

CONFIDENTIAL

*W.W. Drilling
1/20/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/12/09

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32657

Name: Gateway Resources, LLC

Address 1: 224 S. Crestway

Address 2: _____

City: Wichita State: KS Zip: 67218 +

Contact Person: Gary F. Gensch

Phone: (316) 684-0199

CONTRACTOR: License # 33575

Name: W.W. Drilling, LLC

Wellsite Geologist: Gary F. Gensch

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOG
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: NA

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

11/19/2008 11/27/2008 12/29/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23513-0000

Spot Description: 90' East & 180' North

C NE SE Sec. 7 Twp. 7 S. R. 22 East West

2,160 Feet from North / South Line of Section

570 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Worcester Well #: 1-17

Field Name: Wildcat

Producing Formation: Lansing Kansas City

Elevation: Ground: 2328 Kelly Bushing: 2333

Total Depth: 3918 Plug Back Total Depth: 3884

Amount of Surface Pipe Set and Cemented at: 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1961 Feet

If Alternate II completion, cement circulated from: 1961

feet depth to: Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AT 71 NJ 4-10-09
(Data must be collected from the Reserve Pit)

Chloride content: 4400 ppm Fluid volume: 700 bbls

Dewatering method used: Air Dry - Backfill Pits

Location of fluid disposal if hauled offsite:

Operator Name: NA

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch

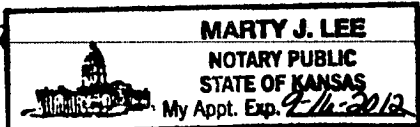
Title: President Date: 1/09/2009

Subscribed and sworn to before me this 9th day of January

2009

Notary Public: Marty J. Lee

Commission Expires: 7-16-2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION
WICHITA, KS

Handwritten initials and date: 1/22/09

Side Two

Operator Name: Gateway Resources, LLC Lease Name: Worcester Well #: 1-17
 Sec. 17 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	T/Anhydrite	1951	+ 382
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1984	+ 349
List All E. Logs Run:		Topeka	3310	- 977
<input checked="" type="checkbox"/> Radiation Guard Log		Heebner	3507	- 1174
<input checked="" type="checkbox"/> Micro Log		Lansing	3550	-1217
<input checked="" type="checkbox"/> Cement Bond Log		BKC	3746	-1413
		Arbuckle	3857	-1524

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24	208'	Common	160	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	15.5	3910'	EA-2	175	1/4#/sx Flocele
<i>PL</i>				1961'	Multi-Density Std	150	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3707-3713	500 Gals 15% MCA	3713

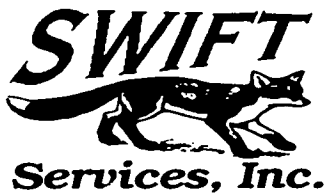
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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3479'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>1/2/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>125</u> Gas Mcf <u>NA</u> Water Bbls. <u>0</u> Gas-Oil Ratio Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: <u>3707-3713</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CHARGE TO: *Gateway Resources*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 CONSERVATION DIVISION:
 WICHITA, KS

TICKET

No 15224

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, KS*
 2. *Ness City, KS*
 3.
 4.

WELL/PROJECT NO. *#1-17* LEASE *Worcester* COUNTY/PARISH *Graham* STATE *KS* CITY DATE *11-26-08* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *W&W #8* RIG NAME/NO. SHIPPED VIA *2/T* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575	KCC JAN 12 2009 CONFIDENTIAL	1			MILEAGE #111	70	mi		7 ⁰⁰	490 ⁰⁰
578		1			Pump Charge (Logging)	1	ea	3918'	1400 ⁰⁰	1400 ⁰⁰
221		1			Liquid KCL	2	gal		26 ⁰⁰	52 ⁰⁰
281		1			Mud Flush	500	gal		1 ⁰⁰	500 ⁰⁰
290		1			D-Air	2	gal		35 ⁰⁰	70 ⁰⁰
402		1			Centralizer	13	ea	5 1/2"	100 ⁰⁰	1300 ⁰⁰
403		1			Baskets	2	ea		300 ⁰⁰	600 ⁰⁰
404		1			Part Cellar	1	ea		2300 ⁰⁰	2300 ⁰⁰
406		1			LD Plug & Baffle	1	ea		260 ⁰⁰	260 ⁰⁰
407		1			Insert Float Shoe w/fill	1	ea		325 ⁰⁰	325 ⁰⁰
411	1			Recipro Scratchers	20	ea		50 ⁰⁰	1000 ⁰⁰	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *11-27-08* TIME SIGNED *0330* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	4623 ³⁸
WE UNDERSTOOD AND MET YOUR NEEDS?				sub total	12920 ³⁸
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Graham TAX 5.55%	534 ³⁰
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	13,504 ⁶⁸
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15224

CUSTOMER Gateway Resources WELL # 1-17 Worcester DATE 11-26-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM	QTY	UM
325		7				Standard Cement	175	SKS	13	00	2275	00
276		4				Flocele	50	#	1	50	75	00
283		2				Salt	900	#		20	180	00
284		7				Calseal	8	SKS	30	00	240	00
285		4				CFR-1	100	#	4	50	450	00
<div style="border: 1px solid black; padding: 5px; transform: rotate(-45deg); display: inline-block;"> ALL NEEDS MET 11/27/08 MATT FORD </div>												
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581		2				SERVICE CHARGE						
							175	SKS				
583		2				MILEAGE CHARGE						
							TOTAL WEIGHT		LOADED MILES	TON MILES		
							18300		70	640.5		
											332	50
											1	75
											1120	88

CONTINUATION TOTAL 4623 38

JOB LOG.

SWIFT Services, Inc.

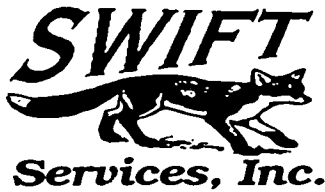
DATE 11-26-08 PAGE NO. 1

CUSTOMER Gateway Resources WELL NO. # 1-17 LEASE Worcester JOB TYPE Cement Logging Ticket No. 15224

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							on loc w/FE
								RTD 3918' 5 1/2" x 15.5" x 3922' x 22' Cent. 1-12, 94 Basket 3, 47 P.C. 47 @ 1969'
	2340							start FE
	0140							Break Circ.
	0230	2	6					Plug RH 25sks EA-2
	0235	4	0				250	start Mud Flush
	0238	4	12/0				250	start KCL Flush
	0243	5.5	20/0				300	start Cement 150sks EA-2
	0250		36					End Cement Wash P&L Drop Plug
	0253	6	0				250	start Displacement
	0305	5	65				300	Catch Cement
	0310		93				850 / 1500	Land Plug Release Pressure Float Held

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WICHITA, KS

Thank you
Nick, Josh F. & Scott



CHARGE TO: Gateway Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET

JAN 14 2009

No 15227

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. #1-17 LEASE Worcester COUNTY/PARISH Graham STATE Ks CITY DATE 12-5-08 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Gateway Well Service RIG NAME/NO. SHIPPED VIA elf DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Port Caller WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #11	70		mi		7.00	490.00
578		1			Pump Charge (Port Caller)	1		ea	1969	1400.00	1400.00
330		2			SMD Cement	150		skts		16.00	2400.00
276		2			Flocele	50		lb		1.50	75.00
581		2			Cement Service Charge	225		skts		1.90	427.50
583		2			Drayage	770		TM		1.75	1347.50

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED 12-5-08 TIME SIGNED 1215 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6140.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		137.36
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 6277.36

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OR Nick...

APPROVAL A. ...

Thank You!

SWIFT Services, Inc.

DATE 12-5-08 PAGE NO. 1

WELL NO. # 1-17
LEASE Worcester
JOB TYPE Cement Port Collar
TICKET NO. 75227

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0840							on loc w/ Tool
	0920							5 1/2" x 2 3/8" start in hole w/ Tool
	1105					1000		locate P.C. Test Csg Open P.C.
	1110	3.5	4			300		Take injection rate check for blow
	1115	3.5	0			350		Start Cement 150sks SMD
	1135	3.5	68			450		circ cement / Raise weight
	1137	3.5	75/0			450		End Cement / start Displacement
	1140		7					Cement Displaced Close P.C.
	1145					1000		Test Csg run 3 ^{1/2} ts
	1150	3	0					reverse out
	1200		20					Hole Clean
								washup Trk
								150sks SMD
								circ 25sks 17 pt

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Thank you
 Nick, Josh F & Rob

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 WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-18-08</u>	SEC <u>17</u>	TWP <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>WOKester</u>		WELL # <u>1-17</u>	LOCATION <u>Hill City SW 3E</u>			COUNTY <u>Graham</u>	STATE <u>K</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR WOK #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12.35

OWNER

CEMENT AMOUNT ORDERED 160 pt 60m 3-2

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER Bob

BULK TRUCK

345 DRIVER Neil

BULK TRUCK

DRIVER

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>10/rk/mile</u>			<u>1008.00</u>
TOTAL				<u>3864.25</u>

REMARKS:

Ran 5 hrs of 8 1/2 set c 208

Cement wt 160 pt 60m 3-2

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1411.00</u>

CHARGE TO: Gateway

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1411.00 JAN 7 2009

PLUG & FLOAT EQUIPMENT

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<u>1-8 1/2 wood</u>	@		<u>66.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>66.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgors

SIGNATURE Rich Hilgors

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID IN 30 DAYS RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2009

CONSERVATION DIVISION
WICHITA, KS