

CONFIDENTIALKANSAS CORPORATION COMMISSION 1050063
OIL & GAS CONSERVATION DIVISIONForm ACO-1
June 2009**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**Form Must Be Typed
Form must be Signed
All blanks must be FilledOPERATOR: License # 5010Name: Knighton Oil Company, Inc.Address 1: 1700 N WATERFRONT PKYAddress 2: BLDG 100 STE ACity: WICHITA State: KS Zip: 67206 + Contact Person: David D. MontaguePhone: (316) 630-9905CONTRACTOR: License # 33575Name: WW Drilling, LLCWellsite Geologist: Dave Montague

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

<input type="checkbox"/> Oil	<input type="checkbox"/> WSW	<input type="checkbox"/> SWD	<input type="checkbox"/> SIOW
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> D&A	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW
<input type="checkbox"/> OG		<input type="checkbox"/> GSW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> CM (Coal Bed Methane)			
<input type="checkbox"/> Cathodic <input type="checkbox"/> Other (Core, Expl., etc.): _____			

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

 Plug Back: _____ Plug Back Total Depth: _____ Commingled Permit #: _____ Dual Completion Permit #: _____ SWD Permit #: _____ ENHR Permit #: _____ GSW Permit #: _____

1/15/2011

1/22/2011

1/22/2011

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15 - 15-101-22270-00-00

Spot Description: _____

SE NE NE NE Sec. 3 Twp. 17 S. R. 28 East West
560 Feet from North / South Line of Section
70 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE NW SE SWCounty: LaneLease Name: Catherine Well #: 1Field Name: wildcatProducing Formation: NoneElevation: Ground: 2751 Kelly Bushing: 2754Total Depth: 4580 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 217 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan*(Data must be collected from the Reserve Pit)*Chloride content: 2500 ppm Fluid volume: 2000 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter Sec. Twp. S. R. East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY Letter of Confidentiality Received
Date: 01/28/2011 Confidential Release Date: _____ Wireline Log Received Geologist Report Received UIC DistributionALT I II III Approved by: NAOMI JAMES Date: 01/31/2011