

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30345  
Name: PIQUA PETRO INC  
Address 1: 1331 XYLAN RD  
Address 2: \_\_\_\_\_  
City: PIQUA State: KS Zip: 66761 + \_\_\_\_\_  
Contact Person: GREG LAIR  
Phone: ( 620 ) 433-0099  
CONTRACTOR: License # 32079  
Name: LEIS OIL SERVICES LLC  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: MACLASKEY

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

11/30/10      12/1/10      12/29/10  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 207-27731-0000

Spot Description: \_\_\_\_\_

W2\_E2\_E2\_NW Sec. 8 Twp. 24 S. R. 17  East  West  
1,320 Feet from  North /  South Line of Section  
3,140 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE       NW       SE       SW

County: WOODSON

Lease Name: KRAMER Well #: 11-10

Field Name: NEOSHO FALLS-LEROY

Producing Formation: MISSISSIPPI

Elevation: Ground: EST 1008 Kelly Bushing: \_\_\_\_\_

Total Depth: 1262 Plug Back Total Depth: 1258

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1258

feet depth to: SURFACE w/ 135 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Morgan Lair  
Title: Agent Date: 1-20-11

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_ **RECEIVED**

Confidential Release Date: \_\_\_\_\_ **JAN 27 2011**

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg Date: 2/3/11

**KCC WICHITA**

Operator Name: PIQUA PETRO INC Lease Name: KRAMER Well #: 11-10  
 Sec. 8 Twp. 24 S. R. 17  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875"	7"		21'	REG	15	
LONGSTRING	5.625"	2.875"		1258'	OWC	135	
PRODUCTION		1"		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	1211.5 TO 1212 W/2 SHOTS		
1	1214 TO 1219 W/ 6 SHOTS		

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>RECEIVED</b> <b>JAN 27 2011</b>
Date of First, Resumed Production, SWD or ENHR. 12/29/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 1 Gas Mcf Water Bbls. 1 Gas-Oil Ratio 1:1 Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Leis Oil Services, LLC**

507 S. State  
Yates Center, KS 66783

**Invoice**

Number: 1001

Date: December 12, 2010

**Bill To:**

Greg Lair  
Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761

**Ship To:**

Greg Lair  
Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761

<b>PO Number</b>	<b>Terms</b>	<b>Project</b>
	net 30	Kramer 11-10

Date	Description	Hours	Rate	Amount
11-30-10	Drilling for Kramer 11-10	1,262.00	5.75	7,256.50
11-30-10	Mississippi Rig time	1.00	400.00	400.00
+ 11-29-10	Cement for Surface	15.00	12.00	180.00
<b>Total</b>				<b>\$7,836.50</b>

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KCC WICHITA

<b>0 - 30 days</b>	<b>31 - 60 days</b>	<b>61 - 90 days</b>	<b>&gt; 90 days</b>	<b>Total</b>
\$7,836.50	\$0.00	\$0.00	\$0.00	\$7,836.50



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30012

LOCATION Eureka KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-10	4950	Kramer 11-10				Woodson
CUSTOMER Pigua Petroleum			Safety meeting cd 3			
MAILING ADDRESS 1331 Xylan Rd						
CITY Pigua	STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			520	Cliff		
			441	J.P.		

JOB TYPE longstring HOLE SIZE 5 1/4" HOLE DEPTH 1262' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1259' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 135# SLURRY VOL 36 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 7.3 DISPLACEMENT PSI 700 BUMP PSI 1200 Bump plugs RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 7/8 tubing. Break circulation w/ fresh water. Pump 8 sacks gel-flush, 2 bbl water spacer. Mixed 135 sacks OWC cement w/ 1/2" phoscon / sk @ 135#/gal. shut down, washout pump + mix drop 2 plugs. Displace w/ 7.3 bbl fresh water. Final pump pressure 700 PSI. Bump plugs to 1200 PSI. Shut well in @ 700 PSI. Good cement returns to surface to bbl slurry to pit. Job complete. Rig down.

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1126	135 sacks	OWC cement	17.00	2295.00
1107A	108 "	1/2" phoscon / sk	1.15	78.20
1117B	400"	gel-flush	.80	80.00
5407	5.2	tan mileage bulk tax	n/c	315.00
4402	2	2 7/8" top rubber plugs	23.00	46.00
			RECEIVED	
			JAN 27 2011	
			KGC WICHITA	
			Subtotal	3848.70
			SALES TAX	182.45
			ESTIMATED TOTAL	4031.15

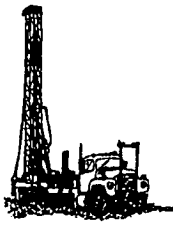
Revin 3737

AUTHORIZATION Matt Cas

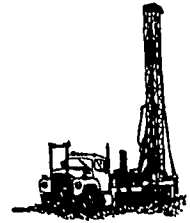
TITLE 278408

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345		API #: 207-27731-0000	
Operator: Piqua Petro, Inc.		Lease: Kramer	
Address: 1331 Xylan Rd, Piqua, KS. 66761		Well #: 11-10	
Phone: 620.433.0099		Spud Date: 11/30/10 Completed: 12/1/10	
Contractor License: 32079		Location: W2-E2-E2-NW of 8-24-17E	
T.D. : 1262	T.D. of Pipe: 1258	1320	Feet From North
Surface Pipe Size: 7"	Depth: 33'	3140	Feet From East
Kind of Well: Oil		County: Woodson	

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
26	Soil & Clay	0	26	4	Lime	829	833
52	Lime	26	78	38	Shale	833	871
86	Shale	78	164	1	Lime	871	872
58	Lime	164	222	4	Shale	872	876
8	Shale	222	230	1	Lime	876	877
50	Lime	230	280	316	Shale	877	1193
13	Shale	280	293	1	Coal	1193	1194
5	Lime	293	298	13	Shale	1194	1207
59	Shale	298	357	2	Cherty Lime	1207	1209
69	Lime	357	426	1	Oil Smell	1209	1210
3	Black Shale	426	429	4	Lime	1210	1214
24	Lime	429	453	5	Good Oil	1214	1219
2	Black Shale	453	455	43	Broken Lime	1219	1262
27	Lime	455	482				
167	Shale	482	649				
13	Lime	649	662				
10	Shale	662	672				
9	Lime	672	681		T.D.		1262
65	Shale	681	746		T.D. of Pipe		1258
3	Lime	746	749				
7	Shale	749	756				
6	Lime	756	762				
9	Shale	762	773				
4	Lime	773	777				
14	Shale	777	791				
9	Lime	791	800				
15	Shale	800	815				
8	Lime	815	823				
6	Shale	823	829				

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