

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/08/11

1/12/09

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: ROYAL DRILLING
License: 33905
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/15/2008 9/25/2008 11/18/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-165-21836-0000

County: RUSH

E/2 E/2 Sec. 27 Twp. 16 S. R. 16 East West

2450 2546 feet from NORTH of Section

650 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) **NE** SE NW SW

Lease Name: ALLENBOUGH-JME Well #: 1-27

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1958' Kelly Bushing: 1965'

Total Depth: 3268' Plug Back Total Depth: 3602'

Amount of Surface Pipe Set and Cemented at 1051 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINJ 3309
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: GEOLOGIST Date: 1/8/2009

Subscribed and sworn to before me this 8TH day of JANUARY

2009

Notary Public: Michael Pappas

Date Commission Expires: _____

KCC Office Use ONLY

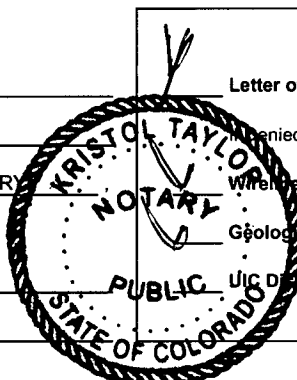
Letter of Confidentiality Attached

_____ Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



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KANSAS CORPORATION COMMISSION

JAN 12 2009

My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ALLENBOUGH-JME Well #: 1-27

Sec. 27 Twp. 16 S. R. 16 East West County: RUSH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---|----------------------------------|---------------------------------|------|-----|-------|--------|-------|--------|---------|-------|--------|---------|-------|--------|---------|-------|--------|----------|-------|--------|----|-------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2968'</td> <td>-1003'</td> </tr> <tr> <td>HEEBNER</td> <td>3199'</td> <td>-1234'</td> </tr> <tr> <td>DOUGLAS</td> <td>3230'</td> <td>-1265'</td> </tr> <tr> <td>LANSING</td> <td>3254'</td> <td>-1289'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3523'</td> <td>-1558'</td> </tr> <tr> <td>TD</td> <td>3268'</td> <td></td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | TOPEKA | 2968' | -1003' | HEEBNER | 3199' | -1234' | DOUGLAS | 3230' | -1265' | LANSING | 3254' | -1289' | ARBUCKLE | 3523' | -1558' | TD | 3268' | |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 2968' | -1003' | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3199' | -1234' | | | | | | | | | | | | | | | | | | | | | | | |
| DOUGLAS | 3230' | -1265' | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 3254' | -1289' | | | | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE | 3523' | -1558' | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 3268' | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-----------------|---------------|--------------------------|--------------|------------------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 23 | 1051' | CLASS A | 475 | 2% GEL & 3% CC |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5 | 3626' | 60/40 POZ ECON-O-BOND | 25 125 | 5#/SK GILSONITE, 1/4#/SK CELLFLAKE |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|--|-------|--------|----------------|--------------|----------------------------|
| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| | | | | | |
| | | | | | |

| Shots per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|--|-------------|
| | | | Depth |
| 4 JSPF | 3525 - 3534 | 500 GAL W/ 15% ACETIC | 3525 - 3534 |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) | |
|---|-----------|---|-------------|---------------|-----------|--|--|
| | | 2-7/8" | 3598' | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| 11/18/08 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | 25 | 0 | 0 | | | | |

| | | |
|---|--|---|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ 3525 - 3534 |
|---|--|---|

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KANSAS CORPORATION COMMISSION
JAN 12 2009



SAMUEL GARY JR
AND ASSOCIATES, INC.
an integrated energy company

January 8, 2009

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room – 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION
WICHITA, KS

Re: Allenbough-JME 1-27
Rush County, Kansas
API# 15-165-21836-0000

Dear Dave,

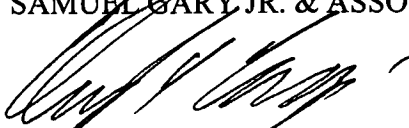
Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.


Clayton Camozzi
Geologist

Enclosures

CONFIDENTIAL
15-165-21836
KCC

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

| Date | Invoice # |
|-----------|-----------|
| 9/18/2008 | 1087 |

| |
|---|
| Bill To |
| Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 |

✓ 173132 10/09

Ken
11/2/09

SEP 23 2008

| P.O. No. | Terms | Project |
|----------|--------|---------|
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|----------|--|----------|-----------|
| 475 | common | 13.10 | 6,222.50T |
| 11 | GEL | 19.00 | 209.00T |
| 17 | Calcium | 50.00 | 850.00T |
| 503 | handling | 2.10 | 1,056.30 |
| 15,593 | .09 * 503 SACKS * 31 MILES | 0.09 | 1,403.37 |
| 1 | 8 5/8 solid rubber plug | 102.00 | 102.00T |
| 1 | surface pipe 500-1500ft | 1,075.00 | 1,075.00 |
| 31 | pump truck mileage charge | 7.00 | 217.00 |
| 1,114 | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -1,114.00 |
| | LEASE: ALLENBOUGH WELL #JME1-27 Rush county Sales Tax | 5.30% | 391.33 |

DRLG COMP W/O LOE GG

AFE #: 98054

ACCT #: 135-60

APPROVED BY: [Signature]

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KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave

Total \$10,412.50

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2008

| | | | | | | | | | | | | | | | | |
|-----------------------------------|---|------|------------|---------|----------|-------------|----------------|--|------------------------------------|-------------|-------|-----------|--|---------------------|---------|---------|
| Date | 1-16-08 | Sec. | | Twp. | | Range | JME | Called Out | | On Location | | Job Start | | Finish | 1/23/08 | |
| Lease | Hawbough | | Well No. | JEE 127 | | Location | G...-...6W 140 | | County | | State | | | | | |
| Contractor | Royal Drilling | | | | | | | Owner | To Quality Oilwell Cementing, Inc. | | | | | | | |
| Type Job | Long Surface | | | | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | |
| Hole Size | 12 1/4" | | T.D. | 1052 | | | | | | | | | | | | |
| Csg. | 1 3/4" | | Depth | 1051 | | | | | | | | | | | | |
| Tbg. Size | | | Depth | | | | | | | | | | | | | |
| Drill Pipe | | | Depth | | | | | | | | | | | | | |
| Tool | | | Depth | | | | | | | | | | | | | |
| Cement Left in Csg. | 20' | | Shoe Joint | | | | | | | | | | | | | |
| Press Max. | | | Minimum | | | | | | | | | | | | | |
| Meas Line | 24# | | Displace | 65% PBL | | | | | | | | | | | | |
| Perf. | | | | | | | | SEP 23 2008 CEMENT | | | | | | | | |
| EQUIPMENT | | | | | | | | Amount Ordered | 475 cu ft 2% gel | | | | | | | |
| Pumptrk | 5 | No. | Cementer | Blake | | | | | | | | | | | | |
| | | | Helper | | | | | | | | | | | | | |
| Bulktrk | 2 | No. | Driver | Drew | | | | | | | | | | | | |
| | | | Driver | Drew | | | | | | | | | | | | |
| Bulktrk | 1 | No. | Driver | Drew | | | | | | | | | | | | |
| | | | Driver | Drew | | | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | Consisting of | | | | | | | | |
| Pumptrk Charge | Long Surface | | 1075.00 | | Common | 475 @ 13.00 | | 6,225.00 | | | | | | | | |
| Mileage | 31 @ 7.00 | | 217.00 | | Poz. Mix | | | | | | | | | | | |
| Footage | | | | | Gel. | 11 @ 19.00 | | 209.00 | | | | | | | | |
| | | | | | Chloride | 17 @ 50.00 | | 850.00 | | | | | | | | |
| | | | | | Hulls | | | | | | | | | | | |
| | | | | | Salt | | | | | | | | | | | |
| | | | | | Flowseal | | | | | | | | | | | |
| | | | Total | | 1292.00 | | | | | | | | | | | |
| Remarks: | Cement Thanks Quality Oilwell Cementing | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | Sales Tax | | | |
| | | | | | | | | | | | | | Handling | 503 @ 2.10 | | 1056.30 |
| | | | | | | | | | | | | | Mileage | 94 @ 15.00 per mile | | 1403.37 |
| | | | | | | | | | | | | | PUMP TRUCK CHARGE | Sub Total | | 1292.00 |
| | | | | | | | | | | | | | | Total | | |
| | | | | | | | | | | | | | Floating Equipment & Plugs | 8% sur. ch. | | 102.00 |
| | | | | | | | | | | | | | Squeeze Manifold | R... .. | | |
| | | | | | | | | | | | | | Rotating Head | | | |
| | | | | | | | | | | | | | RECEIVED KANSAS CORPORATION COMMISSION CONFIDENTIAL JAN 12 2009 | | | |
| | | | | | | | | | | | | | Tax | 391.33 | | |
| | | | | | | | | | | | | | Discount | (1114.00) | | |
| | | | | | | | | | | | | | Total Charge | 10,412.50 | | |
| X Signature | [Signature] | | | | | | | | | | | | | | | |



| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1970-SAM013 | INVOICE DATE 09/26/2008 |
| INVOICE NUMBER 1970002565 | | |

Pratt

SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

LEASE NAME Allen Bough JME
WELL NO. 1-27
COUNTY Rush
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT C/O KELLY BRANUM

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|-------------|------------|----------------|
| 1970-02571 | 301 | | Net 30 DAYS | 10/26/2008 | |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| For Service Dates: 09/25/2008 to 09/25/2008 | | | | | |
| 1970-02571 | | | | | |
| 1970-18309 Cement-New Well Casing 9/25/08 | | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 2160.000 | 2,160.00 |
| Depth Charge; 3001'-4000' | | | | | |
| Cementing Head w/Manifold | | 1.00 | EA | 250.000 | 250.00 |
| Plug Container Utilization Charge | | | | | |
| Cement Float Equipment | | 1.00 | EA | 360.000 | 360.00 |
| Auto Fill Float Shoe | | | | | |
| Cement Float Equipment | | 1.00 | EA | 400.000 | 400.00 |
| Latch Down Plug and Baffle | | | | | |
| Cement Float Equipment | | 8.00 | EA | 110.000 | 880.00 |
| Turbolizer | | | | | |
| Extra Equipment | | 1.00 | EA | 200.000 | 200.00 |
| Casing Swivel Rental | | | | | |
| Mileage | | 180.00 | DH | 1.400 | 252.00 |
| Blending and Mixing Service Charge | | | | | |
| Mileage | | 170.00 | DH | 7.000 | 1,190.00 |
| Heavy Equipment Mileage | | | | | |
| Mileage | | 659.00 | DH | 1.600 | 1,054.40 |
| Proppant and Bulk Delivery Charges | | | | | |
| Pickup | | 85.00 | Hour | 4.250 | 381.25 |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | | |
| Additives | | 625.00 | EA | 0.750 | 488.75 T |
| Cal-Set | | | | | |
| Additives | | 32.00 | EA | 3.700 | 118.40 T |
| Cello-flake | | | | | |
| Additives | | 214.00 | EA | 0.250 | 53.50 T |
| Cement Gel | | | | | |
| Additives | | 100.00 | EA | 7.500 | 750.00 T |
| FLA-322 | | | | | |
| Additives | | 900.00 | EA | 0.670 | 603.00 T |
| Gilsonite | | | | | |
| Additives | | 500.00 | EA | 1.530 | 765.00 T |
| Super Flush II | | | | | |
| Calcium Chloride | | 214.00 | EA | 1.050 | 224.70 T |

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 KANSAS CORPORATION COMMISSION
JAN 12 2009
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1970-SAM013 | INVOICE DATE 09/26/2008 |
| INVOICE NUMBER 1970002565 | | |

SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

LEASE NAME: Allen Bough JME
 WELL NO.: 1-27
 COUNTY: Rush
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT: C/O KELLY BRANUM

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|---|-------------|--------------------|--------|-------------|----------------|
| 1970-02571 | 301 | | | Net 30 DAYS | 10/26/2008 |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| Cement 50/50 POZ | | 125.00 | EA | 11.000 | 1,375.00 T |
| Cement 60/40 POZ | | 55.00 | EA | 12.000 | 660.00 T |
| Supervisor Service Supervisor Charge | | 1.00 | Hour | 175.000 | 175.00 |

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 KANSAS CORPORATION COMMISSION
 JAN 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10480
 MIDLAND, TX 79702

BID DISCOUNT
 SUBTOTAL 9,102.74
 TAX 186.82
 INVOICE TOTAL 9,299.56

-3,188.26 DLS

BASIC

energy services, L.P.

02571
FIELD ORDER 18309

Subject to Correction

| | | | | | | | | | |
|----------------------------|--------------------------|--------------|--------------|----------------|-------------------|-----------|----------|-------------|----------|
| Date | 9-25-08 | Customer ID | | Lease | Allen BOUGH H JMB | Well # | 1-27 | Legal | 27-16-16 |
| | | | | County | Rush | State | Ks | Station | Pratt |
| C H A R G E | SAM GARY, JR + ASSC. INC | | | Depth | | Formation | | Shoe Joint | 19.23' |
| | Casing | 5 1/2" | Casing Depth | 3626.84' | CD | 3628' LTD | Job Type | 5/2" LS CNW | |
| | Customer Representative | Kelly Branum | Treater | Allen F. Worth | | | | | |

AFE Number _____ PO Number _____
 Materials Received by **X** *[Signature]* **KG**

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|------------|
| P | CP104 | 125sk | 50/50 Poz | / | \$ 1375.00 |
| P | CP103 | 55sk | 60/40 Poz | / | \$ 660.00 |
| P | CC102 | 32 lb | cell-flake | / | \$ 118.40 |
| P | CC109 | 214 lb | calcium Chloride | / | \$ 224.90 |
| P | CC113 | 625 lb | cal-set | / | \$ 468.75 |
| P | CC129 | 100 lb | F/A-322 | / | \$ 750.00 |
| P | CC200 | 214 lb | cement Gel | / | \$ 53.50 |
| P | CC201 | 900 lb | Gilsonite | / | \$ 603.00 |
| P | CC155 | 500gm | SuperFlush II | / | \$ 765.00 |
| P | CF607 | 1 ea | Latch Down Plug + Baffle | / | \$ 400.00 |
| P | CF1251 | 1 ea | Auto-fill Float Shoe 5/2" (Blue) | / | \$ 560.00 |
| P | CF1651 | 8 ea | Turbolizer 5/2" (Blue) | / | \$ 880.00 |
| P | E101 | 170mi | Heavy Equip mileage | / | \$ 190.00 |
| P | E113 | 659tm | Bulk Delivery Chg. | / | \$ 1054.40 |
| P | E100 | 85mi | unit mileage chg pickup | / | \$ 361.25 |
| P | CE240 | 180sk | Blending + mixing service chg. | / | \$ 252.00 |
| P | S003 | 1 cr | service supervisor first 8hrs on loc. | / | \$ 175.00 |
| P | CF204 | 1.4hrs | Depth Chg. 3001-4000' | / | \$ 2160.00 |
| P | CF504 | 1-Job | Plug container utilization chg | / | \$ 250.00 |
| P | CF501 | 1 ea | casing Swivel Rental | / | \$ 200.00 |

D. s counted price
 Plus Taxes **RECEIVED**
 KANSAS CORPORATION COMMISSION **9,102.74**

JAN 17 2009

CONSERVATION DIVISION

TOTAL

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing Inc • www.taylorprinting.us

BASIC

energy services, L.P.

TREATMENT REPORT

| | | | | |
|--------------------------------------|-------------------|------------------|------------------------------|----------------|
| Customer Sam Gary Jr. + ASSC, INC | | Lease No. | Date | |
| Lease Allenborough JME | | Well # | 9-25-08 | |
| Field Order # 18309 | State Pratt KS | Casing 3 1/2" | Depth | County Rush |
| Type Job 5/2 Long String | Formation cnw | | Legal Description D-16-16 | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------------|--------------|------------------|---------|-----------------------|-----------------------------------|------------------|------------------|
| Casing Size 5/2 | Tubing Size | Shots/Ft | 25 SKS | Acid | 60/40 Poz w/29501, 290 P/A-322 | RATE | PRESS |
| Depth 3626.94 | Depth | From | 125 SKS | 50/50 Poz, 40/60 cel | 20/600, 8% P/A-322 | | |
| Volume 8.32 86 bb | Volume | From | To | 5" cap set, 1/4" cell | 10 Mln. 5" Gilsonite @ 13.8 4/9m' | | |
| Max Press 1400 | Max Press | From | To | 500 gal superflush | Ahead of cement | | |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | Annulus Pressure |
| Plug Depth 3627.11 | Packer Depth | From | To | Flush | Freshwater | Gas Volume | Total Load |

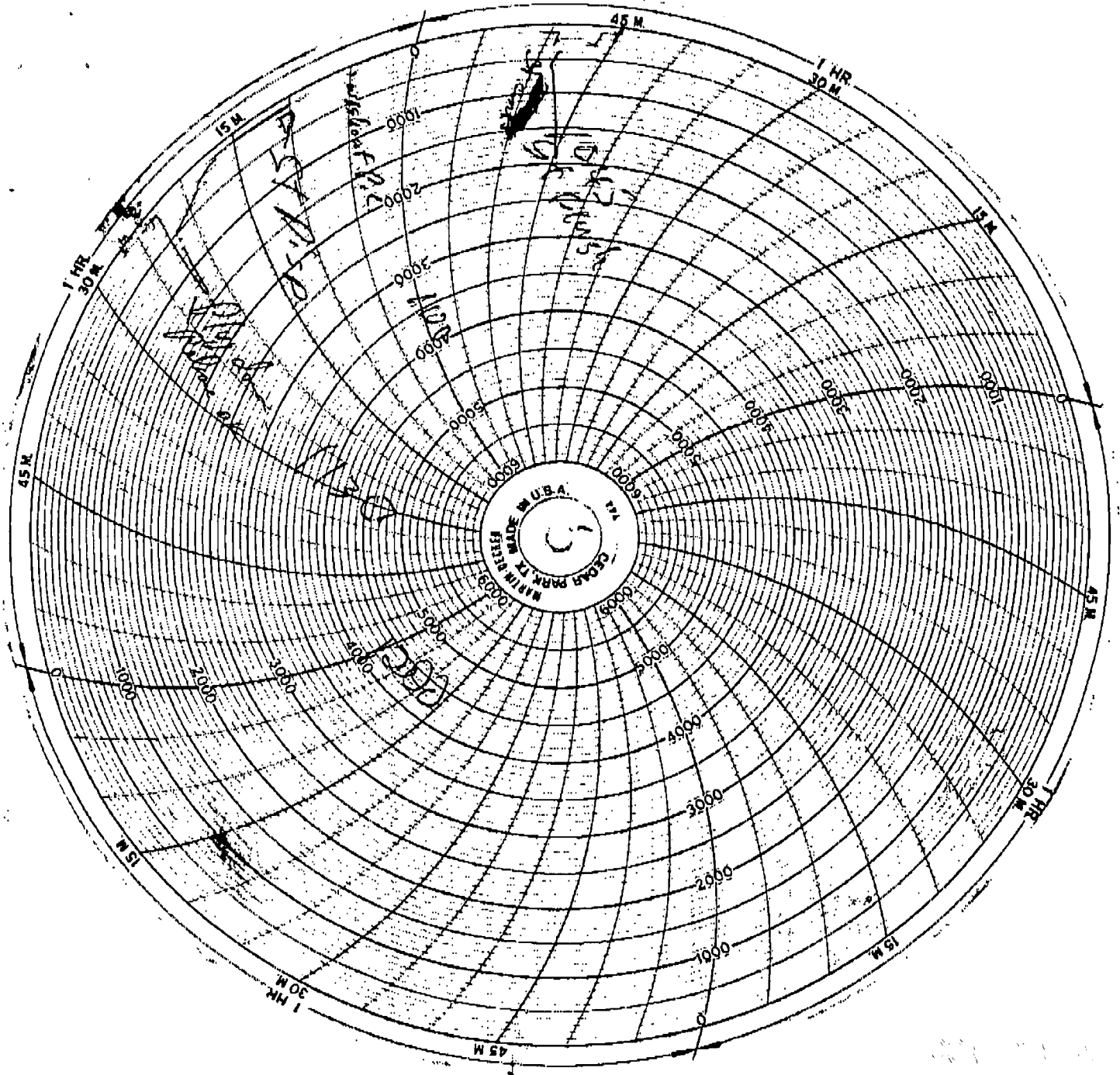
| | | |
|---|-------------------------------|---------------------------|
| Customer Representative Kelly Bronum | Station Manager Dave Scott | Treater Allen F. Werth |
|---|-------------------------------|---------------------------|

| | | | | | | | | | |
|---------------|----------|--------|--------|-------|--------|--|--|--|--|
| Service Units | 28443 | 19989 | 19842 | 19831 | 19862 | | | | |
| Driver Names | A. Werth | Keenan | Lesley | Billy | Shield | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|-------|---|
| 0630 | | | | | on loc. Discuss Safety, Setup, Plan Job. |
| 0805 | | | | | Laying down collars, Kelly, Mouse Hole |
| 0945 | | | | | Start 5/2 casing 15.5" SJ, 19.23' cent - 1-3-5-7-9-11-13-15 |
| 1045 | 200" | | 12 | 4 | Casing @ 3626.94 - Approx 2' off Bot. Hookup + circ wire rig + Rotate Pipe. |
| | 150" | | 3 | 4 | Pump 3 BBL H ² O spacer |
| | | | 9 | 4 | Mix + Pump 25 SKS 60/40 Poz - scavenger |
| | | | 24 | 5 | Mix + Pump 125 SKS 50/50 Poz @ 13.8 |
| | | | | | Fin mit |
| | 100" | | | 6 | washout pump + line |
| | 350" | | 65 | 6 | Drop Plug. Start Disg. csg cap 86 BBL |
| | 500" | | | 4 1/2 | caught lift PST @ 65 out |
| 1130 | 1400" | | | | slow Rate to 4 1/2 BPM 'Good circ' |
| | | | | | Plug down |
| | | | | | Release PST - OK. |
| | | | 7 1/2 | | Plug RAT Hole w/20 SKS 60/40 Poz |
| | | | 4 | | Plug Mouse Hole w/10 SKS 60/40 Poz |
| | | | | | washup Equip. Rackup. |
| 1215 | | | | | Job complete |

thanks Allen, Keenan, Billy

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



RECEIVED
 KANSAS CORPORATION GOVT SERV
 JAN 12 2009
 CONSERVATION DIVISION
 WICHITA, KS



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

April 16, 2010

Gabe D'Arthenay
Samuel Gary Jr. & Associates, Inc.
1515 Wynkoop, STE 700
Denver, CO 80202

RE: Approved Commingling CO041002
Allenbough-JME 1-27, Sec. 27-T16S-R16W, Rush County
API No. 15-165-21836-00-00

Dear Mr. D'Arthenay

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 8, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

| Source of Supply | Estimated Current Production | | | Perf Depth |
|------------------------------------|------------------------------|-------|------|------------|
| | BOPD | MCFPD | BWPD | |
| Lansing | 87 | 0 | 1 | 3393-3398 |
| Arbuckle | 18 | 0 | 4 | 3525-3534 |
| Total Estimated Current Production | 105 | 0 | 5 | |

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Docket Number CO041002 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) Commingling ID # CO041002

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 +
Contact Person: GABE D'ARTHENAY
Phone: (303) 831-4673

API No. 15 - 15-165-21836-00-00
Spot Description:
SW SE SE NE Sec. 27 Twp. 16 S. R. 16 East West
2,540 Feet from North / South Line of Section
650 Feet from East / West Line of Section
County: Rush
Lease Name: ALLENBOUGH-JME Well #: 1-27

1. Name and upper and lower limit of each production interval to be commingled:
Formation: LANSING (Perfs): 3393 - 3398
Formation: ARBUCKLE (Perfs): 3525 - 3534
Formation: (Perfs):
Formation: (Perfs):
Formation: (Perfs):

2. Estimated amount of fluid production to be commingled from each interval:
Formation: LANSING BOPD: 87 MCFPD: 0 BWPD: 1
Formation: ARBUCKLE BOPD: 18 MCFPD: 0 BWPD: 4
Formation: BOPD: MCFPD: BWPD:
Formation: BOPD: MCFPD: BWPD:
Formation: BOPD: MCFPD: BWPD:

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: 04/16/2010
Approved By: Rick Hestermann Date: 04/23/2010

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, depose and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issue - weeks, that the first publication of said notice was

made as aforesaid on the 31st of

March A.D. 2010, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

31st day of March, 2010

LINDA D. TOON
Notary Public - State of Kansas
My Appt. Expires 3-13-2013

Linda D. Toon
Notary Public Sedgwick County, Kansas

Printer's Fee : \$162.00

NEWSPAPER NOTICE
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: Samuel Gary Jr. & Associates, Inc. - Application for Commingling of Production or Fluids for the Allenbough-JME #1-27 located in Rush County, Kansas.
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.
You and each of you are hereby notified that Samuel Gary Jr. & Associates, Inc. has filed an application for commingling production or fluids from the Lansing and Arbuckle Formations. The subject well, the Allenbough-JME #1-27, is located 2540 feet from the north line and 650 feet from the east line in the E/2 E/2 of Section 27, Township 16 South, Range 16 West, Rush County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this state publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Samuel Gary Jr. & Associates, Inc.
1515 Wynkoop, Suite 700
Denver, CO 80202
(303) 831-4673

PUBLIC NOTICE

(Published in The Rush County News Thursday, April 1, 2010.)

NEWSPAPER NOTICE BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

Samuel Gary Jr. & Associates, Inc. has filed an application for commingling production of fluids from the Lansing and Arbuckle Formations. The subject well, the Allenbough-JME #1-27, is located 2540 feet from the north line and 650 feet from the east line in the E/2 E/2 of Section 27, Township 16 South, Range 16 West, Rush County, Kansas.

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All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop, Suite 700 Denver, CO 80202 (303) 831-4673

Affidavit of Publication

State of Kansas, } ss.
Rush County, }

TIM ENGEL, being first duly sworn, Deposes and says: That he is Managing Editor of The Rush County News, a weekly newspaper, published and printed in La Crosse, State of Kansas, and published in and of general circulation in Rush County, Kansas, with a general paid circulation on a weekly basis in Rush County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published weekly at least 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of La Crosse in said County as periodical mail matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for one consecutive week, the first publication thereof being made as aforesaid on the 1st day of April, 2010, with subsequent publications being made on the following date

- _____ 2010
- _____ 2010
- _____ 2010

Tim Engel

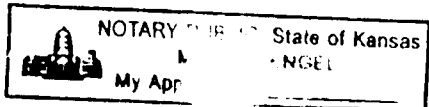
Managing Editor

Subscribed and sworn to before me this 1st day of April 2010

Mary A. Engel

Notary Public

My commission expires: 8-11-10



Printer's Fee \$ _____

Additional copies \$ _____

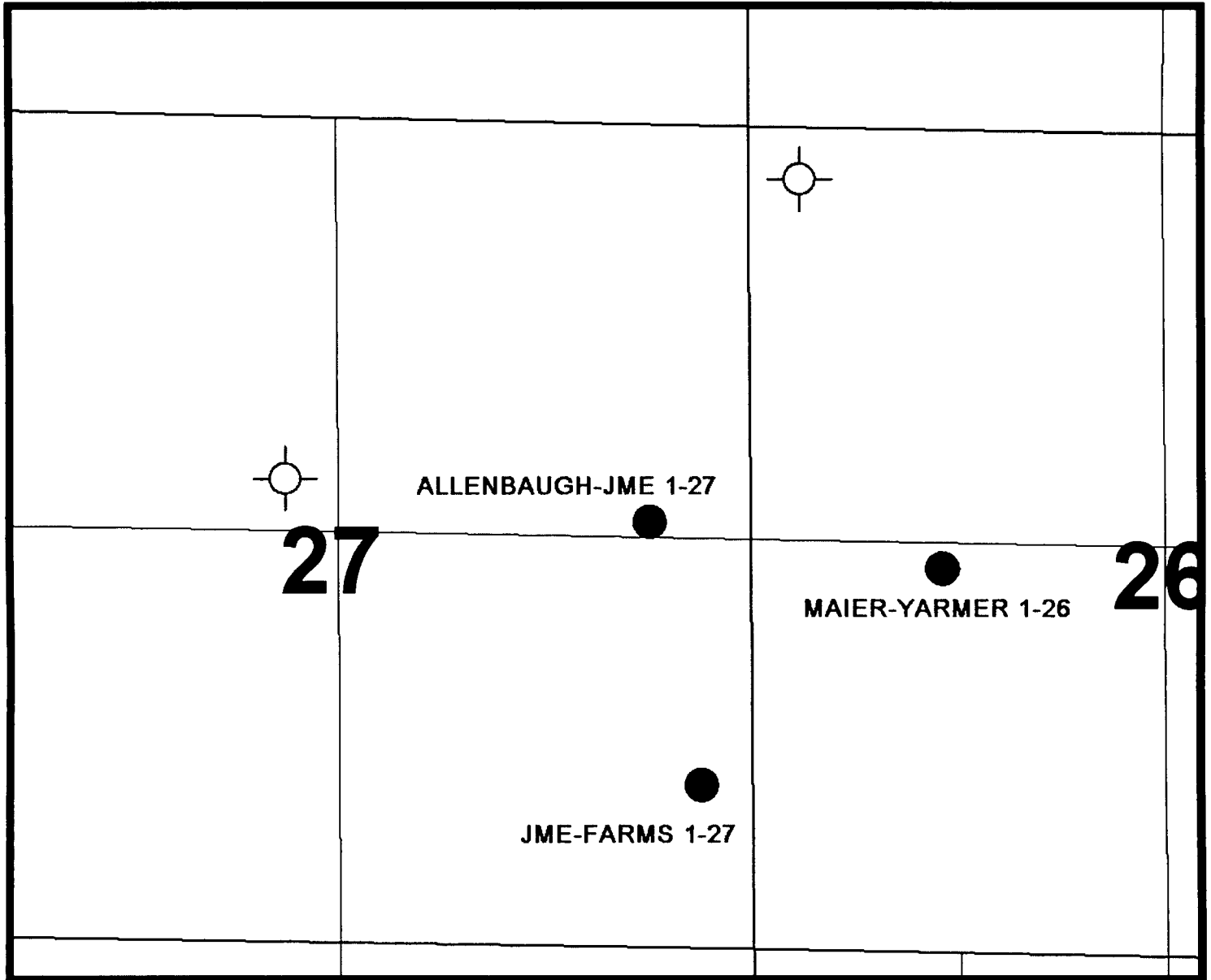
Approved this _____ day of _____, 20____

ALLENBOUGH-JME #1-27

E/2-E/2 27-16S-16W

2540 FNL & 650 FEL

Rush County, KS



ALLENBOUGH-JME 1-27 COMMINGLE APPLICATION PLAT

SAM GARY JR WELL NAMES IN RED

1"=1000'

All leases within a 1/2mile
radius are owned by Sam Gary Jr.



KANSAS CORPORATION COMMISSION 1036859
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF *Commingling ID #* **CO041002**
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: GABE D'ARTHENAY
Phone: (303) 831-4673

API No. 15 - 15-165-21836-00-00
Spot Description: _____
SW SE SE NE Sec. 27 Twp. 16 S. R. 16 East West
2,540 Feet from North / South Line of Section
650 Feet from East / West Line of Section
County: Rush
Lease Name: ALLENBOUGH-JME Well #: 1-27

1. Name and upper and lower limit of each production interval to be commingled:
- | | |
|----------------------------|-----------------------------|
| Formation: <u>LANSING</u> | (Perfs): <u>3393 - 3398</u> |
| Formation: <u>ARBUCKLE</u> | (Perfs): <u>3525 - 3534</u> |
| Formation: _____ | (Perfs): _____ |
| Formation: _____ | (Perfs): _____ |
| Formation: _____ | (Perfs): _____ |

2. Estimated amount of fluid production to be commingled from each interval:
- | | | | |
|----------------------------|-----------------|-----------------|----------------|
| Formation: <u>LANSING</u> | BOPD: <u>87</u> | MCFPD: <u>0</u> | BWPD: <u>1</u> |
| Formation: <u>ARBUCKLE</u> | BOPD: <u>18</u> | MCFPD: <u>0</u> | BWPD: <u>4</u> |
| Formation: _____ | BOPD: _____ | MCFPD: _____ | BWPD: _____ |
| Formation: _____ | BOPD: _____ | MCFPD: _____ | BWPD: _____ |
| Formation: _____ | BOPD: _____ | MCFPD: _____ | BWPD: _____ |

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.
4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

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For Commingling of FLUIDS ONLY, include the following:

7. Well construction diagram of subject well.
8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only

Denied Approved

15-Day Periods Ends: 04/16/2010

Approved By: Rick Hestermann Date: 04/23/2010

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

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March A.D. 2010, with


subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

31st day of March, 2010

 **LINDA D. TCON**
Notary Public - State of Kansas
My Appt. Expires 3-13-2013

Linda D. Tcon
Notary Public Sedgwick County, Kansas

Printer's Fee : \$162.00

NEWSPAPER NOTICE
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
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PUBLIC NOTICE

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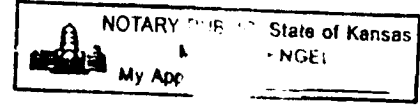
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Mary A. Engel

Notary Public

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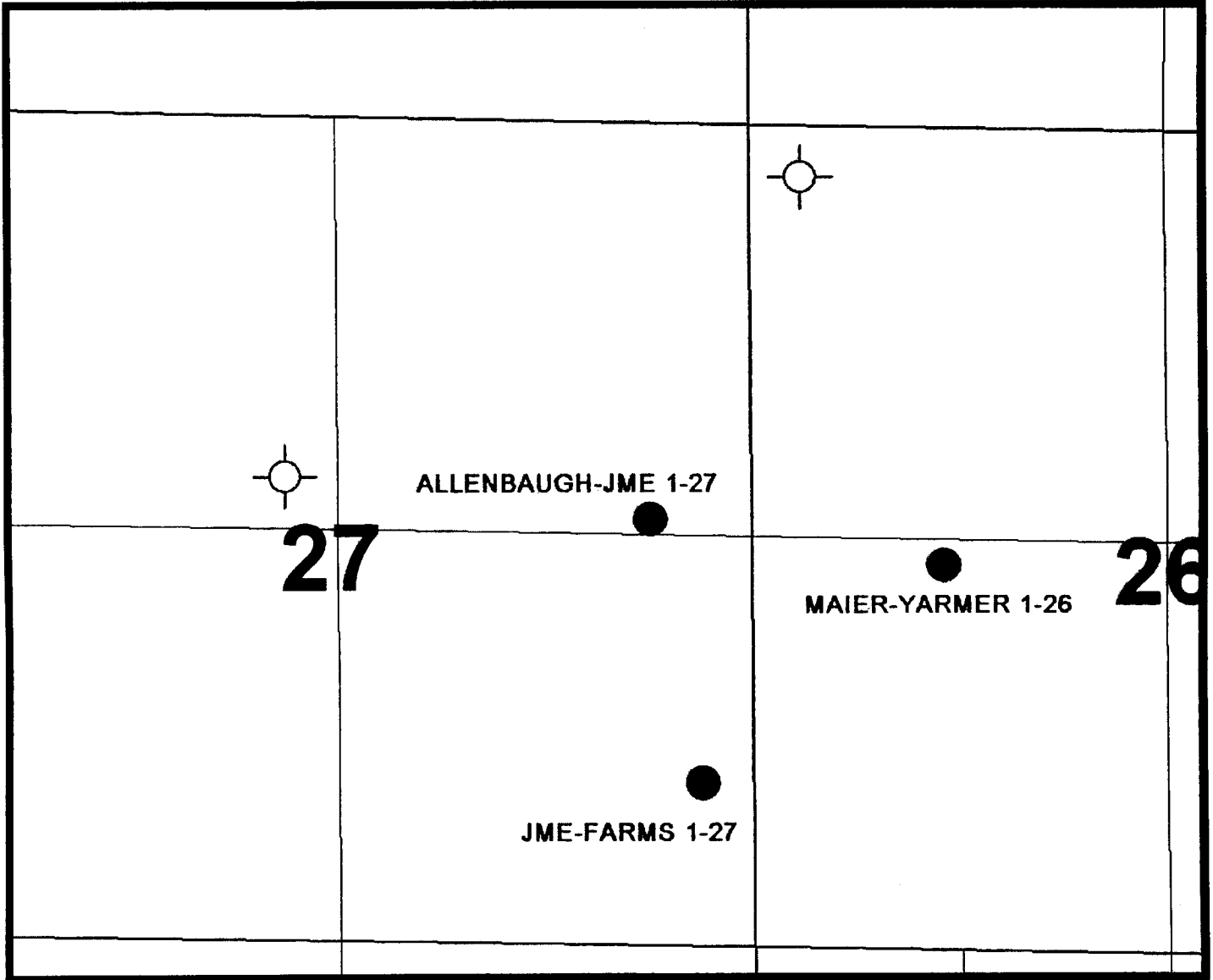
Approved this _____ day of _____, 20_____

ALLENBOUGH-JME #1-27

E/2-E/2 27-16S-16W

2540 FNL & 650 FEL

Rush County, KS



ALLENBOUGH-JME 1-27 COMMINGLE APPLICATION PLAT

SAM GARY JR WELL NAMES IN RED

1"=1000'

**All leases within a 1/2mile
radius are owned by Sam Gary Jr.**



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

April 16, 2010

Gabe D'Arthenay
Samuel Gary Jr. & Associates, Inc.
1515 Wynkoop, STE 700
Denver, CO 80202

RE: Approved Commingling CO041002
Allenbough-JME 1-27, Sec. 27-T16S-R16W, Rush County
API No. 15-165-21836-00-00

Dear Mr. D'Arthenay

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 8, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

| Source of Supply | Estimated Current Production | | | Perf Depth |
|------------------------------------|------------------------------|-------|------|------------|
| | BOPD | MCFPD | BWPD | |
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| Arbuckle | 18 | 0 | 4 | 3525-3534 |
| Total Estimated Current Production | 105 | 0 | 5 | |

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Docket Number CO041002 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department