



KANSAS CORPORATION COMMISSION 1050063

Form ACO-1  
June 2009**CONFIDENTIAL**

OIL &amp; GAS CONSERVATION DIVISION

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE****Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License # 5010  
 Name: Knighton Oil Company, Inc.  
 Address 1: 1700 N WATERFRONT PKY  
 Address 2: BLDG 100 STE A  
 City: WICHITA State: KS Zip: 67206 + \_\_\_\_\_  
 Contact Person: David D. Montague  
 Phone: ( 316 ) 630-9905  
 CONTRACTOR: License # 33575  
 Name: WW Drilling, LLC  
 Wellsite Geologist: Dave Montague  
 Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SLOW
- ☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD

☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

☐ Commingled Permit #: \_\_\_\_\_

☐ Dual Completion Permit #: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_

☐ ENHR Permit #: \_\_\_\_\_

☐ GSW Permit #: \_\_\_\_\_

1/15/2011 1/22/2011 1/22/2011

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-101-22270-00-00

Spot Description: \_\_\_\_\_

SE NE NE NE Sec. 3 Twp. 17 S. R. 28 ☐ East ☒ West

560 Feet from ☒ North / ☐ South Line of Section

70 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Lane

Lease Name: Catherine Well #: 1

Field Name: wildcat

Producing Formation: None

Elevation: Ground: 2751 Kelly Bushing: 2754

Total Depth: 4580 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 2500 ppm Fluid volume: 2000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☒ Letter of Confidentiality Received  
 Date: 01/28/2011
- ☐ Confidential Release Date: \_\_\_\_\_
- ☒ Wireline Log Received
- ☒ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 01/31/2011