

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/23/00

JK
1/23/00

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Mike Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/01/08</u>	<u>11/08/08</u>	<u>11/09/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21077-00-00
County: Decatur
N2 SW NW SW Sec. 13 Twp. 05 S. R. 29 East West
1815 FSL feet from S N (circle one) Line of Section
330 FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wurm Well #: 1-13
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2678 Kelly Bushing: 2683
Total Depth: 4100 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN34-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

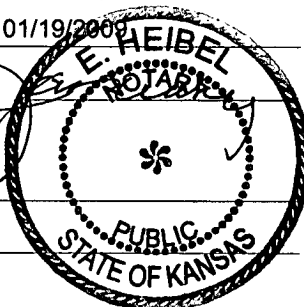
Signature: _____

Title: Leon Rodak, VP Production Date: 01/19/2000

Subscribed and sworn to before me this _____ day of _____

Notary Public: _____

Date Commission Expires: 4/11/2001



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 28 2000

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Wurm Well #: 1-13
 Sec. 13 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	260	Common	175 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

CONSERVATION DIVISION
 WICHITA, KS

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Wurm #1-13 1815 FSL 330 FWL Sec. 13-T5S-R29W 2683' KB						Mumm Brothers #2-23 900 FSL 1650 FWL Sec. 23-T5S-R29W 2760' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2445	+238	-1	2451	+232	-7	2521	+239
B/Anhydrite	2480	+203	-2	2486	+197	-8	2555	+205
Topeka	3596	-913	-4	3600	-917	-8	3669	-909
Heebner	3771	-1088	-3	3778	-1095	-10	3845	-1085
Toronto	3802	-1119	-2				3877	-1117
Lansing	3818	-1135	-3	3823	-1140	-8	3892	-1132
Stark				3978	-1295	-7	4048	-1288
BKC				4025	-1342	-6	4096	-1336
RTD	4100						4200	-1440
LTD				4099			4202	-1442

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KANSAS CORPORATION COMMISSION

JAN 28 2009
CONSERVATION DIVISION



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

acct. Jiny
INVOICE

Invoice Number: 117015
Invoice Date: Nov 9, 2008
Page: 1

Bill To:
Murfin Drtg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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JAN 20 2009
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PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Wum #1-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 9, 2008	12/9/08

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
45.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	1,035.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit Rig	W L	No.	Amount	Description
113600	008	40	3334	6563.28	PTA
				(617.43)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 617.43

ONLY IF PAID ON OR BEFORE

Dec 9, 2008

Subtotal	6,174.30
Sales Tax	388.98
Total Invoice Amount	6,563.28
Payment/Credit Applied	
TOTAL	6,563.28

JAN 28 2009

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
QKM
617.43
5945.85

ALLIED CEMENTING CO., LLC. 043963

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Orleans, KS

DATE <u>11-9-08</u>	SEC <u>13</u>	TWP <u>S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>9:00am</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Worm</u>	WELL# <u>7-13</u>	LOCATION <u>Sedgewick Jet 4W-</u>			COUNTY <u>Dewey</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>6' 5" in</u>					

CONTRACTOR Munson #8 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. _____ CEMENT _____

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 270 SKS 60140

TUBING SIZE _____ DEPTH _____ 49 seal 114 + 810 seal

DRILL PIPE 4 1/2 DEPTH 2460'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 132 @ 15.45 2039.40

MEAS. LINE _____ SHOE JOINT _____ POZMIX 88 @ 8.00 704.00

CEMENT LEFT IN CSG. _____ GEL 8 @ 20.00 166.40

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Alvino

BULK TRUCK _____

347 DRIVER Wilbur

BULK TRUCK _____

_____ DRIVER _____

COMMON	<u>132</u>	@	<u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88</u>	@	<u>8.00</u>	<u>704.00</u>
GEL	<u>8</u>	@	<u>20.00</u>	<u>166.40</u>
CHLORIDE		@		
ASC		@		
<u>810 seal</u>	<u>55</u>	@	<u>2.50</u>	<u>137.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>2.40</u>	<u>552.00</u>
MILEAGE	<u>.10 x 5K + 4 mile</u>			<u>1035.00</u>
TOTAL				<u>4634.30</u>

REMARKS:

25 SKS @ 2460'

100 SKS @ 1678'

40 SKS @ 310'

10 SKS @ 40' w/ lab plus

30 SKS AH

15 SKS MH

Job complete @ 3:45 am

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB 2460'

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1500.00

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PLUG & FLOAT EQUIPMENT

1-8 5/8 dn hole plug @ 40.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 40.00

SALES TAX (If Any) _____

TOTAL CHARGES RECEIVED

DISCOUNT MISSOURI COMMISSION IF PAID IN 30 DAYS

JAN 28 2009

CONSERVATION DIVISION
MICHIGAN KS

CHARGE TO: Munson Dng Co.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME James R Hale

SIGNATURE James R Hale



24 S. Lincoln Street,
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 116858
Invoice Date: Nov 1, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

PROD COPY *New w/ R*

Customer ID	Well Name# or Customer P.O	Payment Terms	
Murfin	Wurm #1-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 1, 2008	12/1/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
45.00	SER	Mileage 184 sx @.10 per sk per mi	18.40	828.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Surface Plug	68.00	68.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	08 W		3334	6099.50	Cement S. (589.89)

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59.

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ **589.89**

ONLY IF PAID ON OR BEFORE

Dec 1, 2008

Subtotal	5,898.95
Sales Tax	200.55
Total Invoice Amount	6,099.50
Payment/Credit Applied	
TOTAL	6,099.50

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JAN 28 2009

CONSERVATION DISTRICT
WICHITA, KS

589.89
5509.61

