

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/23/11

OPERATOR: License # 5135

Name: JOHN O. Farmer, Inc.

Address 1: 370 W Wichita Ave

Address 2: PO Box 352

City: Russell State: KS Zip: 67665 + 2 6 3 5

Contact Person: Marge Schulte

Phone: ( 785 ) 483-3145, Ext. 214

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist Steven P. Murphy

Purchaser: None

Designate Type of Completion:

- New Well
  - Re-Entry
  - Workover
  - Oil  SWD  SLOW
  - Gas  ENHR  SIGW
  - CM (Coal Bed Methane)  Temp. Abd.
  - Dry  Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: J+A

11/21/08 11/25/08 11/26/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23548-00-00

Spot Description: \_\_\_\_\_

NW  NE  SE  SW Sec. 4 Twp. 11 S. R. 13  East  West

1010 Feet from  North /  South Line of Section

1990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Russell

Lease Name: Brown Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1678' Kelly Bushing: 1683'

Total Depth: 3300' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 385 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 38,000 ppm Fluid volume: 900 bbls

Dewatering method used: Air dry/ Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

PA-Dlg-4/21/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

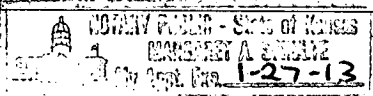
Title: President Date: 1-23-09

Subscribed and sworn to before me this 23rd day of January

20 09

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JAN 5 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: J.O.Farmer, Inc. Lease Name: Brown Well #: 1  
 Sec. 4 Twp. 11 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SAMPLE & ELECTRIC LOG TOPS ARE LISTED ON THE ENCLOSED GEOLOGICAL REPORT
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	8 5/8 "	23#	385 '	Common	225	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 034961

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>11-22-08</u>	SEC. <u>4</u>	TWP. <u>11</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00</u>	JOB FINISH <u>5:30am</u>
LEASE <u>Brown</u>	WELL # <u>1</u>	LOCATION <u>Waldo KS 1 1/2 East North</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>into</u>			

**COPY**

CONTRACTOR WV-6 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 386' CEMENT \_\_\_\_\_

CASING SIZE 8 5/8 23" DEPTH 385' AMOUNT ORDERED 225 com 3 1/2 cc 2 1/2 Gel

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 23.56 Bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Travis

BULK TRUCK \_\_\_\_\_

# 410 DRIVER Rocky

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON <u>225</u>	@ <u>13.50</u>	<u>3,037.50</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE <u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC _____	@ _____	_____

HANDLING <u>237</u>	@ <u>2.25</u>	<u>533.25</u>
MILEAGE <u>110 1/2 hr. 1/2</u>		<u>379.20</u>

TOTAL 4,442.95

**REMARKS:**

Est. Circulation Mix 225 sk cement

Displace w/ 23.56 Bbl

Cement Did Circulate!

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 16 @ 7.00 112.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1103.00

CHARGE TO: John O Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

8 5/8 Wood Plug @ 66.00

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 66.00

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34869

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Russell

DATE <u>11-26-08</u>	SEC <u>4</u>	TWP. <u>11</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 a.m.</u>	JOB FINISH <u>8:00 a.m.</u>
LEASE <u>Brown</u>	WELL # <u>1</u>	LOCATION <u>Waldo 1 1/2 E winter</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

**COPY**

CONTRACTOR WJW #16  
 TYPE OF JOB Rammy Plug  
 HOLE SIZE \_\_\_\_\_ T.D. 3300  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 X-H DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 230 69/40 49/66el  
1/4# Flo.

EQUIPMENT  
 PUMP TRUCK CEMENTER Craig  
 # 417 HELPER Matt  
 BULK TRUCK  
 # 378 DRIVER C.H.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON 138 @ 13.50 1863.00  
 POZMIX 92 @ 7.55 694.60  
 GEL 8 @ 20.25 162.00  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
Flo Sol 57 @ 2.45 139.65  
 @ \_\_\_\_\_  
 @ KCC  
 @ \_\_\_\_\_

JAN 23 2009

**CONFIDENTIAL**

HANDLING 238 @ 2.25 535.50  
 MILEAGE 10.46/mile 380.80  
 TOTAL 3775.55

REMARKS:

1st Plug C 725  
2nd Plug @ 653  
3rd Plug 435  
4th Plug 40'  
Rathole 325K

Thanks!

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 990.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 16 @ 7.00 112.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: John O Farmer  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1102.00

PLUG & FLOAT EQUIPMENT

1 8 1/8 warden Plug 39.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 39.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Sid Deutscher  
 SIGNATURE Sid Deutscher

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION  
WICHITA, KS

# JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

January 23, 2009

KCC  
JAN 23 2009  
CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc. - #1 Brown  
API# 15-167-23,548-00-00  
1010' FSL & 1990' FWL  
NW NE SE SW Sec. 4-11S-13W  
Russell County, Kansas


Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for the Brown #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 26 2009  
CONSERVATION DIVISION  
WICHITA, KS