

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/21/09
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline JAN 21 2009
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/24/08 12/30/08
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

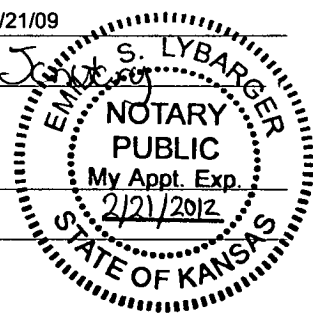
API No. 15 - 205-27725-0000
Spot Description: _____
NW -NW - - - Sec. 8 Twp. 28 S. R. 15 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Fedell Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 859' Kelly Bushing: N/A
Total Depth: 1280' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 64' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan AAZLNJ8-13-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shawnan Shultz
Title: Administrative Assistant Date: 1/21/09
Subscribed and sworn to before me this 21 day of January
09
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

JAN 23 2009

RECEIVED

Operator Name: Cherokee Wells, LLC Lease Name: Fedell Well #: A-3
 Sec. 8 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center;"> KCC JAN 23 2009 CONFIDENTIAL </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	64'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1270'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig # 3
WILL DIG!

Rig #:	3		Lic #	33539			
API #:	15-205-27725-0000						
Operator:	Cherokee Wells, LLC						
	4916 Camp Bowie Blvd						
	Fort Worth, TX 76107						
Well #:	A-3	Lease Name:	Fedell				
Location:	660	FNL	Line				
	660	FWL	Line				
Spud Date:	12/24/2008						
Date Completed:	12/30/2008		TD:	1280			
Driller:	Joe Chaloupek						
Casing Record	Surface	Production	1018	Gas Check Same			
Hole Size	12 1/4"	6 3/4"	1040	Gas Check Same			
Casing Size	8 5/8"		1055	Gas Check Same			
Weight	20#		1080	Gas Check Same			
Setting Depth	64'		1105	Gas Check Same			
Cement Type	Service Company		1130	Gas Check Same			
Sacks			1186	Gas Check Same			
Feet of Casing			1230	2	1"	36.5	
Gas Tests							
			Depth	Inches	Orifice	flow - MCF	
			605	6	1/2"	15.4	
			805	11	1/2"	20.9	
			905	3	1"	44.7	
			960	1	1"	25.8	
			980	Gas Check Same			
			1018	Gas Check Same			
			1040	Gas Check Same			
			1055	Gas Check Same			
			1080	Gas Check Same			
			1105	Gas Check Same			
			1130	Gas Check Same			
			1186	Gas Check Same			
			1230	2	1"	36.5	
08LL-123008-R3-078-Fedell A-3-CWLLC-CW-224							

KCC
JAN 2 2009
CONFIDENTIAL

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	475	501	shale	835	836	lime
1	20	clay	484		add water	836	845	shale
20	29	river gravel	501	510	lime	845	853	sandy shale
29	43	shale	510	515	shale	853	857	shale
43	46	lime	515	595	lime	857	873	lime
46	53	sand	593	595	odor	873	875	blk shale
53	67	lime	595	596	shale	875	876	coal
67	164	shale	596	598	blk shale	876	928	shale
164	187	lime	598	610	lime	928	942	sandy shale
187	229	shale	610	680	shale	942	957	shale
229	238	lime	680	696	lime	957	958	coal
238	270	sand	696	707	sand	958	967	shale
270	282	lime	707	738	shale	967	969	blk shale
282	333	shale	738	742	sandy shale	969	973	shale
333	350	lime	742	797	sand	973	974	lime
350	373	shale	797	798	coal	974	976	blk shale
373	466	lime	798	800	shale	976	982	sandy shale
466	468	blk shale	800	828	lime	982	1007	shale
468	475	lime	828	835	shale	1007	1009	blk shale

KANSAS CORPORATION COMMISSION

JAN 23 2009

RECEIVED

Operator: Cherokee Wells LLC			Lease Name: Fedell			Well # A-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1009	1014	shale						
1014	1016	coal						
1016	1027	shale						
1027	1029	lime						
1029	1034	shale						
1034	1041	shale						
1041	1043	coal						
1043	1059	shale						
1059	1061	blk shale						
1061	1064	shale						
1064	1084	sandy shale						
1084	1089	shale						
1089	1091	coal						
1091	1114	shale						
1114	1116	blk shale						
1116	1125	shale						
1125	1182	sandy shale						
1182	1183	coal						
1183	1185	shale						
1185	1192	sand						
1192	1210	shale						
1210	1211	coal						
1211	1216	shale						
1216	1226	Mississippi chat						
1226	1280	Mississippi lime						
1280		Total Depth						

Notes:

08LL-123008-R3-078-Fedell A-3-CWLLC-CW-224

KCC
 JAN 21 2009
 CONFIDENTIAL

KANSAS CORPORATION COMMISSION
 JAN 23 2009
 REC...



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20739

LOCATION FURORA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 68720
820-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-24-07	2890	Fedell A-3				Wichita
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie suite 800</u>			<u>520</u>	<u>Cliff</u>		
CITY <u>Fort Worth</u>			<u>543</u>	<u>David</u>		
STATE <u>Tx</u>		ZIP CODE <u>76102</u>				

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 65' CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 64' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15° SLURRY VOL _____ WATER gal/tk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 3 1/2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meetings. Rig up to 8 3/4" casing. Break circulation w/ 10 Bbl fresh water. Mixed 90 sacks class "A" cement w/ 270 sacks + 270 gal @ 15° slurry.
Disposal of 3 1/2 Bbl fresh water. shut casing in w/ good cement returns to surface.
Job complete. Rig down.

CONFIDENTIAL

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	285.00	285.00
5406	40	MILEAGE	3.05	122.00
11045	90 sacks	class "A" cement	13.50	1215.00
1102	170 "	270 sacks	.25	127.50
1102A	170 "	270 gal	.17	28.90
5407		tax mileage bulk tax	2.11	345.00
			RECEIVED	
			APR 27 2008	
			KCC WICHITA	
			Subtotal	2557.40
			6.3% SALES TAX	86.40
			ESTIMATED TOTAL	2643.80

Rev'n 3737

228168

AUTHORIZATION called by Rig

TITLE _____

DATE _____