

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5044
Name: WHITE PINE PETROLEUM CORP.
Address 1: 110 S MAIN, STE 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: WILBUR C BRADLEY
Phone: (316) 262 - 5429
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO INC
Wellsite Geologist: PATRICK DEENIHAN
Purchaser: SUNOCO

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: POM CORPORATION

Well Name: #1 MOYER

Original Comp. Date: 4/10/73 Original Total Depth: 3918

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

10/18/10 10/24/10 01/03/11

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-20188-00-01

Spot Description: SE NE SE

SE-NE-SE Sec. 31 Twp. 32 S. R. 5 East West

1650' Feet from North / South Line of Section

330' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: HARPER

Lease Name: R. GREVE Well #: 1

Field Name: FREEPORT

Producing Formation: MISSISSIPPI

Elevation: Ground: 1354 Kelly Bushing: 1367

Total Depth: 4486 Plug Back Total Depth: 4443

Amount of Surface Pipe Set and Cemented at: 243' PREV. SET Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ RECEIVED sx cmt.

JAN 25 2011

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

KCC WICHITA

Chloride content: 34,000 ppm Fluid volume: 852 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley

Title: PRESIDENT Date: 01/19/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 1/26/11

Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: R. GREVE Well #: 1
 Sec. 31 Twp. 32 S. R. 5 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>DUAL COMPENSATED POROSITY LOG</u> <u>DUAL INDUCTION LOG</u> <u>CEMENT BOND LOG</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>STALNAKER</td> <td>3484</td> <td>-2117</td> </tr> <tr> <td>KANSAS CITY</td> <td>3716</td> <td>-2349</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4376</td> <td>-3009</td> </tr> <tr> <td>TD</td> <td>4486</td> <td>-3119</td> </tr> </table>	Name	Top	Datum	STALNAKER	3484	-2117	KANSAS CITY	3716	-2349	MISSISSIPPI	4376	-3009	TD	4486	-3119
Name	Top	Datum														
STALNAKER	3484	-2117														
KANSAS CITY	3716	-2349														
MISSISSIPPI	4376	-3009														
TD	4486	-3119														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	UNKNOWN	243	PREVIOUSLY SET W/	190 SX	
PRODUCTION	7 7/8	5 1/2	24	4557	AA	200	FLUID LOSS DEFOAMER GAS BLOCK GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4381 - 4386	1500 GAL 15% MCA	4381-86

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4359</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/03/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>22</u>	Gas Mcf <u>17</u>	Water Bbbs. <u>20</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4381 - 43-86</u>
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Customer White Pine Petroleum Corporation	Lease No. R. Greve	Well # 1	Date 10-24-10
Field Order # 439	Station Pratt, Kansas	Casing 5 1/2 14lb	Depth 457 Feet
Type Job C.N.W. - Longstring	Formation	County Harper	State Kansas
		Legal Description 31-325-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14lb	Tubing Size 6.175"	Shots/Ft 200	Acid Sacks AA-2 with	Rate .68	Fluid Loss 28	Defamer Gilsonite	SR 5 Min.
Depth 457 Feet	Depth	From 758 Gal	Pro Pad 108 Salt	Max 5 LB/st.	Min 1.36 CU.FT./SA		10 Min.
Volume 23.5 Bl	Volume	From 50 sacks	Pro Pad 5.49 Gal	Avg Rat (30 sacks) and	Mouse (20 sacks) holes		15 Min Annulus Pressure
Max Press 1500 P.S.I.	Max Press	From To	Flac 108.3 Bl	HHP Used			Total Load
Well Connection Plug on Packer	Annulus Vol.	From To	Flush	Gas Volume			
Plug Depth 457	Packer Depth	From To					

Customer Representative Mike Bradley	Station Manager David Scott	Treater Clarence R. Messich	
Service Units 19,866	27,463	19,831	19,862
Driver Names Messich	Veatch	Bishop	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Trucks on location and hold safety meeting.
1:45					Duke Drilling start to run Auto Fill Guide Shoe, shoe joint with Latch Down Baffle screw into collar and cut total of 113 Joints used Tested 14lb/ft 5 1/2" casing. A Basket was installed above collar # 5 A Turbolyzer was installed on collar # 1, 3, 14, 69, 22 and # 27.
4:40					Casing in well. Circulate for 1 hour.
5:43	400		6	6	Start Fresh Water Pre-Flush
			20	6	Start Mud Flush.
			32	5	Start Fresh Water spacer.
5:55	400		35	5	Start mixing 200 sacks AA-2 cement.
			83		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
6:10	200			6	Start 28 HCL Displacement.
			77	5	Start to lift cement.
6:28	800		108.3		Plugdown.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
7:15					Job Complete
					Thank You.
					Clarence, Chris, Darvil

RECEIVED
JAN 25 2011
KCC WICHITA