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Handwritten initials and scribbles

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 1/28/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Randall Kilian

KANSAS CORPORATION COMMISSION

JAN 29 2009

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JAN 28 2009

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-2-08 10-10-08 11-5-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,488-00-00
County: Graham
NW SE NW NE Sec. 29 Twp. 7 S. R. 21 East West
800 feet from S / N (circle one) Line of Section
1800 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frasca Well #: 1
Field Name: (wildcat)
Producing Formation: Lansing "I" and "J"
Elevation: Ground: 2062' Kelly Bushing: 2067'
Total Depth: 3643' Plug Back Total Depth: 3621'
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ 3640
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dig - 4/21/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

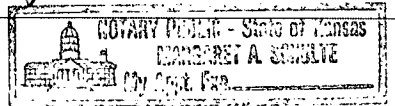
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Jr.
Title: President Date: 1-28-09

Subscribed and sworn to before me this 28th day of January, 2009.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Frasca Well #: 1
 Sec. 29 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1663'</td> <td>(+404)</td> </tr> <tr> <td>Topeka</td> <td>3047'</td> <td>(-980)</td> </tr> <tr> <td>Heebner Shale</td> <td>3257'</td> <td>(-1190)</td> </tr> <tr> <td>Toronto</td> <td>3279'</td> <td>(-1212)</td> </tr> <tr> <td>Lansing</td> <td>3292'</td> <td>(-1225)</td> </tr> <tr> <td>Stark Shale</td> <td>3465'</td> <td>(-1398)</td> </tr> <tr> <td>Base/KC</td> <td>3491'</td> <td>(-1424)</td> </tr> <tr> <td>Arbuckle</td> <td>3574'</td> <td>(-1507)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1663'	(+404)	Topeka	3047'	(-980)	Heebner Shale	3257'	(-1190)	Toronto	3279'	(-1212)	Lansing	3292'	(-1225)	Stark Shale	3465'	(-1398)	Base/KC	3491'	(-1424)	Arbuckle	3574'	(-1507)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3640'	SMD	425	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3445-3459' (Lansing "I" & "J")	None - completed natural	
4 SPF	3575-3585' (Arbuckle)	300 gals. 15% NE	
	* The Arbuckle was perforated, but is non-productive and not giving up any fluid. The well ran so tight we were not able to run a bridge plug. *		

TUBING RECORD	Size 2-7/8"	Set At 3614'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11-21-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 50.90	Gas Mcf	Water Bbls. 0.00	Gas-Oil Ratio	Gravity 35.0°
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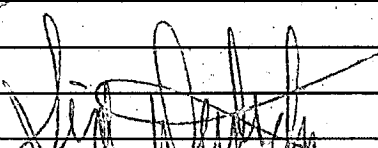
Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3445-3459'

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2169

Date: 10-2-08	Sec. 29	Twp. 7	Range 21	Called Out	On Location	Job Start	Finish 9:15 PM
Lease Frasen	Well No. 1	Location K-187 Hwy 24 3N	County Gk	State Ks			
Contractor W/W Drilling Rig 6	Owner 3W			To Quality Oilwell-Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Surface	Hole Size 12 1/4			T.D. 217			
Csg. 8 3/8 236	Depth 217			Charge To John O. Farmer, Inc			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 10-15	Shoe Joint			JAN 29 2009			
Press Max.	Minimum			CEMENT			
Meas Line	Displace 123 Bbl						
Perf.				Amount Ordered 150 Com 3500 2600			
EQUIPMENT				Consisting of			
Pumptrk 5	No.	Cementer		Common.			
Bulktrk 8	No.	Helper Steve		Poz. Mix			
Bulktrk	No.	Driver Dem		Gel.			
Bulktrk	No.	Driver Paul		Chloride			
JOB SERVICES & REMARKS				KANSAS CORPORATION COMMISSION			
Pumptrk Charge				Hulls			
Mileage				Salt			
Footage				Flowseal			
Total			JAN 29 2009				
Remarks: Cement did Circulate				RECEIVED			
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs Surge			
				Squeeze Manifold			
				Rotating Head			
				Tax			
				Discount			
				Total Charge			
Signature 							

Thank You

X Signature

JOB LOG

SWIFT Services, Inc.

DATE 10-10-08

PAGE NO. 1

CUSTOMER John D. Farmer

WELL NO. #1

LEASE Frasca

JOB TYPE Cement Longstring

TICKET NO. 14741

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-3643 DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							DN location with F.E.
	0500							Rig laying down D.P. (collars) Start 5 1/2" 14#/ft. Csg - SJ 16.20' Insert Float Shoe w/Auto Fill - @3640' Latch Down Bottle, Cont-1-3-5-7-9-11-48-70 Cement Baskets Jts # 2-12-49-71 Drop all up ball 6 Jts to Bottom Fin run csg - Tag & lay down jt.
	0640							Start circ & rotate casing
	0650							Fin cir
	0710		5					Plus RH - 25 SKS SWD out. @13"
	0715	5	5				300	Start 5 BBI KCL spacer
		5	12				300	Pump 500 gal Flocheck-21
		5	10				300	Pump 10 BBI KCL flush
		4 1/2	180				300	Start mixing 325 SKS SWD @ 11.2
		4 1/2	28				300	Start mixing 100 SKS @ 14 1/2 gal
	0815						Var	Fin cont. Wash Pump & Lines Drop Latch Down Plug -
	0815	6 1/2					350	Start Displ - 1st 20 BBI KCL wtr.
		5						slow rate to land Plug
	0835	4 1/2	88 1/2				900 1500	Plug down - Hold - Release & Hold
	0900							Job Complete Washup & Packed Thanks Liam, Blaine & Rob 10 BBI cut cir to pit = (20 SK SWD) @ 11.2 1/2 gal

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