

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
October 2008
Form Must Be Typed

JAN 12 2010 01/14/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5822
Name: VAL ENERGY INC
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACKLASKEY OILFIELD SERVICES

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>10-16-2009</u>	<u>10-31-2009</u>	<u>11-13-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23458-00-00
Spot Description: _____
E2 W2 NW NE Sec. 28 Twp. 34 S. R. 11 East West
660 Feet from North / South Line of Section
2015 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: PAXTON KUBIK Well #: 8-28
Field Name: LANDIS
Producing Formation: MISS
Elevation: Ground: 1357 Kelly Bushing: 1368
Total Depth: 5085 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I N J 2 9 - 10
(Data must be collected from the Reserve Pit)
Chloride content: 22000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: PAXTON KUBIK SWD License No.: 5822
Quarter NW Sec. 28 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Date: 1/11/2010
Subscribed and sworn to before me this 11 day of JANUARY
20 10
Notary Public: _____
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

Operator Name: VAL ENERGY INC Lease Name: PAXTON KUBIK Well #: 8-28
 Sec. 28 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICROLOG ARRAY COMPENSATED RESISTIVITY DUAL SPACED NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>PAWNEE</td> <td>4563</td> <td>-3193</td> </tr> <tr> <td>CHEROKEE</td> <td>4608</td> <td>-3238</td> </tr> <tr> <td>MISS</td> <td>4672</td> <td>-3302</td> </tr> <tr> <td>KINDERHOOK</td> <td>4925</td> <td>-3555</td> </tr> <tr> <td>CHATTANOOGA</td> <td>4961</td> <td>-3591</td> </tr> <tr> <td>VIOLA</td> <td>5030</td> <td>-3660</td> </tr> </table>	Name	Top	Datum	PAWNEE	4563	-3193	CHEROKEE	4608	-3238	MISS	4672	-3302	KINDERHOOK	4925	-3555	CHATTANOOGA	4961	-3591	VIOLA	5030	-3660
Name	Top	Datum																				
PAWNEE	4563	-3193																				
CHEROKEE	4608	-3238																				
MISS	4672	-3302																				
KINDERHOOK	4925	-3555																				
CHATTANOOGA	4961	-3591																				
VIOLA	5030	-3660																				

CONFIDENTIAL
JAN 04 2013

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	201	60/40POZ	190	2% GEL, 1/4 FLAKE
PRODUCTION	7 7/8	5.5	14	5085	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4673-4696	1000G 15%NEFE ACID, 9453BBL SLICK WATER, 159,000# SAND	4673-4696

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Resumed Production, SWD or Enhr. <u>12/31/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>600</u> Gas Mcf <u>150</u> Water Bbls. <u>400</u> Gas-Oil Ratio Gravity

Per Valcon. w/oper. on 01/13/10. TKM

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES

RECEIVED

JAN 12 2010

KCC-WICHITA

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/31/2009
INVOICE NUMBER 1718 - 90163578		

Pratt
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Paxton-Kubik 8-28
B LOCATION
S COUNTY Barber
I STATE KS *8 5/8 Surface*
T JOB DESCRIPTION Cement-New Well Casing/Pi #8
E JOB CONTACT

RECEIVED

NOV 03 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40112029	19905	9208	Net - 30 days	11/30/2009

For Service Dates: 10/28/2009 to 10/28/2009

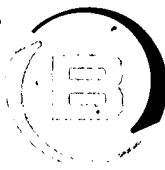
0040112029

171800814A Cement-New Well Casing/Pi 10/28/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8" Basket(blue)				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

CONFIDENTIAL
JAN 04 2010
KCC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,620.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,695.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0814 A

28-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 11-28-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: Paxton-Kubik				WELL NO: 8-2	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick: M. Mattal: D. Phye					
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			
19,866	.5					11-27-09 AM 8:30			
						ARRIVED AT JOB			
						" AM 11:00			
19,903-19,905	.5					START OPERATION			
						11-28-09 AM 12:15			
						FINISH OPERATION			
						" PM 12:45			
19,960-19,918	.5					RELEASED			
						11-28-09 AM 1:30			
						MILES FROM STATION TO WELL			
						45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

JAN 04 2010

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
P CP 103	60/40 Poz Cement		190 st		\$ 2,280 00	
P CC 102	Cellflake		48 Lb	\$	177 60	
P CC 109	Calcium Chloride		492 Lb	\$	516 60	
P CF 153	Wooden Plug, 8 5/8"		1 ea	\$	160 00	
P CF 1903	Basket, 8 7/8"		1 ea	\$	315 00	
P CC 131	Sugar		100 Lb			
P E 101	Heavy Equipment Mileage		90 mi	\$	630 00	
P E 113	Bulk Delivery		369 tm	\$	590 40	
P E 100	Pickup Mileage		45 mi	\$	191 25	
P CE 240	Blending and Mixing Service		190 st	\$	266 50	
P 5003	Service Supervisor		1 ea	\$	175 00	
P CE 200	Cement Pump: 0 Feet To 500 Feet		1 ea	\$	1,000 00	
P CE 504	Plug Container		1 ea	\$	250 00	
					SUB TOTAL	\$ 2,620.74

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Larance R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0024 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/28/01	DISTRICT: [unclear]	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: [unclear]		LEASE: [unclear]				WELL NO. 5-2				
ADDRESS:		COUNTY: Barber		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: [unclear]						
AUTHORIZED BY:		JOB TYPE: [unclear]								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]					
ARRIVED AT JOB										
START OPERATION										
FINISH OPERATION										
RELEASED										
MILES FROM STATION TO WELL							45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 103	[unclear]		1		\$ 2,290.00
CE 104	[unclear]		1	\$ 177.60	
CE 105	[unclear]		1	\$ 516.60	
CE 106	[unclear]		1	\$ 160.00	
CE 107	[unclear]		1	\$ 315.00	
CE 108	[unclear]		1	\$ 630.00	
CE 109	[unclear]		1	\$ 590.40	
CE 110	[unclear]		1	\$ 141.25	
CE 111	[unclear]		1	\$ 266.00	
CE 112	[unclear]		1	\$ 175.00	
CE 113	[unclear]		1	\$ 1,000.00	
CE 114	[unclear]		1	\$ 250.00	
SUB TOTAL					\$ 2,620.74

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [unclear]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [unclear]
-----------------------------------	---

FIELD SERVICE ORDER NO. _____

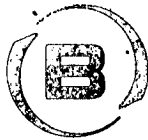
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Val Energy, Incorporated	Lease No. Paxton-Kubik	Well # 8-28	Date 10-28-09
Field Order # 0814	Station Pratt, Kansas	Casing 8 5/8" 24 Lb.	Depth 201 Feet
Type Job C.N.W. - Surface	Formation	County Barber	State Kansas
Legal Description 28-345-11W			

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 5/8" 24 Lb./ft.	Tubing Size	Shots/Ft	190 sacks	60/40 Poz	with	RATE	PRESS	ISIP
Depth 201 Feet	Depth	From	28 Gal.	38 Calcium Chloride		Max	25 Lb./sk.	5 Min. Cellflake
Volume 4.8 Bbl.	Volume	From	To	4.72 Gal., 5.71 Gal.		Min	1.25 CU.FT.	10 Min.
Max Press 300 PSI	Max Press	From	To			Avg		15 Min.
Well Connection Mug container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 186 Feet	Packer Depth	From	To	Flush	12 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Nandy Smith	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866 19,903 19,905 19,960 19,918		
Driver Names Messick Mattal Phye		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting.
11:05					Val Drilling start to run 5 Joints new 24 Lb./Foot 8 5/8" casing.
12:15					Casing in well. Circulate for 5 minutes
12:25	200				Start Fresh Water Pre-Flush.
	200				Start mixing 190 sacks 60/40 Poz cement.
	0				Stop pumping. Shut in well. Release Wooden Plug. Open Well.
	100				Start Fresh Water Displacement.
12:45	300				Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
1:30					Job Complete.
					Thank You.
					Clarence, Mite, Dale



BASIC
ENERGY SERVICES

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JAN 12 2010

KCC WICHITA

Pratt

(620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

RECEIVED
NOV 12 2009

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 11/08/2009
INVOICE NUMBER 1718 - 90169804		

J LEASE NAME Paxton-Kubik 8-28
O LOCATION
B COUNTY Barber
S STATE KS 5/2
T JOB DESCRIPTION Cement-New Well Casing/Pi-# 8-2
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40115285	27463	9308	Net - 30 days	12/08/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/01/2009 to 11/01/2009</i>						
0040115285						
171800932A Cement-New Well Casing/Pi 11/01/2009						
Cement 125.00 EA 8.16 1,020.00 T						
AA2 Cement 50.00 EA 5.76 288.00 T						
Cement 60/40 POZ 30.00 EA 1.92 57.60 T						
Additives De-foamer(Powdered) 601.00 EA 0.24 144.24 T						
Additives Salt(Fine) 118.00 EA 2.47 291.70 T						
Additives Gas-Blok 95.00 EA 3.60 342.00 T						
Additives FLA-322 625.00 EA 0.32 201.00 T						
Additives Gilsonite 500.00 EA 0.73 367.20 T						
Super Flush II Cement Float Equipment 1.00 EA 50.40 50.40						
Top Rubber Cement Plug, 5 1/2" Cement Float Equipment 1.00 EA 120.00 120.00						
Guide Shoe-Regular, 5 1/2"(Blue) Cement Float Equipment 1.00 EA 103.20 103.20						
Flapper Type Insert Float Valve, 5 1/2" Cement Float Equipment 5.00 EA 52.80 264.00						
Turbolizer, 5 1/2"(Blue) Mileage 90.00 MI 3.36 302.40						
Heavy Equipment Mileage Mileage 362.00 MI 0.77 278.02						
Proppant and Bulk Delivery Charge Mileage 175.00 MI 0.67 117.60						
Blending & Mixing Service Charge Pickup 45.00 HR 2.04 91.80						



PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	11/08/2009
INVOICE NUMBER		
1718 - 90169804		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Paxton-Kubik 8-28
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40115285	27463		Net - 30 days	12/08/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,209.59	1,209.59
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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 JAN 04 2010
 K002

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,452.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	170.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,623.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 0332 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-10</u> DISTRICT <u>P...</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>VAL</u>		LEASE <u>1st J. K. K. 8-28</u> WELL NO.						
ADDRESS		COUNTY <u>...</u>		STATE <u>K.</u>				
CITY STATE		SERVICE CREW <u>...</u> <u>11/2/11</u>						
AUTHORIZED BY		JOB TYPE: <u>...</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>11-2-11</u> DATE	AM	TIME
<u>97483</u>	<u>4</u>						PM	<u>11:00</u>
<u>176/10000</u>	<u>4</u>					ARRIVED AT JOB	AM	<u>11:00</u>
						START OPERATION	AM	<u>4:46</u>
						FINISH OPERATION	AM	
						RELEASED	AM	<u>5:00</u>
						MILES FROM STATION TO WELL	PM	<u>4.5</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	1 1/2" x 1/2" drill pipe	FT	125		2,125.00
CP 103	1 1/2" x 1/2" drill pipe	FT	50		600.00
CC 105	Drill bit	1b	30		120.00
CC 111	...	1b	100		300.50
CC 115	...	1b	110		607.90
CC 121	...	1b	95		712.50
CC 151	...	1b	525		418.75
CC 155	...	1b	220		765.00
CC 158	...	1b	105		105.00
CC 231	...	1b	1		250.00
CC 1451	...	1b	1		215.00
CC 1681	...	1b	350		350.00
CC 112	...	1b	90		630.00
CC 100	...	1b	379		579.00
CC 100	...	1b	191		191.25
CC 100	...	1b	175		24.50
CC 100	...	1b	1		175.00
CC 100	...	1b	1		2,520.00
CC 100	...	1b	1		250.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL 5430.75

SERVICE REPRESENTATIVE <u>...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>...</u>
-----------------------------------	--

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0032 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER				LEASE PAXTON-KUBIK 8-28 WELL NO.						
ADDRESS				COUNTY STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					2,250.00
					6.00
					12.00
					30.00
					607.00
					712.50
					415.75
					90.00
					105.00
					250.00
					215.00
					350.00
					630.00
					77.00
					151.25
					24.00
					175.00
					2,520.00
					250.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		54

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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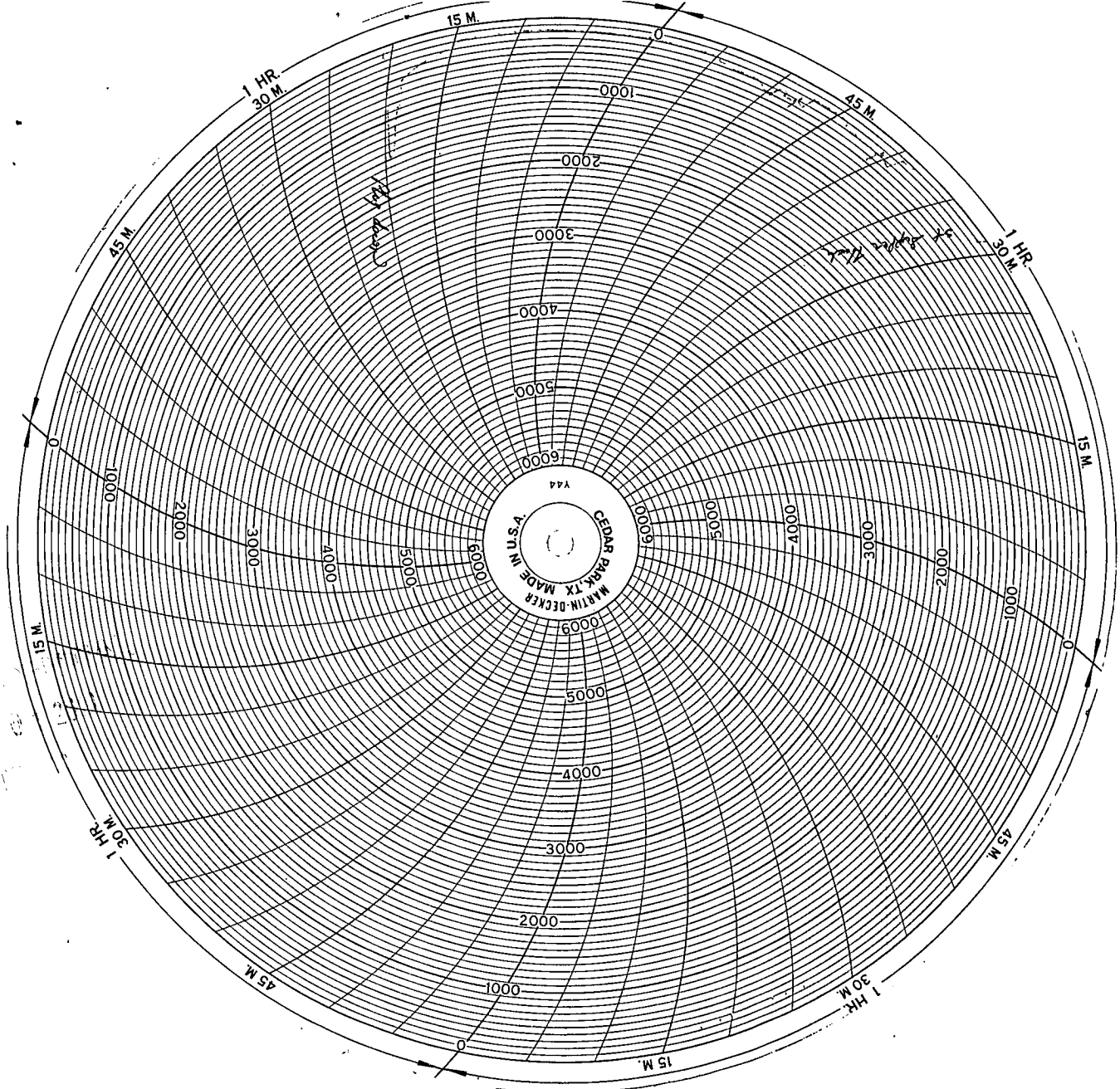
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer VAL ENERGY	Lease No.	Date 11-1-09
Lease PAXTON-KUBIK	Well # 8-28	
Field Order # 0932	Station PRATT, KS.	Casing 3 1/2
	Depth 5085' 16"	County BARBER
Type Job MNW-5 1/2 L.S.	Formation	State KS.
		Legal Description 28-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing/Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2								
Depth 5085'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 123	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well-Connection P.C.	Annulus Vol.	From	To	JAN 04 2010	HHP Used		Annulus Pressure	
Plug Depth 5050	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative RUSSELL MEYERS	Station Manager DAVE SCOTT	Treater ROBERT SULLIVAN
Service Units 19867 27403 19960 19918		
Driver Names SULLIVAN LESLEY Phyr		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00 PM					ON LOCATION - SAFETY MEETING
					RUN CS9 - CENT.
0345	150		12	4	BREAK CIRC. W/ RIG
			3		SUPERFLUSH
			34	4 1/2	H2O SPACER
0455					1255KS AA2 @ 15.3 PPG
0500					WASH LINE - DROP PLUG
					START DISPLACEMENT
		300		4	SLOW RATE
		300	100	4	LIFT PRESSURE
0520	1500		123	3 1/2	PLUG DOWN! - ANN HELD
			13		PLUG R.H. & M.H.
					RH w/ 2000 m.H. 2000
					JOB COMPLETE
					THANKS!
					ROBERT, KEELIN, DALE



1.5
1000
1000