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JAN 17 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

1/09/11

OPERATOR: License # 5822  
Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_

Contact Person: K. TODD ALLAM

Phone: ( 316 ) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: ZEB STEWART

Purchaser: MACLASKEY OILFIELD SERVICES

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>11/4/2009</u>	<u>11/9/2009</u>	<u>11/20/2009</u>

API No. 15 - 007-23463-00-00

Spot Description: \_\_\_\_\_

NE NE Sec. 28 Twp. 34 S. R. 11  East  West

555 Feet from  North /  South Line of Section

390 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: BARBER

Lease Name: PAXTON KUBIK Well #: 9-28

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 1354 Kelly Bushing: 1365

Total Depth: 4800 Plug Back Total Depth: 4784

Amount of Surface Pipe Set and Cemented at: 189 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN 21070  
(Data must be collected from the Reserve Pit)

Chloride content: 23500 ppm Fluid volume: 1800 bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: VAL ENERGY INC

Lease Name: PAXTON KUBIK SWD License No.: 5822

Quarter NW Sec. 28 Twp. 34 S. R. 11  East  West

County: BARBER Docket No.: D30309

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Operations Date: 1/11/2010

Subscribed and sworn to before me this 11 day of JANUARY

20 10

Notary Public: \_\_\_\_\_

Date Commission Expires: 2/24/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

Operator Name: VAL ENERGY INC. Lease Name: PAXTON KUBIK Well #: 9-28  
 Sec. 28 Twp. 34 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: MICROLOG ACRL DUAL SPACED NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>STALNAKER</td> <td>4138</td> <td>-2773</td> </tr> <tr> <td>KC</td> <td>4240</td> <td>-2875</td> </tr> <tr> <td>STARK</td> <td>4384</td> <td>-3019</td> </tr> <tr> <td>PAWNEE</td> <td>4564</td> <td>-3199</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4608</td> <td>-3243</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4661</td> <td>-3296</td> </tr> </table>	Name	Top	Datum	STALNAKER	4138	-2773	KC	4240	-2875	STARK	4384	-3019	PAWNEE	4564	-3199	CHEROKEE SH	4608	-3243	MISSISSIPPI	4661	-3296
Name	Top	Datum																				
STALNAKER	4138	-2773																				
KC	4240	-2875																				
STARK	4384	-3019																				
PAWNEE	4564	-3199																				
CHEROKEE SH	4608	-3243																				
MISSISSIPPI	4661	-3296																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc. <i>Cement fluid</i>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	<del>189</del> 203	60/40POZ	190	2% GEL, 3%CC
PRODUCTION	7 7/8	5.5	14	4784	AA2	100	GAS BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4666-4694	1000G 15%NEFE ACID, 159000# SAND, 9367BBL SLICK WATER	4666-94

TUBING RECORD: Size:      Set At:      Packer At:      Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>01/05/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>30</u> Gas Mcf <u>100</u> Water Bbbs. <u>425</u> Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Per telecon. w/ operator on 01/13/10.



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ENERGY SERVICES

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KGG WICHITA  
672-11201

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 11/11/2009
INVOICE NUMBER 1718 - 90172445		

Pratt  
B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
L KS US 67202  
T  
O ATTN:

J LEASE NAME Paxton-Kubik 9-28  
O LOCATION  
B COUNTY Barber  
S STATE KS  
E JOB DESCRIPTION Cement-New Well Casing/Pi #9  
E JOB CONTACT

RECEIVED  
NOV 13 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40117167	27463	9308	Net - 30 days	12/11/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/09/2009 to 11/09/2009</b>						
0040117167						
171800939A Cement-New Well Casing/Pi 11/09/2009						
Cement 100.00 EA 8.16 816.00 T						
AA2 Cement 50.00 EA 5.76 288.00 T						
Cement 60/40 POZ 24.00 EA 1.92 46.08 T						
Additives De-foamer(Powder) 479.00 EA 0.24 114.96 T						
Additives Salt(Fine) 94.00 EA 2.47 232.37 T						
Additives Gas-Blok 76.00 EA 3.60 273.60 T						
Additives FLA-322 500.00 EA 0.32 160.80 T						
Additives Gilsonite 500.00 EA 0.73 367.20 T						
Super Flush II 1.00 EA 50.40 50.40						
Cement Float Equipment Top Rubber Cement Plug, 5 1/2" 1.00 EA 120.00 120.00						
Cement Float Equipment Guide Shoe-Regular, 5 1/2"(Blue) 1.00 EA 103.20 103.20						
Cement Float Equipment Flapper Type Insert Float Valve, 5 1/2" 5.00 EA 52.80 264.00						
Cement Float Equipment Turbolizer, 5 1/2"(Blue) 90.00 MI 3.36 302.40						
Mileage Heavy Equipment Mileage 308.00 MI 0.77 236.54						
Mileage Proppant and Bulk Delivery Charge 150.00 MI 0.67 100.80						
Mileage Blending & Mixing Service Charge 45.00 HR 2.04 91.80						
Pickup						

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JAN 14 2010



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ENERGY SERVICES

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 11/11/2009
<b>INVOICE NUMBER</b> <b>1718 - 90172445</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Paxton-Kubik 9-28  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS *15 1/2*  
 E JOB DESCRIPTION Cement-New Well Casing/Pi #9  
 E JOB CONTACT

**RECEIVED**  
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40117167	27463	9308	Net - 30 days	12/11/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/09/2009 to 11/09/2009</i>						
0040117167						
171800939A Cement-New Well Casing/Pi 11/09/2009						
Cement 100.00 EA 8.16 816.00 T						
AA2 Cement 50.00 EA 5.76 288.00 T						
Cement 60/40 POZ 24.00 EA 1.92 46.08 T						
Additives De-foamer(Powder) 479.00 EA 0.24 114.96 T						
Additives Salt(Fine) 94.00 EA 2.47 232.37 T						
Additives Gas-Blok 76.00 EA 3.60 273.60 T						
Additives FLA-322 500.00 EA 0.32 160.80 T						
Additives Gilsonite 500.00 EA 0.73 367.20 T						
Super Flush II 1.00 EA 50.40 50.40						
Cement Float Equipment Top Rubber Cement Plug, 5 1/2" 1.00 EA 120.00 120.00						
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Cement Float Equipment Turbolizer, 5 1/2"(Blue) 90.00 MI 3.36 302.40						
Mileage Heavy Equipment Mileage 308.00 MI 0.77 236.54						
Mileage Proppant and Bulk Delivery Charge 150.00 MI 0.67 100.80						
Mileage Blending & Mixing Service Charge 45.00 HR 2.04 91.80						
Pickup						



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0939 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-7-09</b> DISTRICT <b>Pratt, Ks.</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>VAL ENERGY</b>		LEASE <b>PAXTON KIBIK</b> WELL NO. <b>9-28</b>								
ADDRESS		COUNTY <b>BARBER</b> STATE <b>Ks.</b>								
CITY STATE		SERVICE CREW <b>SULLIVAN, LINDSEY, TINA</b>								
AUTHORIZED BY		JOB TYPE: <b>CALL - 5 1/2 L.S.</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<b>17-67</b>							<b>11-09-09</b>			
<b>27163</b>	<b>40</b>					ARRIVED AT JOB				<b>1715</b>
<b>11160/11113</b>	<b>40</b>					START OPERATION				<b>2120</b>
						FINISH OPERATION				<b>2200</b>
						RELEASED	<b>11-09-09</b>			<b>2230</b>
						MILES FROM STATION TO WELL				<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CEMENT	SK	1000		1,700.00
CP 103	60-140 POZ	SK	500		600.00
CC 105	DE-FOAMER	11	24		96.00
CC 111	SALT	11b	499		239.50
CC 115	GAD-BLCK	11b	74		494.10
CC 121	FLN 322	11b	76		570.00
CC 201	GILSONITE	11b	500		335.00
CC 155	SUPERFLUSH II	GAH	5000		765.00
CF 103	TOP RUBBER PLUG	EA	1		105.00
CF 251	GUIDE SHOE - REGULAR	EA	1		250.00
CF 1451	FLAPPER TYPE INSERT FLAT VALVE	EA	1		215.00
CF 1651	TURBILIZER	EA	5		550.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	70		630.00
E 113	BUCK DELIVERY CHARGE	TN	3083		492.80
E 100	PICK-UP MILEAGE	MI	45		191.25
CE 240	BLINDING SERVICE CHARGE	SK	150		210.00
CE 203	SERVICE SUPERVISOR FIRST TIME CALL	EA	1		175.00
CE 205	DEPTH CHARGE, 4001-5000	HRS	1-4		2,520.00
CE 504	PLUG CONTAINER RENTAL	VF	1		250.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL **4,741.75**

SERVICE REPRESENTATIVE <b>[Signature]</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>[Signature]</b>
---	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

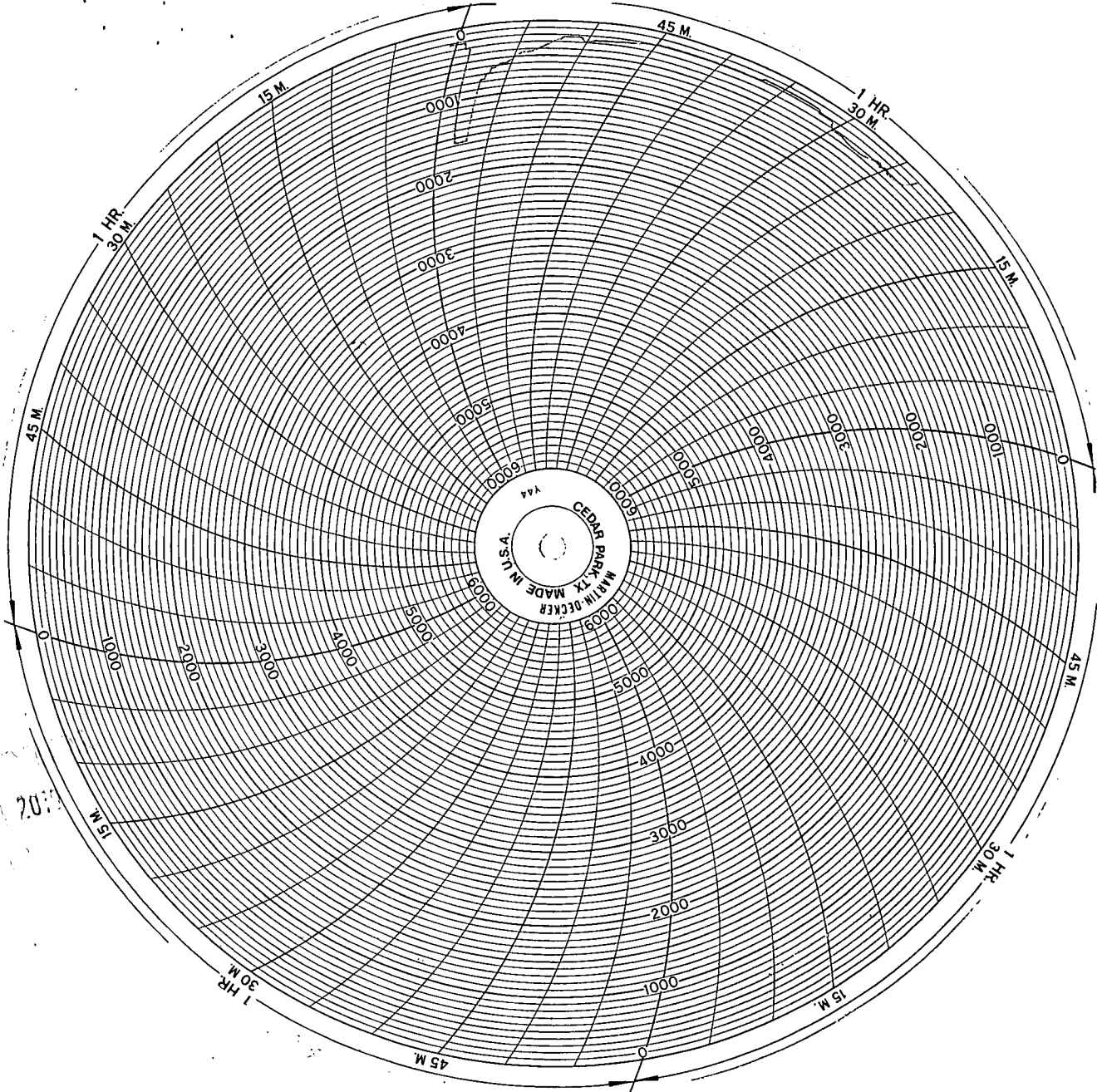
Customer <i>JAL-ENERGY INC</i>	Lease No.	Date
Lease <i>PAXTON/KUBIK</i>	Well # <i>9-28</i>	<i>11-09-09</i>
Field Order # <i>0939</i>	Station <i>PRATT</i>	Casing <i>5/2</i>
		Depth <i>4775'</i>
		County <i>BARBER</i>
		State <i>KS</i>
Type Job <i>CNW 5/2 Longstring</i>	Formation	Legal Description <i>28-39-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>2 1/2</i>							5 Min.
Depth <i>4775'</i>	Depth	From	To	Pre Pad	Max		
Volume <i>176</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4761'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lullum</i>
-------------------------	-----------------------------------	------------------------------

Service Units	<i>19867</i>	<i>27463</i>	<i>19960</i>	<i>19918</i>					
Driver Names	<i>Scillman</i>	<i>Losley</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:15</i>					<i>on loc. safety meeting</i>
					<i>Run 126 5/2 14 575 CS9</i>
					<i>shoe str. 13' 88</i>
<i>2:15</i>					<i>CS9 ON BOTTOM</i>
<i>2:25</i>					<i>Hook Rig to Break CS9</i>
<i>2:30</i>			<i>12</i>	<i>4</i>	<i>Start Surfactant Flush</i>
			<i>3</i>	<i>5</i>	<i>Start Spacer</i>
			<i>24</i>	<i>5</i>	<i>Mix cont. 100 slk AD-2 cont</i>
					<i>shut down cont mix of</i>
<i>2:35</i>				<i>6</i>	<i>Release Plug @ St Deep</i>
	<i>300</i>		<del><i>300</i></del>	<i>6</i>	<i>lift PSI 1</i>
	<i>500</i>	<del><i>500</i></del>	<del><i>500</i></del>	<i>5</i>	<i>slow Rate</i>
<i>2:00</i>	<i>1500</i>		<i>116</i>	<i>4.5</i>	<i>Plug down Hook Hold</i>
					<i>Plug Lift</i>
					<i>Plug M.H.</i>
					<i>Job Complete</i>
					<i>Thank you</i>



1000  
10000  
100000



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Pratt

(620) 672-1201  
**KCC WICHITA**

B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
L KS US 67202  
T  
O ATTN:

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 11/10/2009
INVOICE NUMBER 1718 - 90171465		

J LEASE NAME Paxton-Kubik 9-28  
O LOCATION  
B COUNTY Barber  
S STATE KS *8 5/8*  
T JOB DESCRIPTION Cement-New Well Casing/Pi #9  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40116620	20920	<i>9208</i>	Net - 30 days	12/10/2009

**For Service Dates: 11/05/2009 to 11/05/2009**

0040116620

171800935A Cement-New Well Casing/Pi 11/05/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	190.00	EA	4.80	912.00 T
60/40 POZ	48.00	EA	1.48	71.04 T
Additives	492.00	EA	0.42	206.64 T
Cello-flake	100.00	EA	0.80	80.00 T
Calcium Chloride	1.00	EA	64.00	64.00
Additives	1.00	EA	126.00	126.00
Sugar	90.00	MI	2.80	252.00
Cement Float Equipment	369.00	MI	0.64	236.16
Wooden Cement Plug, 8 5/8"	190.00	MI	0.56	106.40
Cement Float Equipment	45.00	HR	1.70	76.50
8 5/8 Basket(Blue)	1.00	HR	400.00	400.00
Mileage	1.00	EA	100.00	100.00
Heavy Equipment Mileage	1.00	HR	70.00	70.00
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly				
Depth Charge; 0-500'				
Cementing Head w/Manifold				
Plug Container Utilization Charge				
Supervisor				
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,700.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,780.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>VAL-ENERGY INC</b>		Lease No.		Date	
Lease <b>PAYTON-KUBIK</b>		Well # <b>9-28</b>		<b>11-05-09</b>	
Field Order # <b>0935</b>	Station <b>PRATT</b>	Casing <b>8 7/8</b>	Depth <b>203'</b>	County <b>BARBER</b>	State <b>KS</b>
Type Job <b>CNW 8 7/8 Surface</b>			Formation	Legal Description <b>25-34-11</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 7/8</b>							5 Min.	
Depth <b>203'</b>	Depth	From	To	Pre Pad	Max			
Volume <b>11 1/2</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>183</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative \_\_\_\_\_ Station Manager **DAVE SCOTT** Treater **Robert Lillwin**

Service Units	<b>19867</b>	<b>19959</b>	<b>20920</b>	<b>19826</b>	<b>19860</b>				
Driver Names	<b>William</b>	<b>Roush</b>		<b>M. McRAW</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0445</b>	<b>AM</b>				<b>ON for Safety meeting</b>
					<b>Ran 8 7/8 24 csq</b>
<b>0835</b>					<b>CSQ ON BOTTOM</b>
<b>0845</b>					<b>Hook Ry to circ</b>
<b>0855</b>	<b>150</b>		<b>5</b>	<b>4</b>	<b>At Spacer</b>
			<b>42</b>	<b>5</b>	<b>Mix cmt 190 lb 60% pot 24% ca 3% cc 1/4"</b>
					<b>Shut down cmt mix &amp;</b>
					<b>Release Plug</b>
				<b>3</b>	<b>At Pump</b>
<b>0915</b>	<b>300</b>		<b>11 1/2</b>	<b>3</b>	<b>Plug down</b>
					<b>circled 8 blk to Pit</b>
					<b>Job Complete</b>
					<b>Thank you</b>