

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/07/11

OPERATOR: License # 5225
 Name: Quinque Operating Company
 Address 1: 908 N.W. 71st St.
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73116 + _____
 Contact Person: Catherine Smith
 Phone: (405) 840-9876 ext. 129
 CONTRACTOR: License # 5929 **CONFIDENTIAL**
 Name: Duke Drilling Co., Inc. JAN 07 2010
 Wellsite Geologist: _____
 Purchaser: KCC
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: 11/29/09
11/24/09 11/28/09 11/30/09 P&A
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 057-20649-00-00
 Spot Description: _____
NE SW NW _____ Sec. 28 Twp. 29 S. R. 22 East West
1706 Feet from North / South Line of Section
1214 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ford
 Lease Name: Cuerr Trust Well #: 1
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 2434' Kelly Bushing: 2446'
 Total Depth: 5950' Plug Back Total Depth: 0
 Amount of Surface Pipe Set and Cemented at: 550 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 1-25 10
 (Data must be collected from the Reserve Pit)
 Chloride content: 3500 ppm Fluid volume: 250 bbls
 Dewatering method used: Natural - Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Dillco
 Lease Name: Regier SWD License No.: 6652
 Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
 County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith
 Title: Regulatory Date: 1/07/2010
 Subscribed and sworn to before me this 7th day of January
20 10
 Notary Public: Kelly Freeman
 Date Commission Expires: 08/01/10

KELLY FREEMAN
 Notary Public
 State of Oklahoma
 Commission # 06007471 Expires 08/01/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

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Operator Name: Quinque Operating Company Lease Name: Cuerr Trust Well #: 1
 Sec. 28 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Comp Resistivity, Spectral Density, Dual Spaced Neutron, Borehole Sonic, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>4378</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4536</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>4731</td> <td></td> </tr> <tr> <td>Swope</td> <td>4895</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5019</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5241</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>5288</td> <td></td> </tr> </table>	Name	Top	Datum	Toronto	4378		Lansing	4536		Kansas City	4731		Swope	4895		Marmaton	5019		Morrow	5241		Mississippian	5288	
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Marmaton	5019																								
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Mississippian	5288																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	550'	AA	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 354176	Ship To #: 2755387	Quote #:	Sales Order #: 7027124
Customer: HUNTINGTON ENERGY LLC EBIZ		Customer Rep:	
Well Name: Cuerr Trust	Well #: 1	API/UWI #: 15-057-20649	
Field: WILDCAT	City (SAP): KINGSDOWN	County/Parish: Ford	State: Kansas
Legal Description: Section 28 Township 29S Range 22W			
Contractor: DUKE	Rig/Platform Name/Num: 6		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: BRAY, BILLY	MBU1D Emp #: 396377	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRAY, BILLY	4	396377	JOHNSON, CALEB Lemuel	4	216972	villeneuve, eduardo	4	341956

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857045	50 mile	10872345	50 mile	10897901	50 mile	11017041	50 mile
11074257	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times			
Formation Name	Job			Date	Time	Time Zone	
Formation Depth (MD)	Top	Bottom		Called Out			
Form Type	BHST			On Location			
Job depth MD	550. ft	Job Depth TVD	550. ft	Job Started			
Water Depth		Wk Ht Above Floor	4. ft	Job Completed			
Perforation Depth (MD)	From	To		Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					575		
Surface Casing	Unknown		8.625	8.097	24	8 RD (ST&C)	Unknown		575		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe		1			Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float		1								Plug Container		1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %

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Tuesday, November 24, 2009 12:38:00

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Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0	
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	150.0	sacks	12.4	2.09	11.59	5.0	11.59
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	11.593 Gal	FRESH WATER							
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	150.0	sacks	15.6	1.2	5.24	5.0	5.24
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.238 Gal	FRESH WATER							
4	Displacement		32.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures		Volumes					
Displacement	32	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement	surface	5 Min		Cement Returns	10	Actual Displacement	32	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Roger Pearson</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 354176	Ship To #: 2755387	Quote #:	Sales Order #: 7027124
Customer: HUNTINGTON ENERGY LLC EBIZ		Customer Rep:	
Well Name: Cuerr Trust	Well #: 1	API/UWI #: 15-057-20649	
Field: WILDCAT	City (SAP): KINGSDOWN	County/Parish: Ford	State: Kansas
Legal Description: Section 28 Township 29S Range 22W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: DUKE	Rig/Platform Name/Num: 6		
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: BRAY, BILLY	MBU ID Emp #: 396377	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/24/2009 01:00							
Safety Meeting	11/24/2009 03:00							
Crew Leave Yard	11/24/2009 03:10							
Arrive at Location from Service Center	11/24/2009 07:30							
Other	11/24/2009 07:35							MEET WITH COMPANY MAN
Pre-Rig Up Safety Meeting	11/24/2009 07:40							
Rig-Up Equipment	11/24/2009 07:50							
Standby Rig	11/24/2009 08:20							RUNNING CASING
Pre-Job Safety Meeting	11/24/2009 11:00							
Pressure Test	11/24/2009 11:15					2000.0		WATER
Pump Spacer	11/24/2009 11:16		6	10		80.0		WATER
Pump Lead Cement	11/24/2009 11:20		6	56		100.0		150sk. 12.4lb. halliburton light standard
Pump Tail Cement	11/24/2009 11:30		4	32		60.0		150sk. 15.6lb standard
Drop Top Plug	11/24/2009 11:40							
Pump Displacement	11/24/2009 11:41		6	20		150.0		WATER
Pump Displacement	11/24/2009 11:47		3	12		200.0		SLOWED RATE
Bump Plug	11/24/2009 11:50					700.0		
Check Floats	11/24/2009 11:52							1/2 bbls BACK

Sold To #: 354176 Ship To #: 2755387 Quote # Sales Order #: 7027124
 SUMMIT Version 7 20 130 Tuesday, November 24 2009 12 38 00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Post-Job Safety Meeting (Pre Rig-Down)	11/24/2009 11:55							
Rig-Down Equipment	11/24/2009 12:00							
Depart Location Safety Meeting	11/24/2009 12:30							
Depart Location for Service Center or Other Site	11/24/2009 12:40							

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Sold To # 354176

Ship To # 2755387

Quote #

Sales Order #

7027124

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Tuesday November 24 2009 12:38:00