

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/12/01  
Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Tom Funk

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

09/30/08 10/08/08 10/28/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 109-20821-00-00

County: Logan

NW SE NE SW Sec. 25 Twp. 12 S. R. 33  East  West

1800 FSL feet from (S) N (circle one) Line of Section

2050 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Gary Well #: 1-25

Field Name: Wildcat

Producing Formation: Johnson

Elevation: Ground: 3076 Kelly Bushing: 3086

Total Depth: 4735 Plug Back Total Depth: 4704

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2619 Feet

If Alternate II completion, cement circulated from 2619

feet depth to 0 w/ 245 <sup>sq cmt.</sup>

Alt 2-Dlg-4/16/09

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

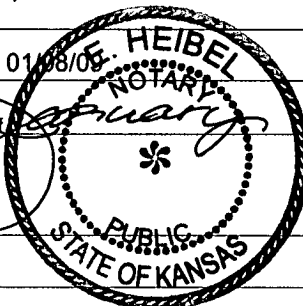
Title: Leon Rodak, VP Production Date: 01/08/09

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

2008

Notary Public: \_\_\_\_\_

Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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JAN 13 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Gary Well #: 1-25  
 Sec. 25 Twp. 12 S. R. 33  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  ✓ SEE ATTACHED LIST  <div style="text-align: right;">                     KCC                      JAN 13 2009                      CONFIDENTIAL                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	225	Common	165	3% cc, 2% gel
Production		5 1/2	15.5#	4733	EA-2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4613' - 4619' Johnson	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8	4622	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
10/30/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	101		3	40.0

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

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Gary #1-25 1800' FSL 2050' FWL Sec. 25-T12S-R33W 3086' KB							Smith #1-30 660' FSL 1980' FWL Sec. 30-T12S-R32W 3087' KB	
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2580	+506	-4	2574	+512	+2	2577	+510
B/Anhydrite	2605	+481	-7	2596	+490	+2	2599	+488
Topeka	3795	-709	+19	3798	-712	+16	3815	-728
Heebner	4014	-928	+4	4016	-930	+2	4019	-932
Lansing	4055	-969	+4	4057	-971	+2	4060	-973
Stark	4286	-1200	+5	4289	-1203	+2	4292	-1205
Marmaton	4392	-1306	+14	4392	-1306	+14	4407	-1320
Up Pawnee	4477	-1391	+9	4482	1396	+4	4487	-1400
Johnson	4607	-1521	+8	4611	-1525	+4	4616	-1529
Mississippi				4676	-1590	-10	4667	-1580
RTD	4735						4750	
LTD				4737			4750	

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JAN 13 2009

CONSERVATION DIVISION  
WICHITA, KS



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

*Acct. Inv.*  
**INVOICE**

Invoice Number: 116342  
Invoice Date: Sep 30, 2008  
Page: 1

**Bill-To:**  
Murfin Drlg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

**PROD COPY**

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Gary #1-25	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 30, 2008	10/30/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
16.00	SER	Mileage Pump Truck	7.00	112.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Surface Plug	68.00	68.00

*JAN 13 2009*  
*CONSERVATION DIVISION*

Account	Unit		No.	Amount	Description
	Rig	W/L			
03600	014	W	3305	5192.27 (300.14)	Cement S.C 39.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 500.14

ONLY IF PAID ON OR BEFORE

Oct 30, 2008

Subtotal	5,001.45
Sales Tax	190.82
Total Invoice Amount	5,192.27
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,192.27</b>

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JAN 13 2009

CONSERVATION DIVISION  
WICHITA, KS

*OS*

*500.14*  
*4692.13*

# ALLIED CEMENTING CO., LLC. 32076

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Dakley, Ky

DATE <u>9/30/08</u>	SEC. <u>25</u>	TWP. <u>12</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>5:00pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Company</u>	WELL # <u>1-25</u>	LOCATION <u>Dakley S. White Rd W 4</u>	COUNTY <u>Logansport</u>		STATE <u>Ky</u>		
OLD OR NEW (Circle one) <u>NEW</u>		Miles <u>5</u> mile <u>W</u> of <u>Dakley</u>					

CONTRACTOR Murkin 14 OWNER Same

TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 228'  
 CASING SIZE 8 5/8 DEPTH 228'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS.  
 DISPLACEMENT 13 ft

EQUIPMENT  
 PUMP TRUCK CEMENTER Alex  
 # 430 HELPER Wayne  
 BULK TRUCK  
 # 347 DRIVER W. I.  
 BULK TRUCK  
 # DRIVER

REMARKS:  
Cement Drill Circ white

CHARGE TO: Murkin Drilling Co  
 STREET  
 CITY STATE ZIP

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Unruh  
 SIGNATURE Greg Unruh

CEMENT  
 AMOUNT ORDERED 16.5 Cum 3470 C.L. Drilled

COMMON	<u>165 SK</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX		@		
GEL	<u>3 SK</u>	@	<u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>6 SK</u>	@	<u>58.00</u>	<u>348.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 SK</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE	<u>10.5 SK/mile - minimum</u>			<u>312.00</u>
TOTAL				<u>3690.45</u>

SERVICE

DEPTH OF JOB	<u>228 FT</u>		
PUMP TRUCK CHARGE			<u>\$1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16 miles</u>	@	<u>7.00</u> <u>112.00</u>
MANIFOLD	<u>Head</u>	@	<u>113.00</u>
		@	
		@	
TOTAL <u>1243.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wilson Surface Plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>68.00</u>		

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS

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 CONSERVATION DIVISION  
 WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/8/2008	14756

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Gary	Logan	Murfin Drilling #14	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	100	Miles	7.00	700.00
578D-L	Pump Charge - Long String - 4735 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket	2	Each	300.00	600.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher	20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	225	Sacks	13.00	2,925.00T
276	Flocele	100	Lb(s)	1.50	150.00T
283	Salt	1,150	Lb(s)	0.20	230.00T
284	Calseal	11	Sack(s)	30.00	330.00T
285	CFR-1	100	Lb(s)	4.50	450.00T
581D	Service Charge Cement	225	Sacks	1.90	427.50
583D	Drayage	1,180	Ton Miles	1.75	2,065.00
	Subtotal				15,886.50
	Sales Tax Logan County			6.30%	711.52

USED FOR NEW WELL  
APPROVED [Signature]

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JAN 13 2009  
CONSERVATION DIVISION  
WICHITA, KS

Thank You For Your Business!	<b>Total</b>	\$16,598.02
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CHARGE TO: Murfin Drdg Co Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION

TICKET

JAN 13 2009

No 14756

CONSERVATION DIVISION  
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u> 2. <u>Ness City, Ks.</u>	WELL/PROJECT NO. <u>#1-25</u>	LEASE <u>Gary</u>	COUNTY/PARISH <u>Logan</u>	STATE <u>Ks</u>	CITY	DATE <u>10-8-08</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin Drdg #14</u>	RIG NAME/NO.	SHIPPED VIA <u>et</u>	DELIVERED TO <u>Location</u>	ORDER NO.		
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	100	mi			7 <sup>00</sup>	700 <sup>00</sup>
578		1			Pump Charge (Longstring)	1	ea	4735'		1400 <sup>00</sup>	1400 <sup>00</sup>
221		1			KCL Liquid	4	gal			26 <sup>00</sup>	104 <sup>00</sup>
280		1			Flocheck-21	500	gal			3 <sup>00</sup>	1500 <sup>00</sup>
290		1			D-Air	2	gal			35 <sup>00</sup>	70 <sup>00</sup>
402		1			Centralizers	10	ea	5 1/2"		100 <sup>00</sup>	1000 <sup>00</sup>
403		1			Baskets	2	ea			300 <sup>00</sup>	600 <sup>00</sup>
404		1			Port Collar	1	ea			2300 <sup>00</sup>	2300 <sup>00</sup>
406		1			LD Plug & Baffle	1	ea			260 <sup>00</sup>	260 <sup>00</sup>
407		1			Insert Float Shoe w/fill	1	ea			325 <sup>00</sup>	325 <sup>00</sup>
413		1			Rotowall scratchers	20	ea			40 <sup>00</sup>	800 <sup>00</sup>
419		1			Rotating Head	1	ea			250 <sup>00</sup>	250 <sup>00</sup>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X: Kevin Arelson  
 DATE SIGNED: 10-9-08 TIME SIGNED: 0600  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	9309 <sup>00</sup>
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	6727 <sup>50</sup>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	15886 <sup>50</sup>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	711 <sup>52</sup>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	16,598 <sup>02</sup>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14756

CUSTOMER *Martin Duly Co., Inc* WELL *Gary #1-25* DATE *10-8-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM.		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF										
325		2				Standard Cement	225	sk			13 <sup>00</sup>	2925 <sup>00</sup>		
276		2				Flocele	100	#	1/4	#	1 <sup>50</sup>	150 <sup>00</sup>		
283		2				Salt	1150	#	10	%	20	230 <sup>00</sup>		
284		2				Calseal	11	sk	5	%	30 <sup>00</sup>	330 <sup>00</sup>		
285		2				CFR-1	100	#	75	%	4 <sup>50</sup>	450 <sup>00</sup>		
581		2				SERVICE CHARGE	225	sk			1 <sup>90</sup>	427 <sup>50</sup>		
583		2				MILEAGE CHARGE	TOTAL WEIGHT	23600	LOADED MILES	100	TON MILES	1180	1 <sup>75</sup>	2065 <sup>00</sup>

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JAN 13 2009  
CONSERVATION DIVISION  
WICHITA, KS

CONTINUATION TOTAL 61721<sup>50</sup>



JOB LOG

SWIFT Services, Inc.

DATE 10-8-08 PAGE NO.

CUSTOMER Martin Drilling Co Inc.

WELL NO #1-25

LEASE Gary

JOB TYPE Cement long string

TICKET NO. 14756

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2040							on loc w/FE
								RTD 4735'
								5 1/2" x 15.5" x 4735' x 21'
								Cent. 1, 3, 5, 7, 9, 11, 13, 15, 17, 48
								Baskets 48, 48
								P.C. 50 @ 2629'
	2210							St. FE
	0100							Break Circ.
	<del>0500</del>	4	0					Start Preflushes 10 bbl KCL flush
	0508	5	32/0					50 gal Flushes 10 bbl KCL
	0518		48					Start Cement 175 sks FA 2
								End Cement
								Wash P/L
								Drop Plug
	0523	6.5	0					Start Displacement 20 bbl KCL 1st
	0539	5	85					Catch Cement
	0545		112.2					Land Plug
								Release Pressure
								Float Held
	0550	2	6 1/4					Plug RHYMH 30/20 sks

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CONSERVATION DIVISION  
WICHITA, KS

Thank you  
Nick, Josh F & Ron



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/20/2008	14765

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-25	Gary	Logan	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	7.00	350.00
578D-D	Pump Charge - Port Collar - 2619 Feet	1	Job	1,400.00	1,400.00
290	D-Air	2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)	245	Sacks	16.00	3,920.00T
276	Flocele	75	Lb(s)	1.50	112.50T
581D	Service Charge Cement	300	Sacks	1.90	570.00
583D	Drayage	1,466.4	Ton Miles	1.75	2,566.20

Subtotal 8,988.70  
Sales Tax Logan County 6.30% 258.46

USED FOR NEW WELL  
APPROVED JM

KCC  
JAN 13 2009  
CONSERVATION  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 13 2009  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b> <span style="float: right;">\$9,247.16</span>
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