

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/18/11

OPERATOR: License # 34318
 Name: Berexco LLC
 Address 1: PO Box 20380
 Address 2: _____
 City: Wichita State: KS Zip: 67208 + _____
 Contact Person: Jeremy Ensz
 Phone: (316) 265-3311
 CONTRACTOR: License # 34317 JAN 16 2010
 Name: Beredco LLC
 Wellsite Geologist: Ganganath Koralegedara
 Purchaser: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/29/09 1/7/10 1/8/10
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

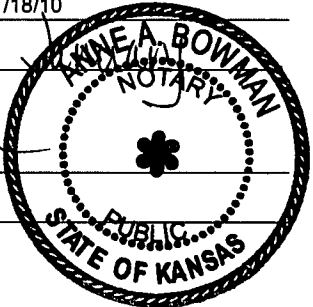
API No. 15 - 057-20661-0000
 Spot Description: _____
NW SE NW SE Sec. 12 Twp. 25 S. R. 25 East West
1675 Feet from North / South Line of Section
1725 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ford
 Lease Name: Nufer Well #: 1
 Field Name: N/A
 Producing Formation: N/A
 Elevation: Ground: 2477 Kelly Bushing: 2490
 Total Depth: 5201 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 335 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 1-26 TO
 (Data must be collected from the Reserve Pit)
 Chloride content: 4000 ppm Fluid volume: 820 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Jeremy R. Ensz Date: 1/18/10
 Subscribed and sworn to before me this 18th day of _____
20 10
 Notary Public: Annel Bowman
 Date Commission Expires: 4/2/11



*** NO LOSS RECEIVED W/ACCI**
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 20 2010

KCC WICHITA

Operator Name: Berexco LLC Lease Name: Nufer Well #: 1
 Sec. 12 Twp. 25 S. R. 25 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>*Submitted electronically*</i> DIL, CNL/CDL, MEL, BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite Base</td> <td>1647</td> <td>+843</td> </tr> <tr> <td>Heebner</td> <td>4054</td> <td>-1564</td> </tr> <tr> <td>Lansing</td> <td>4148</td> <td>-1658</td> </tr> <tr> <td>Stark</td> <td>4446</td> <td>-1956</td> </tr> <tr> <td>Pawnee</td> <td>4675</td> <td>-2185</td> </tr> <tr> <td>Mississippi</td> <td>4846</td> <td>-2356</td> </tr> </table>	Name	Top	Datum	Anhydrite Base	1647	+843	Heebner	4054	-1564	Lansing	4148	-1658	Stark	4446	-1956	Pawnee	4675	-2185	Mississippi	4846	-2356
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20	335	common	200	3% gel, 2% cc
<div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); opacity: 0.5;"> JAN 18 2010 </div>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			
RECEIVED JAN 20 2010 KCC WICHITA			

TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u>
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ALLIED CEMENTING CO., LLC. 036199

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>1-8-10</u>	SEC. <u>12</u>	TWP. <u>25s</u>	RANGE <u>25 W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Nufco</u>		WELL # <u>1</u>		LOCATION <u>Dodge city To 14 Ave</u>		COUNTY <u>Fa-d</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>North To Dead end 1/2 W 4 N 1 East</u>			

CONTRACTOR Berdco Drilling ^{1/2 N East into} 2 OWNER Bereyco

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 5200

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1680

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 11.25 BBHs water 15 BBHs mud

CEMENT			
AMOUNT ORDERED	<u>2505X 60/40 4%</u>		
	<u>Gel & floreal</u>		
COMMON	<u>150</u>	@	<u>1350 20.25.00</u>
POZMIX	<u>100</u>	@	<u>755.00 755.00</u>
GEL	<u>9</u>	@	<u>20.25 182.25</u>
CHLORIDE		@	
ASC		@	
	<u>floréal 62</u>	@	<u>2.45 151.90</u>
RECEIVED			
JAN 20 2010			
KCC WICHITA			
HANDLING	<u>261</u>	@	<u>225 587.25</u>
MILEAGE	<u>64 x 261 x .10</u>		<u>1.670.40</u>
			TOTAL <u>5371.80</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>wayne - D</u>
# <u>447</u>	HELPER <u>Alvin - R</u>
BULK TRUCK	
# <u>456</u>	DRIVER <u>Galieu - D</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

1st plug 1680 m. x 50 SX
Displace 5 BBHs at water -
15 BBHs mud

2nd plug 900 mix 80 SX Displace 6 BBHs
2nd plug 360 mix 50 SX Displace 25
4th plug 60 mix 20 SX
Rat mix 30 SX mouse 20 SX
wash up Rig Down

CHARGE TO: Bereyco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB	<u>1680</u>		<u>60</u>
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>64</u>	@	<u>7.00 448.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1438.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>5716.83</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~5716.83~~

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE *Delbert D. [Signature]*