CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 3882	API No. 15 - 15-165-21836-0000
Name: SAMUEL GARY JR. & ASSOCIATES, INC.	County: RUSH
Address: 1560 BROADWAY, SUITE 2100	E/2 E/2 Sec 27 Twp 16 _ S. R 16 _ □ East ⊠ West
City/State/Zip: DENVER, CO 80202-4838	
Purchaser: GARY-WILLIAMS ENERGY CORPORATION	650 feet from EAST Line of Section
Operator Contact Person: CLAYTON CAMOZZI	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 831-4673	(circle one) (NE) SE NW SW
Contractor: Name: ROYAL DRILLINGON FIDENTIAL	Lease Name: ALLENBOUGH-JME Well #: 1-27
License: 33905	Field Name: WILDCAT
Wellsite Geologist: JUSTIN CARTER JAN 0 8 2009	Producing Formation: ARBUCKLE
Designate Type of Completion:	Elevation: Ground: 1958' Kelly Bushing: 1965'
X New Well Re-Entry Workover	Total Depth: 3268' Plug Back Total Depth: 3602'
	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple State Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHINT 3309
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
:	Lease Name:License No.:
9/15/2008 9/25/2008 11/18/2008	Quarter Sec Twp S. R 📑 East 🗌 West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information on side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, error conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING submit CP-111 form with all temporarily abandoned wells.
Name and the second sec	

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **KCC Office Use ONLY** Letter of Confidentiality Attached

Signature: **GEOLOGIST** Title: Date:

Subscribed and sworn to before me this

Date Commission Expires:

1/8/2009

2003 **Notary Public:**

Report Received

Yes Date:

RECEIVED KANSAS CORPORATION COMMISSION

Operator Name: _S	AMUEL G	ARY JR	& ASSO	CIATES,	NC.		Lea	se Name:	ALL	ENBOUGH-	JME	Well#:_	1-27
Sec. <u>27</u> T	wp. <u>16</u>	S. F	R. <u>16</u>	_ 0	East 🛛 We	est	Cou	unty:	RUS	<u>зн</u>			
tool open and close	d, flowing a to surface	nd shut-in test, alon	pressure	s, whethe	shut-in pres	sure re	ached s	static level, h	nydrost	tatic pressur	drill stem tests giving res, bottom hole temp of all Electric Wirelin	perature, flu	uid recovery,
Drill Stem Tests Tak (Attach Addition		×	Yes		No	Ø	ŭ		Forma	ation (Top), I	Depth and Datum		☐ Sample
Sample Sent to Geo	ological Sur	vey ⊠	Yes		No	Name TO	e PEKA				Тор 296		Datum -1003'
Cores Taken		、 _□] Yes	\boxtimes	No		EBNER UGLAS				319 323		-1234' -1265'
Electric Log Run (Submit Copy)		\ \ \ \ \	Yes		No		NSING BUCKL	E			325 352 326	23'	-1289' -1558'
List All E. Logs Run	DENS SONI	. INDUCT SITY - NE C LOG OLOG											
			_	SING RE		×	New	☑ Use					
	Size Hole	Size	Report Casing	all strings Weight	set – conduc Setting			termediate, p Type of	oroduc	tion, etc. # Sacks			
Purpose of string	Drilled	4	n O.D.)	Lbs./Ft.	Depth			Cement		Used	Type and Percent Additives		Additives
SURFACE	12-1/4"	8-	5/8"	23	1051'		ASS A			475	2% GEL & 3% CC		
PRODUCTION	7-7/8"	5-	1/2"	15.5	3626'		40 POZ ON-O-E			25 125	5#/SK GILSONITE	, 1/4#/SK C	ELLFLAKE
	<u> </u>			Α	.DDITIONAL	CEME	NTING/	SQUEEZE I	RECOI	l RD			
Purpose:		_	epth		Тур	e of Ce	ment		# S	acks Used	Type and	d Percent A	Additives
Perforate Protect Casi Plug Back T Plug Off Zor	D d	Тор	Botton										
Shots per Foot	PEF	RFORATION Specify For	ON RECO	RD – Brid Each Inte	ge Plugs Se rval Perforat	t/Type ed					e, Shot, Cement, Sqi d of Material Used)	ueeze Reco	ord Depth
4 JSPF	3525 - 3534							500 GAL \	N/ 15%	6 ACETIC			3525 - 3534
									6000 6000				~~!\/=n
										11141	KAN	VSAS CORP	CEIVED DRATION COMMISSION
									1,71	414	V	المار	1 2 2009
TUBING RECORD			2-7/8"		st 198'	Packer	At	Liner Run		ેપિંડિયા] Yes	⊠ No	CONSER	VATION DIVISION
Date of First, Resur		tion, SWD	or Enhr.	Prod	ucing Method	d		Claudaa	⊠	D. manima	П С1 ''		CHITA, KS
Estimated Production	11/18/08 on	Oil	Bbls	. G	as N	/lcf	∐ Wat	Flowing ter Bb	ls.	Pumping Ga	Gas Lift as-Oil Ratio	Oth	ner (Explain) Gravity
Per 24 Hours			5		0			0					
Disposition of Gas						MET	THOD C	F COMPLE	TION				Production Interval
☐ Vented ☐	Sold	_ U	sed on L	ease		en Hol	е	⊠ Perf.		Dually Comp	p. Comming	led	3525 - 3534
Tornou, outil					□ o	her <i>(Sp</i>	ecify)					******	



January 8, 2009

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room – 2078
Wichita, KS 67202

RECOUNTY TO MAKE TO A KANSAS CORPORATION COMMERCE.

JAN 1 2 2009

CONSERVATION DIVISION WICHITAL KS

Re: Allenbough-JME 1-27 Rush County, Kansas API# 15-165-21836-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held CONFIDENTIAL FOR 2 YEARS.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Clayton Camozzi

Geologist

Enclosures

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA P.O. Box 32 Russell, KS 67665

Date	Invoice #
9/18/2008	1087

Bill To

Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 113132

SEP 23 河思

P.O. No.	Terms	Project
	Net 30	

Quantity	Description			Rate		Amount
11 17 503 15,593 1 1 31	handling .09 * 503 SACKS * 31 MILES 8 5/8 solid rubber plug surface pipe 500-1500ft pump truck mileage charge discount 10% if paid within 30 days DISCOUNT HAS AI DEDUCTED	READY BEEN			13.10 19.00 50.00 2.10 0.09 102.00 75.00 7.00 -1.00	102.00T 1,075.00 217.00
	LEASE: ALLENBOUGH WELL #JPE1-27 Rush county Sales Tax				5.30%	391.33
Thank you for you	AFE ACC API	PROVED BY:	186	60 410	 Ansas (RECEIVED CORFORATION COMMISSION AN 122009 VSERVATION BIVISION WICKITA, NO
Thank you for you	ur business. Dave			Total		\$10,412.50

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	Ho	me Office	P.O. Bo	x 32 Rus	ssell, KS 67665	1/12/19 NO	•
Date / 16 00 Sec.	Twp.	Range	Cal	lled Out	On Location	Job Start	Finish
	Well No.	Et 1:	Location	on6000 -	10-6W 141.	County	State
Contractor Royal Deg	1515	.1		Owner			
Type Job Lang Market	0			To Quality O	ilwell Cementing, In	nc. nt cementing equipme	nt and furnish
Hole Size	T.D.	1952		cementer an	nd helper to assist of	owner or contractor to	do work as listed.
Csg.		051		Charge To	in Borg J	1 & Property	
Tbg. Size	Depth			Street	/		
Drill Pipe	Depth			City		State	
Tool	Depth			The above wa	as done to satisfaction	and supervision of own	er agent or contractor.
Cement Left in Csg. 20	Shoe Joi	nt	,			<u> </u>	
Press Max.	Minimum					- CLD	23 7008
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Perf.				Amount			
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Bulktrk No. Driver Driver		1000	<u> </u>	Poz. Mix		760	
JOB SERVICE	S & REMAR	KS /	, 99	Gel. /	1/ 5 /9		209.00
Pumptrk Charge	Fore	1075		Chloride	17 3 5	000	850.00
Mileage 3/ 3	وي	217.	00	Hulls			
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V 11 1 11				4	CONSERVAT WICH	TION DIVISARE Discou	111 110
Signature			•]	WICH	Total Charg	je 10,412,50



Pratt

SAMUEL GARY JR. & ASSOCIATES

P. Q. BOX 448

RUSSELL ATTN:

KS 67668

C/O KELLY BRANUM

INVOICE DATE CUST NO PAGE 09/26/2008 1 of 2 1970-SAM013

INVOICE NUMBER

1970002565

LEASE NAME

Allen Bough JME

WELL NO.

1-27 Rush

COUNTY STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pipe:

. . . .

C/O KELLY BRANUM JOB CONTACT

JØB # 1970-02571	PURCHASE O	RDER NO.		YERMS Net 30 DAYS	DUE DATE 10/26/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Da	ates: 09/25/2008 to	09/25/2008				
970-02571		f				
1970-18309	Comont-Now Well Cas	ino 9/25/08				
Pump Charge-I		illig bizoloo	1.00	Hour	2160.000	2,160.00
Depth Chai	ge; 3001'-4000'	·	,			
Cementing Hea			1.00	EA	250.000	250.00
Plug Conta	iner Utilization					
Charge						200.00
Cement Float E			1.00	EA	360.000	360.00
Auto Fill Flo			4.00		400.000	400.00
Cement Float E			1.00	EA	400,000	400.00
	Plug and Baffle		8.00	EA	110.000	880.00
Cement Float E	:quipment		8.00	L.A.	110.000	
Extra Equipmen	nt .		1.00	EA	200,000	200.00
Casing Swi			1.00	_ ·		
Mileage	VOI TOMA		180.00	DH	1.400	252.00
	nd Mixing Service					
Charge	•					
Mileage			170.00	DH	7.000	1,190.00
Heavy Equi	ipment Mileage	į.			91.31	1 004 40
Mileage		j	659.00	DH	1,600	1,054.40
	nd Bulk Delivery					i i i i i i i i i i i i i i i i i i i
Charges			85.00	Hour	4,250	361.25
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Vans, or Ca	e Charge(Pickups,				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	V - 5
Additives			625.00	EA	0,750	488.75
Cal-Set		ED WOUND	525.55			
Additives	aece!	A ESCONNI GOIEN	32.00	EA	3.700	118.40
Cello-flake	CORPORA	UDIA .				
Additives	RECEI KANDAS CORPORA	5 5003	214.00	EA	0.250	53.50
Cement Ge	Mui			۵.	7 500	750.00
Additives			100.00	EA	7.500	/50.00
FLA-322	CONSER	_{VATION} DIVISION NCHTA, KS	900.00	EA	0.670	603.00
Additives Gilsonite	co. w	llou	300.00		3.57	
Additives			500.00	ĘΑ	1.530	785.00
Super Flusi	h //		244,34	- .		
Calcium Chloric		1	214.00	EA	1.050	224.70

From: 620 672 7019

Page: 2/5

Date: 1/8/2009 1:51:08 PM



energy services

Pratt

SAMUEL GARY JR. & ASSOCIATES

P. O. BOX 448

RUSSELL

KS 67668

ATTN:

C/O KELLY BRANUM

PAGE CUST NO

2 of 2 1970-SAM013 INVOICE DATE 09/26/2008

INVOICE NUMBER

1970002565

LEASE NAME

Allen Bough JME

WELL NO.

1-27 Rush

COUNTY

KS

STATE

JOB DESCRIPTION Cement-New Well Casing/Piper

JOB CONTACT

C/O KELLY BRANUM

JOB# 1970-02571	EQUIPMENT # 301	PURCHASE ORDER NO.	-	TERMS Net 30 DAYS	DUE DATE 10/26/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 50/50 POZ		125.00		11.000	1,375.00 T
Cement 60/40 POZ		55.00	EA	12.000	660.00 T
Supervisor	ervisor Charge	1.00	Hour	175.000	175.00
					2000 C 100 C
				KANS	CEVIEOFA MAMOD KOITARORROD <i>ea</i>
					JAN 122009
					CONSERVATION DIVISION WICHITA, KO

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903

DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PQ BQX 10480 MIDLAND, TX 79702

SUBTOTAL TAX INVOICE TOTAL 🔍 🔼

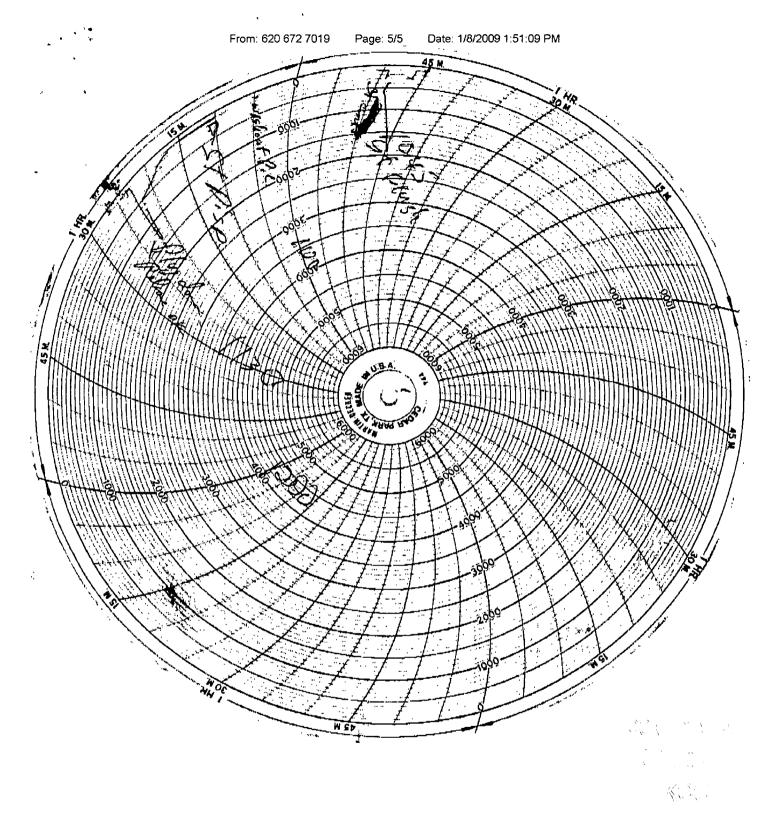
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BASIC energy services, LR

TREATMENT REPORT

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JAN 1 2 2009

CONSERVATION DIVISION WICHITA, KS



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 16, 2010

Gabe D'Arthenay Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop, STE 700 Denver, CO 80202

RF:

Approved Commingling CO041002

Allenbough-JME 1-27, Sec. 27-T16S-R16W, Rush County

API No. 15-165-21836-00-00

Dear Mr. D'Arthenay

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 8, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

		Estimated Current Production		
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Lansing	87	0	1	3393-3398
Arbuckle	18	0	4	3525-3534
Total Estimated Current Production	105	0	5	

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Docket Number CO041002 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036859

Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF Commingling ID # CO041002 PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # 3882	API No. 15 - 15-165-21836-00-00								
Name: Samuel Gary Jr. & Associates, Inc.									
Address 1: 1515 WYNKOOP, STE 700			5. R. <u>16</u>						
Address 2:			h / South Line of Section						
City: DENVER State: CO Zip: 80202 +	050		/ West Line of Section						
Contact Person: GABE D'ARTHENAY									
Phone: (303) 831-4673		Lease Name: ALLENBOUGH-JME Well #: 1-27							
Formation: ARBUCKLE	(Perfs): (Perfs):	3525 - 3534							
Formation:	(Perfs):								
Formation:	(Perfs):								
Formation:	(Perfs):								
 ✓ 2. Estimated amount of fluid production to be commingled from Formation: LANSING Formation: ARBUCKLE Formation: Formation: Formation: Formation: ✓ 3. Plat map showing the location of the subject well, all other we the subject well, and for each well the names and addresses ✓ 4. Signed certificate showing service of the application and affid For Commingling of PRODUCTION ONLY, include the following: ✓ 5. Wireline log of subject well. Previously Filed with ACO-1: ✓ 6. Complete Form ACO-1 (Well Completion form) for the subject 	BOPD: 87 BOPD: 18 BOPD:	MCFPD: MCFPD: MCFPD: all wells on offsetting lease erator.	BWPD: 4 BWPD: BWPD: BWPD: S within a 1/2 mile radius of						
	·								
For Commingling of FLUIDS ONLY, include the following:									
7. Well construction diagram of subject well.									
8. Any available water chemistry data demonstrating the compare	tibility of the fluids to be com	mingled.							
AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	Sı	ubmitted Electronic	cally						
KCC Office Use Only			the application. Protests must be iled wihin 15 days of publication of						

Date: 04/23/2010

15-Day Periods Ends: <u>04/16/2010</u>

Approved By: Rick Hestermann

AFFIDAVIT

STATE OF KANSAS

. - SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issue - weeks, that the first publication of said notice was

made as aforesaid on the 31st of

March A.D. 2010, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Fletchall

Subscribed and sworn to before me this

31st day of March, 2010

NEWSPAPER NOTICE BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Samuel Gary Jr. &
Associates, Inc. Application for Commingling of Production or Fluids for the
Allenbough-JME
81-27 located in Rush
County, Kansas.

TO: All Oil & Gas
Producers, Unleased
Mineral Interest
Owners, Landowners
and all persons
whomever concerned

You and each of you are hereby notified that Samuel Gary Jr. & Associates, inc. has filed an application for commingling production or fluids from the Lansing and Arbuckle Formations. The subject well, the Allenbough-JME #1-27, is located 2540 feet from the north line and 650 feet from the east line in the E/2 E/2 of Section 27, Township 16 South, Range 16 West, Rush County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this state profests shall be filed publication. These profests shall be filed pursuant to Commission and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Samuel Gary Jr. & Associates, inc. 1515 Wynkoop, Suite Denver, CO 80202 (303) 831-4673

A LINDAD. TOON

Notary Puritic - State of Kansas
Lify Appl. Expires 3-13-2013

Muda D. Joon Notary Public Sedgwick County, Kansas

Printer's Fee: \$162.00

PUBLIC NOTICE

(Published in The Rush

County News Thursday, April 1, 2010.) It NEWSPAPER NOTICE BEFORE THE STATE CORRESSION OF THE STATE OF

NOTICE OF PLACE APPLICATION (IE. Semestre)

Associates, Inc. has filed an application for commingling production or fluids from the Lansing and Arbuckle Formations. The subject well, the Allenbough-JME #1-27, is located 2540 feet from the north line and 650 feet from the east line in the F/2 E/2 of Section 27, Township 16 South, Range 16 West, Rush County, Kansas

Any persons who object to or protest this application shall be required to file their objections or profess with Conservation the Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this state publication. These protests shall be filed purmant to Commission reg ulations and must state specific reasons why granuage the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop. Suite 700 Denver, CO 80202 (303) 831-4673

Affidavit of Publication

State of Kansas, Rush County, SS.

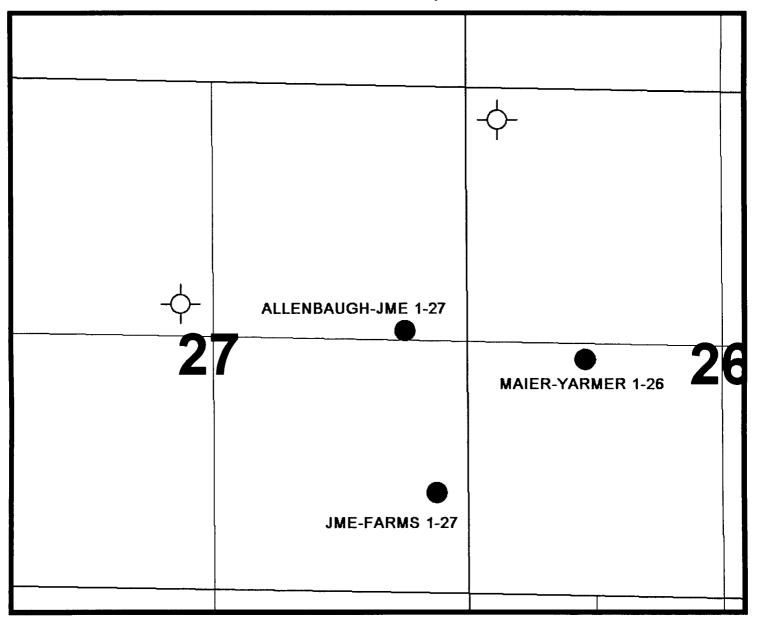
<u>TIM ENGEL</u>, being first duly sworn, Deposes and says: That he is Managing Editor of The Rush County News, a weekly newspaper, published and printed in La Crosse, State of Kansas, and published in and of general circulation in Rush County, Kansas, with a general pald circulation on a weekly basis in Rush County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published weekly at least 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of La Crosse in said County as periodical mail matter.

That the attached notice is a true copy thereof and was published in the entire 2010. subsequent publications being made on the following date 2010 2010 2010 Managing Editor before this day Subscribed and sworn to me April 2010 Notary Public NOTARY THE IS State of Kansas My commission expires: 8-11-10 NGEL Printer's Fee Additional copies Approved this _____ day of _____

ALLENBOUGH-JME #1-27

E/2-E/2 27-16S-16W 2540 FNL & 650 FEL Rush County, KS



ALLENBOUGH-JME 1-27 COMMINGLE APPLICATION PLAT

SAM GARY JR WELL NAMES IN RED

1"=1000'

All leases within a 1/2mile radius are owned by Sam Gary Jr.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036859

Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF Commingling ID # CO041002 PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # 3882	API No. 15 - 15-165-21836-00-00				
Name: Samuel Gary Jr. & Associates, Inc.					
Address 1: 1515 WYNKOOP, STE 700	SW_SE_SE_NE Sec. 27 Twp. 16 S. R. 16 East We				
Address 2:					
City: DENVER State: CO Zip: 80202 +					
Contact Person: GABE D'ARTHENAY	County: Rush				
Phone: (303) 831-4673	Lease Name: ALLENBOUGH-JME Well #: 1-27				
,					
1. Name and upper and lower limit of each production interval					
	(Perfs): 3393 - 3398				
Formation: ARBUCKLE	(Perfs): 3525 - 3534				
Formation:	(Perfs):				
Formation:	(Perfs):				
Formation:	(Perfs):				
_4					
2. Estimated amount of fluid production to be commingled from					
Formation: LANSING					
Formation: ARBUCKLE					
Formation:	BOPD: BWPD:				
Formation:					
Formation:	BOPD: MCFPD: BWPD:				
the subject well, and for each well the names and addresse	vells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of s of the lessee of record or operator.				
4. Signed certificate showing service of the application and aff	idavit of publication as required in K.A.R. 82-3-135a.				
For Commingling of PRODUCTION ONLY, include the following:					
5. Wireline log of subject well. Previously Filed with ACO-1:	Ø Yes □ No				
6. Complete Form ACO-1 (Well Completion form) for the subjection	ct well.				
For Commingling of FLUIDS ONLY, include the following:					
7. Well construction diagram of subject well.					
8. Any available water chemistry data demonstrating the comp	atibility of the fluids to be commingled.				
AFFIDAVIT: I am the affiant and hereby certify that to the best of r current information, knowledge and personal belief, this request for comingling is true and proper and I have no information or knowledge, whi is inconsistent with the information supplied in this application.	ⁿ⁻ Submitted Electronically				
KCC Office Use Only	Protests may be filed by any party having a valid interest in the application. Protests must i				
☐ Denied	in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication the notice of application.				
15-Day Periods Ends: 04/16/2010					
Approved By: Rick Hestermann Date: 04/23/201	0				

AFFIDAVIT

STATE OF KANSAS

- SS.

County of Sedgwick

1

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1_ issue - weeks, that the first publication of said notice was

made as aforesaid on the 31st of

March A.D. 2010, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Fletchall

Subscribed and sworn to before me this

31st day of March, 2010

Tuda D. Joon Notary Public Sedgwick County, Kansas NEWSPAPER NOTICE BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILLING APPLICATIONS

RE: Samuel Gary Jr. & Associates, Inc. – Application for Comminsting of Production or Fluids for the Allenboush-MME #1-27 located in Rush County, Kensas.

TO: All Oil & Gas
Producers, Unleased
Mineral interest
Owners, Landowners
and all persons
whomever concerned

You and each of you are hereby notified that Samuel Gary Jr. & Associates, Inc. has filed an application for comminging production or fluids from the Lansing and Arbuckte Formations. The subject well, the Allenburgh JME \$1-27, is located 2540 feet from the outh fine and 450 feet from the borth fine and 450 feet from the borth fine and 450 feet from the borth fine and 550 feet from the borth fine and 550 feet from the borth fine and 550 feet from the 52 E/2 of Section 27, Township 16 South, Range 16 West].

Rush County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation. Commission of the State of Kensas within fitteen (15) days from the date of this state publication. These protests shall be filed oursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or poliute the natural resources of the State of Kansas.

All persons interested.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Samuel Gary Jr. & Associates, inc. 1515 Wynkoop, Suite 70 Denver, CO 80202 (202) 527

A. LINDA D. TOON

Light Notary Public - State of Kansas

My Apot. Expires 3-13-2013

Printer's Fee : \$162.00

PUBLIC NOTICE

an application for constituting production or fluids from the Laming and Artuckle Formations. The subject well, the Allenbough-JME #1-27, is located 2540 feet from the north line and 650 feet from the east line in the E/2 E/2 of Section 27, Township 16 South, Runge 16 West, Rush County, Kansas

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State of Kansas within fifteen (15) days from the date of this state publication. These protests shall be filed personal to Commission of the State of Kansas within fifteen (15) days from the date of this state publication and stust state publication and stust state protection for the state of Kansas

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop. Suite 700 Denver, CO 80202 (303) 831-4673

Affidavit of Publication

State of Kansas, Rush County, Ss.

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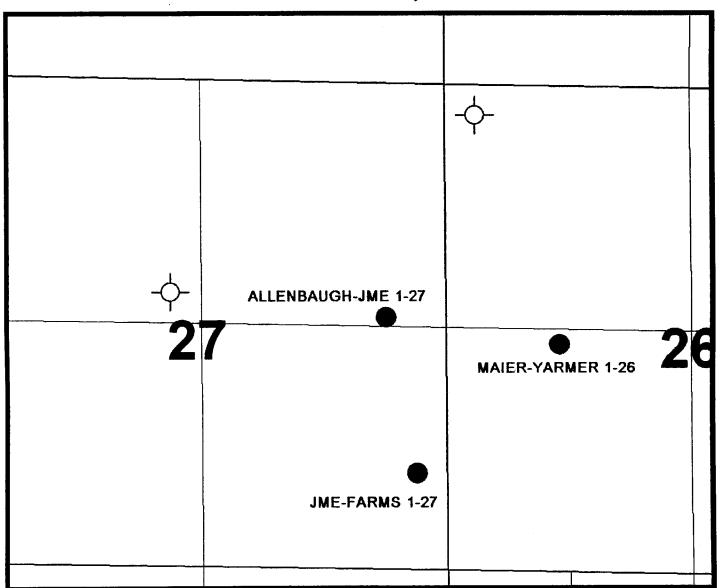
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the <u>tit</u>	day of	Aodl	2010. wi	th subsequinit
publications being	2010	wing date		
	, 2010			
		1.		- 1
		h	Managin	g Editor
Subscribed	and sworn to	before me	this	1stday of
April 2010		May	MOTATY P	\mathcal{A}
My commission ex	pires: <u>8-11-10</u>	emicus.	TARY THE 45	State of Kensas - NGE1
Printer's Fee	\$			
Additional copies	\$	-		
Approved this	day_cf		<u> </u>	_, 20

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ALLENBOUGH-JME 1-27 COMMINGLE APPLICATION PLAT

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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 16, 2010

Gabe D'Arthenay Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop, STE 700 Denver, CO 80202

RE: Approved Commingling CO041002

Allenbough-JME 1-27, Sec. 27-T16S-R16W, Rush County

API No. 15-165-21836-00-00

Dear Mr. D'Arthenay

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 8, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

		Estimated Current Production		
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Lansing	87	0	1	3393-3398
Arbuckle	18	0	4	3525-3534
Total Estimated Current Production	105	0	5	

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Docket Number CO041002 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department