

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

1/14/11  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address: 202 West Main Street  
City/State/Zip: Salem, IL 62881  
Purchaser: N/A  
Operator Contact Person: Donald R. Will  
Phone: (618) 548-1585  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Jon Christensen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/8/08	12/23/08	12/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20311-0000  
County: Gray  
SE NE SE NW Sec. 11 Twp. 28 S. R. 29  East  West  
1754 feet from S /  (circle one) Line of Section  
2314 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Elwell Well #: 1-11  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2811' Kelly Bushing: 2822'  
Total Depth: 5300' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 415' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAN 3309  
(Data must be collected from the Reserve Pit)  
Chloride content 6500 ppm Fluid volume 2500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R Will  
Title: Vice President Date: 1/14/09  
Subscribed and sworn to before me this 14<sup>th</sup> day of January,  
2009.  
Notary Public: Melissa A. Noel  
Date Commission Expires: 11-16-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 Public Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 20 2009**

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Elwell Well #: 1-11  
 Sec. 11 Twp. 28 S. R. 29  East  West County: Gray

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:  <b>DIL/GR, CDL, CNL, PE</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See Geological Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	415'	Common	300	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**KANSAS CORPORATION COMMISSION**  
**JAN 20 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval **JAN 14 2009**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# Shakespeare Oil Company, Inc.

202 WEST MAIN STREET  
SALEM, ILLINOIS  
62881

*Ken  
Jan  
1/20/09*

January 14, 2009

Kansas Corporation Commission  
Conservation Division  
130 South Market, Suite 2078  
Wichita, Kansas 67202-3801

Re: Elwell #1-11  
Sec. 11-28S-29W  
Gray County, Kansas

*API #: 15-069-20311-0000*

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KANSAS CORPORATION COMMISSION

JAN 20 2009

CONSERVATION DIVISION  
WICHITA, KS

Ladies and Gentlemen:

Enclosed please find Form ACO-1, Form CP-4, electric logs, geological report, DST's, and cementing invoices for the above referenced well.

Shakespeare Oil requests all information submitted to the KCC on the above referenced well be held **Confidential** for as long as regulations allow. If you require additional information, please contact me at 618-548-1585 or email me at don@shakespeare-oil.com.

Very truly yours,  
Shakespeare Oil Co., Inc.



Donald R. Williams  
Vice President

Encls.

cc: Well File

CONFIDENTIAL

JAN 14 2009

KCC

CONFIDENTIAL

JA

KCC

CONFIDENTIAL

JAN 14 2009

KCC



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 117696  
 Invoice Date: Dec 24, 2008  
 Page: 1

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

*Well file  
 PNT*

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Elwell #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Dec 24, 2008	1/23/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
100.00	MAT	Pozmix	8.00	800.00
10.00	MAT	Gel	20.80	208.00
62.50	MAT	Flo Seal	2.50	156.25
262.00	SER	Handling	2.40	628.80
50.00	SER	Mileage 262 sx @ .10 per sk per mi	26.20	1,310.00
1.00	SER	Rotary Plug	2,011.00	2,011.00
50.00	SER	Mileage Pump Truck	7.00	350.00

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 JAN 05 2009

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 KANSAS CORPORATION COMMISSION  
 JAN 20 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 778.15

ONLY IF PAID ON OR BEFORE

Jan 23 2009

Subtotal	7,781.55
Sales Tax	501.91
Total Invoice Amount	8,283.46
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,283.46</b>

# ALLIED CEMENTING CO., LLC. 33492

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>12-24-08</u> <u>12-23-08</u>	SEC <u>11</u>	TWP <u>28</u>	RANGE <u>29</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Elwell</u>		WELL # <u>1-11</u>		LOCATION <u>Montezuma, 3N, 1/2 W, 5/10 E</u>		COUNTY <u>Gray</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Sterling #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 1860'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1860'

COOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 400\* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh Water

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Tyler

# 366e HELPER Alvin

BULK TRUCK \_\_\_\_\_

# 482/112 DRIVER Bobby

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Shakesphere

CEMENT AMOUNT ORDERED 250s, 60/10, 4% gel, 1/4# Flo-seal

COMMON	<u>150</u>	@	<u>15.45</u>	<u>2,317.50</u>
POZMIX	<u>100</u>	@	<u>8.00</u>	<u>800.00</u>
GEL	<u>10</u>	@	<u>20.80</u>	<u>208.00</u>
CHLORIDE		@		
ASC		@		
Flo-seal	<u>62.5#</u>	@	<u>2.50</u>	<u>156.25</u>
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 20 2009				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>262</u>	@	<u>2.40</u>	<u>628.80</u>
MILEAGE	<u>262 x .10 x 50</u>			<u>1,310.00</u>
				TOTAL <u>5,420.55</u>

REMARKS:

50s @ 1860'  
80s @ 840'  
50s @ 450'  
20s @ 60'  
30s @ R.H.  
20s @ M.H.

SERVICE

DEPTH OF JOB	<u>1860'</u>			
PUMP TRUCK CHARGE				<u>2,011.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD		@		
				TOTAL <u>2,361.00</u>

CHARGE TO: Shakesphere

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank You!*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
				TOTAL _____

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X W. C. CRAIG

SIGNATURE X W. C. Craig



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 117521  
 Invoice Date: Dec 10, 2008  
 Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

*Jelena*  
 INT

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Elwell #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Dec 10, 2008	1/9/09

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Class A Common	15.45	4,635.00
6.00	MAT	Gel	20.80	124.80
9.00	MAT	Chloride	58.20	523.80
315.00	SER	Handling	2.40	756.00
50.00	SER	Mileage 315 sx @ .10 per sk per mi	31.50	1,575.00
1.00	SER	Surface	1,018.00	1,018.00
118.00	SER	Extra Footage	0.85	100.30
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Double Cup Plug	68.00	68.00

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 KANSAS CORPORATION COMMISSION  
**JAN 20 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

Subtotal	9,263.90
Sales Tax	345.18
Total Invoice Amount	9,609.08
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,609.08</b>

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 926.39

ONLY IF PAID ON OR BEFORE

Jan 9 2009

RECEIVED  
 JAN 14 2009

# ALLIED CEMENTING CO., LLC. 33488

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

12-9-08

DATE <u>12-10-08</u>	SEC. <u>11</u>	TWP <u>28s</u>	RANGE <u>29W</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>12:30Am</u>	JOB START <u>3:00Am</u>	JOB FINISH <u>4:00Am</u>
LEASE <u>Elwell</u>	WELL # <u>1-11</u>	LOCATION <u>Montezuma, 3N, 1/2W, 5/8side</u>			COUNTY <u>Gray</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Sterling #2

TYPE OF JOB Surface

HOLE SIZE 8 1/8 T.D. 420'

CASING SIZE 8 7/8 DEPTH 418.22'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 400psi MINIMUM -

MEAS. LINE SHOE JOINT 20ft

CEMENT LEFT IN CSG. 20ft

PERFS.

DISPLACEMENT Fresh Water

OWNER Shakespeare

CEMENT

AMOUNT ORDERED 300sx Common, 3%cc, 2%gel

COMMON	<u>300</u>	@	<u>15.45</u>	<u>4,635.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>20.80</u>	<u>124.80</u>
CHLORIDE	<u>9</u>	@	<u>58.20</u>	<u>523.80</u>
ASC		@		

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JAN 20 2009

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>315</u>	@	<u>2.40</u>	<u>756.00</u>
MILEAGE	<u>315 x .10 x 50</u>			<u>1575.00</u>
TOTAL				<u>7,614.60</u>

REMARKS:

Pipe on bottom, break circulation, mix 300sx common, 3%cc, 2% gel, shut down, Release plug, displace with 25 1/4 bbls Fresh water, shut down, close in, Rig down, cement did circulate.

SERVICE

DEPTH OF JOB	<u>418.22'</u>			
PUMP TRUCK CHARGE				<u>1,018.00</u>
EXTRA FOOTAGE	<u>118'</u>	@	<u>.85</u>	<u>100.30</u>
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD	<u>head Rent</u>	@	<u>113.00</u>	<u>113.00</u>

TOTAL 1,581.30

CHARGE TO: Shakespeare

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<del>8 7/8</del> Double cup plug	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		

TOTAL 68.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X W. C. CRAIG

SIGNATURE X W. C. Craig

Thank you.

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.