

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591
Name: C&E Oil
Address 1: 422 Elm
Address 2: _____
City: Moline State: Ks Zip: 67353 + _____
Contact Person: Ed Triboulet
Phone: (620) 647-3601
CONTRACTOR: License # 32701
Name: C&G Drilling Inc
Wellsite Geologist: Joe Baker
Purchaser: Plain Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/29/2010 12/02/10 12/23/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22545-00-00
Spot Description: _____
SW NE NE NE Sec. 22 Twp. 30 S. R. 10 East West
610 Feet from North / South Line of Section
630 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ELK
Lease Name: Bauder Well #: 7-AAA
Field Name: Mills
Producing Formation: Mississippi
Elevation: Ground: 1039 Kelly Bushing: 1046
Total Depth: 2125 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 ft
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2122
feet depth to: 0 w/ 330 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: 0 bbls
Dewatering method used: Dry Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 1-24-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 2/3/11

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KCC WICHITA

Operator Name: C&E Oil Lease Name: Bauder Well #: 7-AAA
 Sec. 22 Twp. 30 S. R. 10 East West County: ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Kansas City	1180	-134
Lenapaugh	1451	-405
Altamont	1498	-452
Pawnee	1600	-554
Ft Scott	1656	-610
Cherokee	1690	-844
Mississippi	1990	-944

List All E. Logs Run:
**Sonic log, neutron log, geo log, gamma ray cement
 bod log, dual industrial log**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 5/8	8 5/8	23#	40 ft	Class A	35 sk	Gel 2% Ca C/z2%
long string	7 7/8	5 1/2	15#	2122	60/40 P oz thickset	330	6% gal Kofasol 5# phen resin 1/2 #sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1992 to 1998	500 gal mud acid	
2	2004 to 2010		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>2058</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>400</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippi</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KCC WICHITA

Chanute, KS 66720
316 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-2-10	2092	Rauder # 7-AAA				ETK																
CUSTOMER C+E Oil Co.			TS SS & CA TH																			
MAILING ADDRESS 422 Elm																						
CITY Moline	STATE Ks	ZIP CODE 67353																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Tom S</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	445	Tom S			515	Dave			479	Chris		
TRUCK #	DRIVER	TRUCK #	DRIVER																			
445	Tom S																					
515	Dave																					
479	Chris																					
437	Jim																					

JOB TYPE 4 1/2' o' HOLE SIZE 7 1/8" HOLE DEPTH 2125 CASING SIZE & WEIGHT 5 1/2" 15.5#
 CASING DEPTH 2122' K.B. DRILL PIPE _____ TUBING _____ OTHER 2119' P8TB
 SLURRY WEIGHT 12.8-13.4# SLURRY VOL 896bl WATER gal/sk 80 CEMENT LEFT In CASING 8'
 DISPLACEMENT 50.3 Bl DISPLACEMENT PSI 1000 MIX PSI 5000 P7 RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 100bl Fresh Water. Mixed 220skt 60/40 Poz-mix Cement w/ 8% Gel + 1/2# Phenoseal @ 12.8#/gal. Bail in w/ 100skt Thickset Cement w/ 5# Kol-Seal SK @ 13.4#/gal. Washout Pump Lines. Release Plug. Displace w/ 50.3 Bl Fresh Water. Final Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. Release Pressure. Plug + Float Act. Good Cement to surface = 208bl Slurry to pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	220skt	60/40 Poz-mix	11.35	2497.00
1118B	1515#	8% Gel	20#	303.00
1107A	110#	Phenoseal 1/2#/sk RECEIVED	1.15	126.50
1126A	100skt	Thick Set Cement IAN 27 2011	17.00	1700.00
1110A	500#	Kol-Seal 5#/sk KCC WICHITA	.42	210.00
5407A	14.96	Ton-Mileage	1.20	718.08
4454	1	5 1/2" Latch Down Plug	242.00	242.00
4159	1	5 1/2" AFU Float Stem	328.00	328.00
4130	3	5 1/2" Centralizer	46.00	138.00
5502C	4hrs	80skt Vactor Truck	85.00/hr	340.00
1123	30094	Crt Water	14.90/m	44.70
		Sub Total		7718.28
		SALES TAX		408.00
		ESTIMATED TOTAL		8126.28

Revin 3737

238411

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 29994

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-23-10	2092	Bauder # 7-AAA	23	30S	10E	ELK	
CUSTOMER C & E OIL			Safety Meeting KM JS SF				
MAILING ADDRESS 422 ELM							
CITY Moline							
STATE KS							
ZIP CODE							
TRUCK #		DRIVER		TRUCK #		DRIVER	
445		John S					
515		Shannon					

JOB TYPE SURFACE 0 HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 # SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT In CASING 10'
 DISPLACEMENT 2.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ Fresh water. MIXED 35 SKS
CLASS "A" Cement w/ 2% CACL2, 2% GEL @ 15.2 #/gal. Displace w/ 2 BBL Fresh water.
Shut casing in. Good Cement Returns to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	0	MILEAGE IN Field	0	N/C
11045	35 SKS	CLASS "A" Cement	13.50	472.50
1102	65 #	CACL2 2%	.75	48.75
1118 B	65 #	GEL 2%	.20	13.00
5407	1.65 TONS	Ton Mileage Bulk Delv.	M/C	315.00
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KCC WICHITA				
			Sub Total	1574.25
			SALES TAX	39.00
			ESTIMATED TOTAL	1613.25

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AUTHORIZATION By Ed Triboulet

TITLE owner

DATE _____

THANK YOU
* 238205

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's