

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33786
Name: Double "D",s LLC
Address 1: 133 East 12th st
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Duane Bieker
Phone: (785) 230-0113
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Alan Downing
Purchaser: Coffeerville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/28/10 12-1-10 12-13-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-26055-0000
Spot Description: sw 1/4 15-13-20w
ne ne sw Sec. 15 Twp. 13 S. R. 20 East West
2,230 Feet from North / South Line of Section
2,450 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Wegele Well #: 1
Field Name: Gerber
Producing Formation: Lansing/kc Arbuckle
Elevation: Ground: 2187 Kelly Bushing: 2195
Total Depth: 3926' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3926'
feet depth to: surface w/ 470 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Duane Bieker
Title: partner Date: 1-12-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/31/11

Operator Name: Double "D",s LLC Lease Name: Wegele Well #: 1
 Sec. 15 Twp. 13 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-----------|------|------|--------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|----------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction, Mirco Sonic Logs | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1546</td> <td>+649</td> </tr> <tr> <td>Topeka</td> <td>3230</td> <td>-1035</td> </tr> <tr> <td>Heebner</td> <td>3462</td> <td>-1267</td> </tr> <tr> <td>LKC</td> <td>3503</td> <td>-1308</td> </tr> <tr> <td>BKC</td> <td>3755</td> <td>-1560</td> </tr> <tr> <td>Marmaton</td> <td>3796</td> <td>-1601</td> </tr> <tr> <td>Arbuckle</td> <td>3836</td> <td>-1641</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1546 | +649 | Topeka | 3230 | -1035 | Heebner | 3462 | -1267 | LKC | 3503 | -1308 | BKC | 3755 | -1560 | Marmaton | 3796 | -1601 | Arbuckle | 3836 | -1641 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1546 | +649 | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3230 | -1035 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3462 | -1267 | | | | | | | | | | | | | | | | | | | | | | | |
| LKC | 3503 | -1308 | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3755 | -1560 | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 3796 | -1601 | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3836 | -1641 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 1/4" | 8 5/8" | 23lb | 224' | Common | 150sx | 3%gel 5% calc |
| long string | 7 7/8" | 5 1/2" | 14# | 3928' | SMD | 470sx | 1/4# flosele |

RECEIVED

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|--|
| Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| | 3928' to surfa | SMD | 470sx | 1/4# flosele cemented from top to bottom |

JAN 14 2011

KCC WICHITA

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|----------|
| 2spf | 3878'-82' | natural | 3878-82' |
| 2spf | 3694'-98' | 250gls 15% mud acid/retreat 1000 20% NE | 3694-98' |
| 2spf | 3656'-60' | 250gls 15% mud acid | 3656-60' |
| 2spf | 3536'-40' | 250gls 15% mud acid/retreat 1000 20%NE | 3536-40' |

| | | | |
|------------------------------------|----------------------|------------|---|
| TUBING RECORD: Size: <u>2 7/8"</u> | Set At: <u>3795'</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|------------------------------------|----------------------|------------|---|

| | | | | | |
|--|--|---------|-------------------------|---------------|-------------------|
| Date of First, Resumed Production, SWD or ENHR. <u>1/1/11</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>20</u> | Gas Mcf | Water / Bbls. <u>80</u> | Gas-Oil Ratio | Gravity <u>35</u> |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3878-82' 3694-98' 3656-60'</u> <u>3536-40'</u> |
|---|---|--|



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 12/2/2010 | 19250 |

| |
|---|
| BILL TO |
| Double D's, LLC 133 East 12th Street Hays, KS 67601 |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|------------|--|--------|--------|------------|-----------|---------------|-------------|-----------|
| Net 30 | #1 | Wegele | Ellis | | Oil | Develop | Longstring | |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 30 | Miles | 5.00 | 150.00 |
| 578D-D | Pump Charge - Deep Squeeze (> 1500 Ft.) | | | | 1 | Job | 1,400.00 | 1,400.00 |
| 221 | Liquid KCL (Clayfix) | | | | 2 | Gallon(s) | 25.00 | 50.00 |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 1.00 | 500.00T |
| 290 | D-Air | | | | 3 | Gallon(s) | 35.00 | 105.00T |
| 402-5 | 5 1/2" Centralizer | | | | 7 | Each | 55.00 | 385.00T |
| 403-5 | 5 1/2" Cement Basket | | | | 3 | Each | 200.00 | 600.00T |
| 406-5 | 5 1/2" Latch Down Plug & Baffle | | | | 1 | Each | 225.00 | 225.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | | | | 1 | Each | 275.00 | 275.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 470 | Sacks | 15.00 | 7,050.00T |
| 276 | Flocele | | | | 118 | Lb(s) | 1.50 | 177.00T |
| 581D | Service Charge Cement | | | | 470 | Sacks | 1.50 | 705.00 |
| 583D | Drayage | | | | 703.9 | Ton Miles | 1.00 | 703.90 |
| | Subtotal | | | | | | | 12,325.90 |
| | Sales Tax Ellis County | | | | | | 6.30% | 586.97 |

RECEIVED
JAN 1 2011
KCC MICHITA

| | | |
|---|-------|-------------|
| Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!! | Total | \$12,912.87 |
|---|-------|-------------|

JOB LOG

SWIFT Services, Inc.

DATE 12-02-10 PAGE NO. 7

CUSTOMER DOUBLE DS LLC WELL NO. 1 LEASE WEGELE JOB TYPE LONGSTRING TICKET NO. 19250

| CHART NO. | TIME | RATE (BPM) | VOLUME (BB) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|-------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0730 | | | | | | | ONLOCATION CMT: 470 SIG SMO 1/4 FLOCC LTD 3530 RTO 3926 SET PER 3918 SJ 20.02 TUBCT 3907 5 1/2 14 1/4 CENT 1, 3, 5, 8, 9, 13, 57 BASKET 2, 14, 58 |
| | 1000 | | | | | | | START CSGA FLOTERY |
| | 1120 | | | | | | | TAG BOTTOM - DROP BACK |
| | 1130 | | | | | | | BRAIN CIRC |
| | 1215 | | 7.5 | | | | | PENALTY, MH 30.15 |
| | 1220 | 6.0 | 12 | | / | | 300 | MUD FLUSH SMOCK |
| | | | 21 | | ✓ | | | KEL FLUSH |
| | | | 170 | | ✓ | | | CMT: 30 SIG @ 11.2 1/4 IN |
| | | | 18 | | ✓ | | | 50 SIG @ 12.7 1/4 IN |
| | | | 20 | | ✓ | | | 70 SIG @ 14.5 1/4 IN |
| | | | 208.0 | | ✓ | | | END CMT |
| | | | | | | | | DROPPED PLUG, WASHOUT PL |
| | 1255 | 6.2 | 0 | | ✓ | | 200 | START DISP |
| | | 2.5 | 56.0 | | - | | 200 | LOST CIRC |
| | | 5.5 | 72.0 | | - | | 550 | GET CIRC BACK |
| | | | 85.0 | | - | | 700 | |
| | | | 90.0 | | - | | 800 | CELLAR FULL |
| | 1315 | | 95.3 | | ✓ | | 1400 | LAND PLUG 1.5 SIG CIRC CMT! RELEASE - DRY |
| | | | | | | | | DATE ASK Dale J. Smith John Smith |
| | | | | | | | | JOB COMPLETE RECEIVED THANK YOU! JAN 14 2011 DALE J. SMITH, JOE KOC HIGHTER |



CHARGE TO: DOUBLE DS LLC
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 JAN 14 2011
 KCC HICKORY

TICKET
 19250

PAGE 1 OF 2

| | | | | | | | |
|-------------------|--|---------------------------------|----------------------------------|--|---------------------------------------|-----------------|-------|
| SERVICE LOCATIONS | WELL/PROJECT NO. | LEASE | COUNTY/PARISH | STATE | CITY | DATE | OWNER |
| 1. <u>HAS</u> | <u>1</u> | <u>WEGELE</u> | <u>ELLIS</u> | <u>KS</u> | | <u>12-02-10</u> | |
| 2. <u>NESS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. | SHIPPED VIA | DELIVERED TO | ORDER NO. | |
| 3. | | | <u>DISCOVERY DRUG #3</u> | <u>CT</u> | <u>KS, 1 1/2 E, ELLIS</u> | | |
| 4. | WELL TYPE <u>OIL</u> | WELL CATEGORY <u>DEVELOP</u> | JOB PURPOSE <u>LOUGSTRING</u> | WELL PERMIT NO. <u>15-051-26055</u> | WELL LOCATION <u>S15, T13, R20</u> | | |
| REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|----|-------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #112 | 30 | mi | | | 5.00 | 150.00 |
| 578 | | 1 | | | Pump SERVICE | 1 | EA | | | 1400.00 | 1400.00 |
| 221 | | 1 | | | LIGNUMCL | 2 | GR | | | 25.00 | 50.00 |
| 281 | | 1 | | | MUD FLUSH | 500 | GR | | | 1.00 | 500.00 |
| 295 | | 1 | | | D-AR | 3 | GR | | | 35.00 | 105.00 |
| 402 | | 1 | | | CENTRALIZER | 7 | EA | 5 1/2 | IN | 55.00 | 385.00 |
| 403 | | 1 | | | BASKET | 3 | EA | 5 1/2 | IN | 200.00 | 600.00 |
| 406 | | 1 | | | LATCH DOWN PULL & BAFFLE | 1 | EA | 5 1/2 | IN | 225.00 | 225.00 |
| 407 | | 1 | | | INSECT FOOT SIDE 1/2 AUST FILL | 1 | EA | 5 1/2 | IN | 275.00 | 275.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x John J. Ash

DATE SIGNED 12-02-10 TIME SIGNED 0730 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | | |
|---|-------|------------|-----------|----------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | Pg 1 | 3690.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | Pg 2 | 8635.90 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TOTAL | 12,325.90 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX 6-3% | 586.97 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | 12912.87 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL _____

Thank You!



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 11/30/2010
 Invoice # 4459

P.O.#:

Due Date: 12/30/2010

Division: *Russell*

Invoice

Contact:
 DOUBLE D'S
Address/Job Location:
 DOUBLE D'S
 133 E 12TH
 HAYS KS 67601

Reference:
 WEGELE 1

Description of Work:
 SURFACE JOB

| Services / Items Included: | Quantity | Price | Taxable | Item | Quantity | Price | Taxable |
|--|----------|-------------|---------|------|----------|-------|---------|
| Labor | | \$ 800.74 | No | | | | |
| Common-Class A | 150 | \$ 2,139.69 | Yes | | | | |
| Bulk Truck Matl-Material Service Charge | 158 | \$ 369.48 | No | | | | |
| Calcium Chloride | 5 | \$ 220.17 | Yes | | | | |
| Pump Truck Mileage-Job to Nearest Camp | 20 | \$ 233.38 | No | | | | |
| Bulk Truck Mileage-Job to Nearest Bulk Plant | 20 | \$ 136.57 | No | | | | |
| Premium Gel (Bentonite) | 3 | \$ 57.11 | Yes | | | | |

Invoice Terms:

Net 30

SubTotal: \$ 3,957.12
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (593.57)

| | |
|---------------------------------|--------------------|
| SubTotal for Taxable Items: | \$ 2,054.42 |
| SubTotal for Non-Taxable Items: | \$ 628.51 |
| Total: | \$ 3,363.55 |
| Tax: | \$ 129.43 |

6.30% Ellis County Sales Tax

Thank You For Your Business!

Amount Due: \$ 3,492.98
Applied Payments:
Balance Due: \$ 3,492.98

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

RECEIVED
 JAN 14 2011
 WCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 2 Russell, KS 67665

No. 4459

| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
|--------------------------------------|---|-----------------------|--|------------------------------------|--------|-------------|---------|
| 11-26-15 | | | | Ellis | Kansas | | 8:15 AM |
| Lease <u>Wegeler</u> | Well No. <u>1</u> | | Location <u>Ellis 2E 15 1/2W N10E</u> | | | | |
| Contractor <u>Discovery Drilling</u> | Owner | | | To Quality Oilwell Cementing, Inc. | | | |
| Type Job <u>Surface</u> | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed | | | | | | |
| Hole Size <u>12 1/4</u> | T.D. | <u>224</u> | Charge To <u>Double Ds</u> | | | | |
| Csg. <u>8 5/8 23lb</u> | Depth | <u>224</u> | Street | | | | |
| Tbg. Size | Depth | | City | | | | |
| Tool | Depth | | State | | | | |
| Cement Left in Csg. <u>10-15'</u> | Shoe Joint | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | |
| Meas. Line | Displace <u>13 1/4</u> | | Cement Amount Ordered <u>150 Com Ball 2 1/2 gal</u> | | | | |
| EQUIPMENT | | | | | | | |
| Pumptrk <u>5</u> | No. | Cementer <u>Steve</u> | Common <u>150</u> | | | | |
| Bulktrk <u>10</u> | No. | Driver <u>Blondan</u> | Poz. Mix | | | | |
| Bulktrk | No. | Driver <u>Brian F</u> | Gel. <u>3</u> | | | | |
| JOB SERVICES & REMARKS | | | | | | | |
| Remarks: | Hulls | | | | | | |
| Rat Hole | Salt | | | | | | |
| Mouse Hole | Flowseal | | | | | | |
| Centralizers | Kol-Seal | | | | | | |
| Baskets | Mud CLR 48 | | | | | | |
| D/V or Port Collar | CFL-117 or CD110 CAF 38 | | | | | | |
| | Sand | | | | | | |
| | Handling <u>150</u> | | | | | | |
| | Mileage | | | | | | |
| FLOAT EQUIPMENT | | | | | | | |
| | Guide Shoe | | | | | | |
| | Centralizer | | | | | | |
| | Baskets | | | | | | |
| | AFU Inserts | | | | | | |
| | Float Shoe | | | | | | |
| | Latch Down | | | | | | |
| | <u>SCABE</u> | | | | | | |
| | Pumptrk Charge <u>Surface</u> | | | | | | |
| | Mileage <u>20</u> | | | | | | |
| | Tax | | | | | | |
| | Discount | | | | | | |
| | Total Charge | | | | | | |
| Signature <u>John Duerbe</u> | | | | | | | |

RECEIVED
JAN 14 2016