

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

1/07/11
Form ACO-1

September 1999
Form must be Typed

JAN 08 2009

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Not Applicable
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
10/05/2008 10/17/2008 10/24/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 15-129-21850-0000
County Morton
NW - SE - SW - SW Sec. 29 Twp. 32 S. R. 39 E W
497 Feet from S (circle one) Line of Section
906 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Juanita Well # 5-M29-32-39
Field Name Wildcat
Producing Formation Morrow
Elevation: Ground 3,213' Kelley Bushing 3,224'
Total Depth 6,399' Plug Back Total Depth 6,216'
Amount of Surface Pipe Set and Cemented at 1,647 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

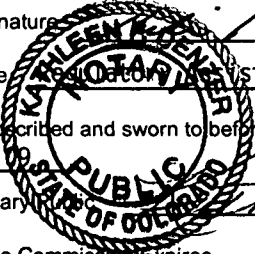
Drilling Fluid Management Plan Att-1-Dlg-4/10/09
(Data must be collected from the Reserve Pit)

Chloride content 1,800 ppm Fluid volume 4,200 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date 1/7/2009
Subscribed and sworn to before me this 7th day of January, 2009
Notary: [Signature]
Date Commission Expires 2-12-2011
My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Juanita

Well # 5-M29-32-39

Sec. 29 Twp. 32 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Annular Hole Volume Plot, Borehole Sonic Array Log, Microlog.

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Pawnee	4,884'	-1,660'	
Ft. Scott	4,945'	-1,721'	
Cherokee	4,975'	-1,751'	
Atoka	5,272'	-2,048'	
Morrow	5,488'	-2,264'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,647'	lite/prem	600/150	3%CC/1/4Flo
Production	7-7/8"	4-1/2"	10.5	6,289'	expandacem	235	5%cal-seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,903 - 5,921' Morrow		
4	5,924 - 5,937' Morrow		

TUBING RECORD Size 2-3/8" Set At 5,847' Packer At 5,806' Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 11/2/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
8	2,447	2	3,058	.6098	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

JAN 08 2009

HALLIBURTON

18000
JAN 07 2009
CORPORATION

Cementing Job Summary

WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2689614	Quote #:	Sales Order #: 6253488
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Philips, Doug	
Well Name: Juanita	Well #: #5-M29-32-39	API/UDI #:	
Field: LOCKPORT	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10	226567	BERUMEN, EDUARDO	10	267804	HUTCHESON, RICKY G	10	428969

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547695	50 mile	54218	50 mile	6610U	50 mile
D0127	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-18-08	10	5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	18 - Oct - 2008	06:00	CST
Form Type		BHST	On Location	18 - Oct - 2008	10:00	CST
Job depth MD	6298. ft	Job Depth TVD	Job Started	18 - Oct - 2008	05:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	18 - Oct - 2008	06:30	CST
Perforation Depth (MD) From		To	Departed Loc	18 - Oct - 2008	07:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	6300.		
Production Casing	New		4.5	4.95	10.5		Unknown		6300.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
Stage # 1									

HALLIBURTON

Cementing Job Summary

Stage/Ring #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	10 bbls water		10.00	bbl	.	.0	.0	.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0	
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	.0	
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	210.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
5	Displacement		99.00	bbl	.	.0	.0	.0	
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	99.4	Shut In: Instant		Lost Returns		Cement Slurry	53.1	Pad	
Top Of Cement	6009	5 Min		Cement Returns		Actual Displacement	99.4	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	182.5
Rates									
Circulating		Mixing	6	Displacement	7	Avg. Job			6.5
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Walter Wilson</i>					

ALLIED CEMENTING CO., INC.

26992

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>10-7-08</u>	SEC. <u>29</u>	TWP. <u>32</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Juanita</u>		WELL # <u>5-M29-32-39</u>		LOCATION <u>Rolla KS - N to bridge, E into</u>		COUNTY <u>Morton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR H2 #1

TYPE OF JOB 8 3/4" Surface

HOLE SIZE 12 3/4 T.D. 1647

CASING SIZE 8 3/4 DEPTH 1647

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 31

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 103

EQUIPMENT

OWNER Samuel

CEMENT AMOUNT ORDERED 600sk Lite - 3% CC, 471lb
150sk Prem Pkg - 3% CC

COMMON <u>150</u> <u>sk</u>	@ <u>19.25</u>	<u>2887.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>25 sk</u>	@ <u>58.20</u>	<u>1455.00</u>
ASC _____	@ _____	_____
<u>Lite 600sk</u>	@ <u>14.80</u>	<u>8880.00</u>
<u>Flo Seal 150lbs</u>	@ <u>2.50</u>	<u>375.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>871</u>	@ <u>2.40</u>	<u>2090.40</u>
MILEAGE <u>sk MI</u>	@ <u>.10</u>	<u>3919.50</u>
TOTAL		<u>19,607.40</u>

PUMP TRUCK CEMENTER Kirby

470 HELPER Keany / Ryan

BULK TRUCK

472 DRIVER Angel

BULK TRUCK

458 DRIVER Targe

REMARKS:

On location
Casing on bottom - Break Circulation
Mix 200sk Lite @ 12 PPG
Mix 150sk Prem Pkg @ 14.8 PPG
Shut down - Drop plug
Displace w/ freshwater
Bump Plug
Release Pressure - Float Held
Circulate Cement

SERVICE

DEPTH OF JOB 1647

PUMP TRUCK CHARGE _____ 2011.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 MI @ 7.00 315.00

MANIFOLD Head @ _____ 113.00

_____ @ _____

_____ @ _____

TOTAL 2439.00

CHARGE TO: Ellora Energy

STREET _____

CITY _____ STATE KS ZIP _____

KANSAS CORPORATION COMMISSION

JAN 08 2009

TO Allied Cementing Co. CONSERVATION DIVISION
WICHITA, KS

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 3/4</u> Guide Shoe	@ <u>282.00</u>	<u>2256.00</u>
SS Float Collar	@ _____	<u>675.00</u>
Basket	@ <u>248.00</u>	<u>248.00</u>
Centralizers <u>10EA</u>	@ <u>22.00</u>	<u>220.00</u>
Top Plug	@ _____	<u>113.00</u>
TOTAL		<u>1938.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____