

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*a/n/u*

OPERATOR: License # 5004  
 Name: Vincent Oil Corporation  
 Address 1: 155 N. Market, Suite 7000  
 Address 2: \_\_\_\_\_  
 City: Wichita State: Ks Zip: 67202 + 1821  
 Contact Person: M.L. Korphage  
 Phone: ( 316 ) 262-3573  
 CONTRACTOR: License # 5929  
 Name: Duke Drilling Co., Inc  
 Wellsite Geologist: Ken LeBlanc  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS  
 JAN 12 2010

API No. 15 - -083-21611-00-00  
 Spot Description: ~SE-NW-SE-SE  
-SE NW SE SE Sec. 24 Twp. 24 S. R. 26  East  West  
800 Feet from  North /  South Line of Section  
720 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner: 7111  
 NE  NW  SE  SW  
 County: Hodgeman **KCC**  
 Lease Name: Harms Well #: 1-24  
 Field Name: Wildcat  
 Producing Formation: D&A  
 Elevation: Ground: 2589 Kelly Bushing: 2601  
 Total Depth: 5100 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 313 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>10/06/2009</u>	<u>10/17/2009</u>	<u>10/17/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan PANSO 9-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 18,200 ppm Fluid volume: 1000 bbls  
 Dewatering method used: Allow to dry by evaporation, backfill & level  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
 Title: Geologist Date: 1/11/2010

Subscribed and sworn to before me this 11th day of January,  
 20 10.

Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_

**YOLANDA EUBANKS**  
 Notary Public  
 State of Kansas  
 My Comm. Exp. 10-9-13

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Harms Well #: 1-24  
 Sec. 24 Twp. 24 S. R. 26  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Neutron/Density, Sonic, and Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 4115 (-1514) Name Top Datum Lansing 4217 (-1616)  Stark Shale 4482 (-1881)  Base of Kansas City 4609 (-2008)  Pawnee 4707 (-2106)  Cherokee Shale 4746 (-2145)  Mississippian 4889 (-2288)  LTD 5103 (-2502)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	313'	60 / 40 POZ	180	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>Dry &amp; Abandon</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 33395

Federal

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE <u>10-7-09</u>	SEC. <u>24</u>	TWP. <u>242</u>	RANGE <u>26-W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:15 AM</u>
LEASE <u>Harms</u>		WELL # <u>1-24</u>		LOCATION <u>12 west north into</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>12 west north into</u>			

CONTRACTOR Duke 1 OWNER Vincent oil corp

TYPE OF JOB Surf  
 HOLE SIZE 12 1/4 T.D. 314  
 CASING SIZE 8 5/8 DEPTH 314  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX JAN 11 2010 MINIMUM  
 MEAS. LINE REC SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 18.98 Fresh water

CEMENT  
 AMOUNT ORDERED 18034 60/40 3%<sup>cc</sup> 2% Gel

COMMON	<u>108</u>	@	<u>13.50</u>	<u>1458.00</u>
POZMIX	<u>72</u>	@	<u>7.55</u>	<u>543.60</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
HANDLING	<u>90</u>	@	<u>2.40</u>	<u>216.00</u>
MILEAGE	<u>100/10/56</u>			<u>100.00</u>

EQUIPMENT  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 PUMP TRUCK CEMENTER Wayne-D JAN 12 2010  
 # 447 HELPER Alvin-R  
 BULK TRUCK CONSERVATION DIVISION  
 # 456-198 DRIVER Wayne-D WICHITA, KS  
 BULK TRUCK  
 # DRIVER

TOTAL 2687.35

REMARKS:

Pipe on Bottom Break circulation  
Mix 18034 60/40 3%<sup>cc</sup> 2% Gel  
Shut Down Release Plug and  
Displace with 18.9% BBs Fresh water  
and shut in.  
Cement did circulate  
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>314</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>70.00</u>
MANIFOLD		@	

TOTAL 1061.00

CHARGE TO: Vincent oil corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~2687.35~~  
 DISCOUNT ~~1626.35~~ IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey  
 SIGNATURE Mike Godfrey

# ALLIED CEMENTING CO., LLC. 33398

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend 43

DATE <u>10-17-09</u>	SEC. <u>24</u>	TWP. <u>24</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Harms</u>	WELL# <u>1-24</u>	LOCATION <u>Hodgeman co. blue 2 North</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>12 west north into</u>					

CONTRACTOR Dye 1  
 TYPE OF JOB Rotary plug  
 HOLE SIZE 7 3/4 T.D. 5100  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 1780  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 19 1/2 water 17 BBLs mud  
 EQUIPMENT \_\_\_\_\_

OWNER Vincent oil  
 CEMENT  
 AMOUNT ORDERED 280 SX 60/40 4% Gel  
1/4 # flo seal

COMMON	<u>168</u>	@	<u>13.50</u>	<u>2,268.00</u>
POZMIX	<u>112</u>	@	<u>7.55</u>	<u>845.60</u>
GEL	<u>10</u>	@	<u>20.25</u>	<u>202.50</u>
CHLORIDE		@		
ASC		@		
<u>flo seal 75#</u>		@	<u>2.45</u>	<u>183.75</u>
HANDLING	<u>293</u>	@	<u>2.25</u>	<u>659.25</u>
MILEAGE	<u>52/293/10</u>			<u>1,523.60</u>
				<b>TOTAL</b> <u>5,682.20</u>

PUMP TRUCK CEMENTER Wayne - D  
 # 181 HELPER Alvin - R RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 12 2010  
 BULK TRUCK DRIVER Chris  
 # 481 CONSERVATION DIVISION  
WICHITA, KS  
 BULK TRUCK DRIVER \_\_\_\_\_

**REMARKS:**

1st plug 1780 mix 50SX 60/40 4% Gel  
1/4 # flo seal Displace 5 water 17 BBLs mud  
2nd plug 1020 mix 80 SX 60/40 4% Gel 1/4 #  
Displace 8 BBLs at water 3rd plug 570  
mix 40 SX 60/40 4% Gel 1/4 # flo seal  
Displace 4 BBLs at water 4th plug 330  
mix 40 SX 60/40 4% flo seal Displace 2 BBLs  
5th plug 60 mix 20 SX 60/40 4% 1/4 # flo seal  
Displace 1/2 BBL Rat mix 30 SX Mouse 20SX  
wash up Rig Down

CHARGE TO: Vincent oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>1780</u>			
PUMP TRUCK CHARGE				<u>1,523.60</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>52</u>	@	<u>7.00</u>	<u>364.00</u>
MANIFOLD		@		
		@		
				<b>TOTAL</b> <u>1,887.60</u>
				<u>7,570.00</u>

**PLUG & FLOAT EQUIPMENT**

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
<b>TOTAL</b> _____			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey  
 SIGNATURE Mike Godfrey

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 7,570.00  
 DISCOUNT 0.00 IF PAID IN 30 DAYS