </tr> <tr> <td>Lansing</td> <td>4000</td> <td>-1576</td> </tr> <tr> <td>Pawnee</td> <td>4501</td> <td>-2077</td> </tr> <tr> <td>Mississippian</td> <td>4646</td> <td>-2222</td> </tr> <tr> <td>Osage</td> <td>4710</td> <td>-2286</td> </tr> </table>	Name	Top	Datum	Anhydrite	1650	+774	Base	1684	+740	Heebner	3948	-1524	Lansing	4000	-1576	Pawnee	4501	-2077	Mississippian	4646	-2222	Osage	4710	-2286
Name	Top	Datum																							
Anhydrite	1650	+774																							
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Mississippian	4646	-2222																							
Osage	4710	-2286																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	224'	Common	175	3%cc 2% gel
Production	7-7/8"	5-1/2"	14#	4767'	EA2	140	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED KANSAS CORPORATION COMM/SSIO, JAN 08 2009

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Conservation Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4	4647' to 4679'		

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4720'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>SI</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>SI</u>	Gas Mcf <u>SI</u> Water Bbls. <u>SI</u> Gas-Oil Ratio <u>SI</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC.

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City, K.

DATE <u>11-4-08</u>	SEC <u>23</u>	TWP <u>22S</u>	RANGE <u>24W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>4:50 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Beltz</u>	WELL # <u>1-23</u>	LOCATION <u>Jotmar, Ks - 2N, 1W, 2N</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			W/S				

CONTRACTOR <u>Duke #1</u>	OWNER <u>American Warrior</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/2"</u>	T.D. <u>226'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>226'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200 #</u>	MINIMUM <u>0</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13,448 Bbls of fluid water.</u>	

AMOUNT ORDERED 175 sk Common 3% CC
2% Gel

EQUIPMENT		KANSAS CORPORATION COMMISSION	
PUMP TRUCK # <u>181</u>	CEMENTER <u>Rich H.</u>	JAN 08 2009	
	HELPER <u>Galen D.</u>		
BULK TRUCK # <u>341</u>	DRIVER <u>Ken H.</u>	CONSERVATION DIVISION BY	
BULK TRUCK #	DRIVER	WICHITA, KS	
		HANDLING <u>1.83</u>	@ <u>2.25</u> <u>411.75</u>
		MILEAGE <u>183 x 25 x .10</u>	<u>457.50</u>
		TOTAL	<u>3604.95</u>

REMARKS:
pipe on bottom break Circulation, Mix 175 sk
Common 3% CC, 2% Gel, 5% Sh. down
Released plug and displaced with 13,448 Bbls
of fresh water and shut in.
Cement did Circulate

SERVICE	
DEPTH OF JOB <u>226'</u>	
PUMP TRUCK CHARGE	<u>999.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25</u>	@ <u>7.00</u> <u>175.00</u>
MANIFOLD	@
<u>Head Kent</u>	@ <u>111.00</u> <u>111.00</u>
	@
TOTAL	<u>1285.00</u>

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

Post-it Fax Note 7671	Date <u>1-6-09</u> # of pages <u>1</u>
To <u>Glancy</u>	From <u>Judy</u>
Co./Dept.	Co.
Phone #	Phone #
Fax # <u>620-275-5067</u>	Fax #

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jeff Wagner

SIGNATURE X [Signature]

PLUG & FLOAT EQUIPMENT	
<u>1 wooden plug</u>	@ <u>62.00</u> <u>62.00</u>
	@
	@
	@
	@
TOTAL	<u>62.00</u>

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: AMERICAN WARDER INC
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 15535
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY KS</u>	WELL/PROJECT NO. <u>1-23</u>	LEASE <u>BELTZ</u>	COUNTY/PARISH <u>HOLLAMAN</u>	STATE <u>Ks</u>	CITY	DATE <u>12-18-08</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOUATON</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>JEMORE KS - 2N, 1W, 1/2N, W3</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30		MI		7.00	210.00
578		1			PUMP SERVICE	1		JOB	1646	1400.00	1400.00
288		1			SACK SAND	1		SK		25.00	25.00
105		1			PORT COLLAR OPERIG TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DWSET STANDARDS	150		SKS		16.00	2400.00
276		1			FLOCELE	50		LBS		1.50	75.00
290		1			D-ALL	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200		SKS		1.90	380.00
583		1			DRAYAGE	19970		LBS	299.55	1.75	524.21

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 08 2009
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 12-18-08 TIME SIGNED 0830 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5484.21
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WAYNE WILSON APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-18-08 PAGE NO. 1

CUSTOMER American Well Co

WELL NO. 1-23

LEASE BELTZ

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 15535

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) GEL	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ON LOCATION
								2 3/8 X 5 1/2 RBP. 4007'
								PORT COLLAR = 1646'
	1015	3	15	✓		400		CIRCULATE OIL OUT WELL
	1030			✓		1000	1000	TEST RBP - HELD
	1045		5	✓				SPOT 1 SK SAND
	1130	3 1/2	2	✓		450		OPEN PORT COLLAR - 2 1/2 RATE
	1135	4	83	✓		450		MIX CEMENT 150 SKS SMD 1/4" / SK FLOCCS
	1200	3	5 1/2	✓		500		DISPLACE CEMENT
	1210			✓		1000		CLOSE PORT COLLAR - PSZ TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PIZ
	1225	4	20	✓		500		RUN 4 JIS - CIRCULATE CLEAN
								WASH TRUCK
	1315	4	50			1000		RUN TUBING - CIRCULATE SAND OFF RBP
	1400							JOB COMPLETE

RECEIVED
 KANSAS CORPORATION
 JAN 08 2009
 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU
 WAYNE BRETT, DDW



CHARGE TO:
American Wadsworth Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15100

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS**
 2.
 3.
 4.

WELL/PROJECT NO. **1-23** LEASE **BELTZ** COUNTY/PARISH **HODGEMAN** STATE **Ks** CITY
 DATE **11-12-08** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **DUKE DRUG #1** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRAEG** WELL PERMIT NO. WELL LOCATION **JETMOOR, KS- 22, 1W, 1/4N, W3**

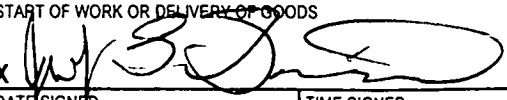
REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE #104	30		ME		7.00	210.00
578		1			PUMP SERVICE	1		JOB	4768 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MOD FLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	8		EA	5 1/2"	100.00	800.00
403		1			CEMENT BASKETS	2		EA		300.00	600.00
404		1			PORT COLLAR TOP JT #74	1		EA	1650 FT	2300.00	2300.00
406		1			CATCH DOWN DWG - BAFFLE	1		EA		260.00	260.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		325.00	325.00

RECEIVED
 KANSAS CORPORATION
 WICHITA, KS
 JAN 08 2009
 OPERATIONS DIVISION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x 
 DATE SIGNED **11-12-08** TIME SIGNED **2200** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6447.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3904.15
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10,351.15
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Hodgeman 6.45%	514.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,865.44



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15100

CUSTOMER: **AMERICAN WADDLE INC.** WELL: **BELTZ 1-23** DATE: **11-12-08** PAGE: **2** OF: **2**

PRICE REFERENCE	SECONDARY/REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT	UNIT PRICE	AMOUNT
		100	ACCY	100			QTY	UNIT			
325		1				STANDARD CONCR	EA-2	165	SF	13.00	2145.00
276		1				FLOCELE		41	LBS	1.50	61.50
283		1				SALT		250	LBS	.20	170.00
284		1				CALSFAL		8	SYS	30.00	240.00
285		1				CFR-1		100	LBS	4.50	450.00
290		1				D-ADR		2	GAL	35.00	70.00
581		1				SERVICE CHARGE			CUBIC FEET	1.90	313.50
583		1				MILEAGE CHARGE			TON MILES	1.75	454.15
							TOTAL WEIGHT	17301	LOADED MILES	30	
								259.515			

RECEIVED
 KANSAS CORPORATION, 1001 N. 15th St.
 WICHITA, KS
 JAN 08 2009
 CONSERVATION DIV. STATE

CONTINUED
 JAN 08 2009
 1001

CONTINUATION TOTAL 3904.15

JOB LOG

SWIFT Services, Inc.

DATE 11-12-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-23 LEASE BELTZ JOB TYPE 5 1/2" LONGSTAIRING TICKET NO. 15100

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAY)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							ON LOCATION
	2330							START 5 1/2" CASING IN WELL
								TD- 4768 SET - 4767
								TA- 4769 5 1/2 #/R 14
								ST- 41.95
								CONTRACTS - 1, 3, 5, 7, 9, 11, 73, 75
								CMT BKTS - 5, 74
								PORT COLLAR = 1650 TOP JT # 74
	0140							DROP BALL - CARTRIDGE
	0235	7	12		✓		550	PUMP 500 GAL MULFLUSH
	0237	7	20		✓		550	PUMP 20 BBLs KCL-FLUSH
	0242		4 1/2					PLUG RH (15 SKS) MH
	0245	5	36		✓		400	MIX CEMENT - 150 SKS EA-2 @ 15.6 PPG
	0253							WASH OUT PUMP - LEVER
	0254							RELEASE LATCH DOWN PLUG
	0255	7 1/2	0		✓			DISPARE PLUG
	0310	7	115.3				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0312						OK	RELEASE PSE - HELD
								WASH TRUCK
	0400							JOB COMPLETE

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KANSAS CORPORATION COMMISSION
JAN 08 2009
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE BOETT, Don