

CONFIDENTIAL

11/14/09

ORIGINAL

1107/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: NCRA
Operator Contact Person: Cynthia B. Gray
Phone: (281) 893-9400 x.259
Contractor: Name: Vision Oil and Gas Service LLC
License: 34190
Wellsite Geologist: Patrick Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/04/08	11/13/08	11/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22027-00-00
County: Finney
SE NW NE Sec. 19 Twp. 22 S. R. 33 East West
990 feet from S (N) (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Garden City "B" Well #: 20-19
Field Name: Damme
Producing Formation: Morrow/St. Louis
Elevation: Ground: 2904 Kelly Bushing: 2917
Total Depth: 4956 Plug Back Total Depth: 4912
Amount of Surface Pipe Set and Cemented at 351 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2694 Feet
If Alternate II completion, cement circulated from 4935
feet depth to surface w/ 1025 sx cmt.

Drilling Fluid Management Plan *Alt II NT 3309*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

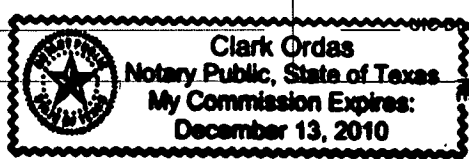
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Cynthia B. Gray*
Title: Field Operations Date: 12/24/2008

Subscribed and sworn to before me this 24th day of December, 2008.

Notary Public: *Clark Ordas*
Date Commission Expires: 12-13-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION

JAN 09 2009
RECEIVED

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City "B" Well #: 20-19
 Sec. 19 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL MEL, DIL, CBL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	351	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4-1/2"	9.5	4935	C/C-lite/ASC	1025	10% salt, 2% gel, 5# gilsonite; 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4710-4714, 4724-4728, 4752-4755, 4820-4824, 4836-40	1250 gals 15% NeFe	4820-4840
		1000 gals 15% NeFe	4710-4755
		Frac'd w/ 780 bbls and 30,000# sand	4710-4755

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4791		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

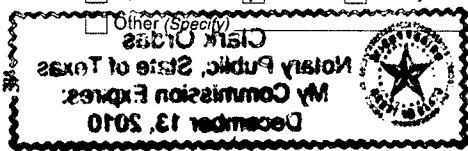
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Waiting on Connection	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

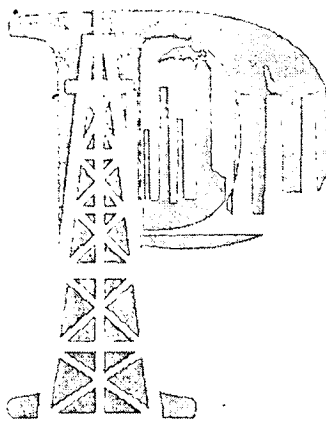
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a	n/a	n/a	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval





PIONEER

EXPLORATION, LLC

January 7, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

*Ken
mm
1/14/09*

Tel: (316) 337-6200
Fax: (316) 337-6211

Ref: Garden City "B" # 18-19, API No. 055-220240, Garden City "B" # 3-19, API No. 055-21976-00-00,
Garden City "B" #20-19, API No. 055-055-22027-00-00, Garden City "B" #17-19, API No. 055-22022-00-
00, Garden City "B" #19-19, API No. 055-22026-00-00, Garden City "B" #3-19, API No./Completion
Reports (Form ACO-1) *16-19 15-035-21976-0800*

Attached please find completion reports for the above wells submitted by Pioneer Exploration, LLC for your review, approval and further handling.

Included in this submission are all of the following forms for each of the wells listed above:

1. Form ACO -1 – original and 2 copies
2. Cementing Reports – Surface and Production
3. One Copy of all wireline logs and geologist reports

*Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3 107 (e) (1). An additional one year extension will also be requested as is authorized by K.A.R. 82-3 107 (e) (4).

If additional information is needed, please contact me.

Sincerely,

Cynthia B. Gray
Field Operations

Office # (281) 893-9400 ext. 259
Fax # (281) 893-7629

KANSAS CORPORATION COMMISSION
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Garden City "B" #-20-19
Damme
Finney County
API. NO. 15-055-22027-00-00

Tops and base of formation penetrated

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Herrington	2519	(+398)
Krider	2539	(+379)
Winfield	2597	(+320)
Heeber Shale	3816	(-899)
Lansing	3866	(-949)
Base/Kansas City	4349	(-1432)
Cherokee Shale	4484	(-1567)
Morrow Shale	4689	(-1772)
St Louis	4754	(-1837)

REGISTRATION COMMISSION
JAN 09 2009
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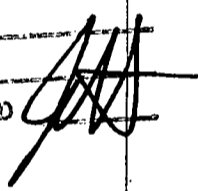
24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 116861
 Invoice Date: Nov 4, 2008
 Page: 1

Bill To:
 Pioneer Exploration, LLC
 ATTN: Accounts Payable
 15603 Kuykendal, Suite 200
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City B #20-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 4, 2008	12/4/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.40	568.80
73.00	SER	Mileage 237 sx @.10 per sk per mi	23.70	1,730.10
1.00	SER	Surface	1,018.00	1,018.00
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

DESCRIPTION _____
 ACCOUNT # _____
 WELL NAME _____
 AFE # _____
 DATE _____ APPROVED 

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 803.39

ONLY IF PAID ON OR BEFORE

Dec 4, 2008

Subtotal	8,033.95
Sales Tax	253.77
Total Invoice Amount	8,287.72
Payment/Credit Applied	
TOTAL	8,287.72

KANSAS CORPORATION COMMISSION

JAN 09 2009

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COPIES OF THIS INVOICE
 MUST BE KEPT FOR
 RECORD

ALLIED CEMENTING CO. LLC. 043800

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
CAKLEY

DATE <u>11-4-08</u>	SEC. <u>19</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:45 PM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>GARDEN CITY B</u>		WELL # <u>20-19</u>		LOCATION <u>TENNIS RD + 83 HWY 25-5 1/2 W STE</u>		COUNTY <u>PENNY</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>IN</u>			

CONTRACTOR WARREN DALL RIG #18

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 351'

CASING SIZE 8 5/8" DEPTH 351'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 20.40 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER ALLEN

BULK TRUCK DRIVER JERRY

377

BULK TRUCK DRIVER _____

OWNER JAM E

CEMENT AMOUNT ORDERED 225 SKS COM 38CC 2% GEL

COMMON	<u>225 SKS</u>	@	<u>15.45</u>	<u>3476.25</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>8 SKS</u>	@	<u>58.25</u>	<u>465.99</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 SKS</u>	@	<u>2.40</u>	<u>568.80</u>
MILEAGE	<u>102 PER SK/MI</u>			<u>1780.00</u>
TOTAL				<u>6323.25</u>

REMARKS:

CEMENT did OK.

THANK YOU

CHARGE TO: PIONEER EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 351'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ _____

MILEAGE 73 @ 7.80 511.60

MANIFOLD HERAL RENTAL @ 113.00

TOTAL 1642.60

PLUG & FLOAT EQUIPMENT

8 3/8 SURFACE P/LC 68.00

@ _____

@ _____

@ _____

@ _____

TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE George J. Coco

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

JAN 09 2009

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INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

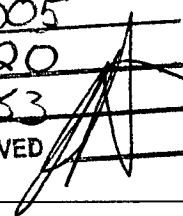
Invoice Number: 117089
Invoice Date: Nov 14, 2008
Page: 1

NOV 31 2008

Bill To:
Pioneer Exploration, LLC
ATTN: Accounts Payable
15603 Kuykendal, Suite 200
Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City B #20-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 14, 2008	12/14/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	20.80	83.20
200.00	MAT	ASC Class A	18.60	3,720.00
200.00	MAT	Lightweight Class A	14.05	2,810.00
19.00	MAT	Salt	23.95	455.05
1,000.00	MAT	Gilsonite	0.89	890.00
50.00	MAT	Flo Seal	2.50	125.00
460.00	SER	Handling	2.40	1,104.00
73.00	SER	Mileage 460 sx @ .10 per sk per mi	46.00	3,358.00
1.00	SER	Production String - Bottom Stage	2,185.00	2,185.00
73.00	SER	Mileage Pump truck	7.00	511.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	AFU Float Shoe	434.00	434.00
1.00	EQP	Latch Down Plug Assembly	405.00	405.00
1.00	EQP	D V Tool	4,219.00	4,219.00
3.00	EQP	Baskets	168.00	504.00
10.00	EQP	Centralizers	51.00	510.00

ACCOUNT # 170005
WELL NAME KS015920
AFE # 08102053
DATE _____ APPROVED 

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2142.65

ONLY IF PAID ON OR BEFORE

Dec 14, 2008

Subtotal	21,426.25
Sales Tax	877.63
Total Invoice Amount	22,303.88
Payment/Credit Applied	
TOTAL	22,303.88

KANSAS CORPORATION COMMISSION

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ALLIED CEMENTING CO., LLC. 043867

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-14-08</u>	SEC. <u>19</u>	TWP. <u>22s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Gardencity B</u>	WELL # <u>20-19</u>	LOCATION <u>Gardencity 9N 5W</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>S E INTO</u>			

CONTRACTOR <u>Vision Drilling Rig 18</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (Bottom stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4950</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4933.50</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2694</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>21.59</u>
CEMENT LEFT IN CSG. <u>21.59</u>	
PERFS.	
DISPLACEMENT <u>80.06 GBL</u>	<u>36.15 water</u>
EQUIPMENT <u>43,91 mud</u>	
PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Laren e</u>
BULK TRUCK # <u>323</u>	DRIVER <u>Walt m</u>
BULK TRUCK #	DRIVER

CEMENT	
AMOUNT ORDERED <u>200 sks AC 276 gel</u>	
<u>10% salt 5# Gilsonite</u>	
<u>200 sks Life 1/4# FLO-seal</u>	
COMMON	@
POZMIX	@
GEL <u>4 sks</u>	@ <u>20.80</u> <u>83.20</u>
CHLORIDE	@
ASC <u>200 sks</u>	@ <u>18.60</u> <u>3720.00</u>
<u>Life 200 sks</u>	@ <u>14.05</u> <u>2810.00</u>
<u>salt 19 sks</u>	@ <u>23.95</u> <u>455.05</u>
<u>Gilsonite 1000#</u>	@ <u>.89</u> <u>890.00</u>
<u>FLO-seal 50#</u>	@ <u>2.50</u> <u>125.00</u>
HANDLING <u>460 sks</u>	@ <u>2.40</u> <u>1104.00</u>
MILEAGE <u>10# sk/mile</u>	<u>3358.00</u>
TOTAL	<u>12545.25</u>

REMARKS:

Mix 200 sks Life Followed by 200 sks ASC wash pump and lines clean Displace plug 1000# lift pressure plug landed at 1600# held drop opening device open DV tool 1200#.

thank you

SERVICE

DEPTH OF JOB <u>4933.50</u>	
PUMP TRUCK CHARGE	<u>2185.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>73 miles</u>	@ <u>7.00</u> <u>511.00</u>
MANIFOLD <u>head rental</u>	@ <u>113.00</u>
TOTAL	<u>2809.00</u>

CHARGE TO: Pioneer Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1 AFU float shoe</u>	@ <u>434.00</u>
<u>1 Latch down plug Assy</u>	@ <u>405.00</u>
<u>1 DV TOOL</u>	@ <u>4219.00</u>
<u>3 Baskets</u>	@ <u>168.00</u> <u>504.00</u>
<u>10 centralizers</u>	@ <u>51.00</u> <u>510.00</u>
TOTAL	<u>6072.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION
JAN 09 2009
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Ret # 255041

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 117090
 Invoice Date: Nov 14, 2008
 Page: 1

LL NOV 14 2008
 By

Bill To:
 Pioneer Exploration, LLC
 ATTN: Accounts Payable
 15603 Kuykendal, Suite 200
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City B #20-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Nov 14, 2008	12/14/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class C Premium Plus	19.25	2,887.50
500.00	MAT	Lightweight Class A	14.05	7,025.00
2,500.00	MAT	Gilsonite	0.89	2,225.00
125.00	MAT	Flo Seal	2.50	312.50
915.00	SER	Handling	2.40	2,196.00
73.00	SER	Mileage 915 sx @ .10 per sk per mi	91.50	6,679.50
1.00	SER	Production String - Top Stage	1,185.00	1,185.00

DESCRIPTION _____
 ACCOUNT # 1160015
 WELL NAME KS015920
 AFE # 0810D054
 DATE _____ APPROVED _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2251.05

ONLY IF PAID ON OR BEFORE

Dec 14, 2008

Subtotal	22,510.50
Sales Tax	771.90
Total Invoice Amount	23,282.40
Payment/Credit Applied	
TOTAL	23,282.40

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 KCC

KANSAS CORPORATION COMMISSION
JAN 9 2009
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ALLIED CEMENTING CO., LLC. 043868

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-14-08</u>	SEC. <u>19</u>	TWP. <u>22</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Garden city B</u>		WELL # <u>20-19</u>	LOCATION <u>Garden city</u>	<u>9 N SW</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)			<u>5 E into</u>				

CONTRACTOR Vision Drilling Rig 18
 TYPE OF JOB Production (Top stage)
 HOLE SIZE 7 7/8 T.D. 4950'
 CASING SIZE 4 1/2 DEPTH 4933.50
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 2694
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21.59
 CEMENT LEFT IN CSG. 21.59
 PERFS.
 DISPLACEMENT 43,91 BBL

OWNER same

CEMENT
 AMOUNT ORDERED 650 sks Lite 5# Gilsonite
1/4 Flo-seal 150 sks class C
used 500 sks Lite 150 class C
class C
~~COMMON~~ 150 sks @ 19.25 2887.50
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Lite 500 @ 14.05 7025.00
Gilsonite 2500# @ .89 2225.00
Flo-seal 125# @ 2.50 312.50
 @
 @
 @
 HANDLING 915 sks @ 2.40 2196.00
 MILEAGE 108 sk/mile 6679.50
 TOTAL 21325.50

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK
 # 394 DRIVER John
 BULK TRUCK
 # 386 DRIVER Jerry

REMARKS:

Plug mousehole 10 sks Rat hole 15 sks
Mix 475 sks Lite down center
Followed by 150 sks class C wash
pump and lines clean. Displace
plug 800# lift pressure
plug landed at 1400# tool closed
held cement did circulate.

Thank you

SERVICE

DEPTH OF JOB 2694'
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @
 MILEAGE 23 miles @ N/C
 MANIFOLD @
 @
 @
 TOTAL 1185.00

CHARGE TO: Pioneer Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE George Rinos

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 09 2009