## KANSAS CORPORATION COMMISSION CRIGINAL OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

1/27/12

OPERATOR: License # 9408	API No. 15 - 083-21674-0000		
Name: Trans Pacific Oil Corporation	Spot Description:		
Address 1: 100 S. Main, Suite 200	NW_SW_NE_SW_Sec15_Twp22_S. R22 East  West		
Address 2: CON TOENTIAL			
City: Wichita State: KS Zip: 67202 +	1,391 Feet from East / West Line of Section		
Contact Person: Glenna Lowe	Footages Calculated from Nearest Outside Section Corner:		
Phone: ( 316 ) 262-3596	□NE ☑NW □SE □SW		
CONTRACTOR: License # 5142 RECEIVED	County: Hodgeman		
Sterling Drilling Company	Lease Name: Stucky A Well #: 1-15		
Wellsite Geologist: W. Bryce Bidleman	Field Name: Hanston-Oppy		
Purchaser: N.C.R.A. KCC WICHITA	Producing Formation: Mississippi		
Designate Type of Completion:	Elevation: Ground: 2178' Kelly Bushing: 2191'		
✓ New Well Re-Entry Workover	Total Depth: 4437' Plug Back Total Depth:		
✓ Oil	Amount of Surface Pipe Set and Cemented at: 1120 Feet		
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No		
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet		
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from:		
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.		
If Workover/Re-entry: Old Well Info as follows:	sx cmt.		
Operator:			
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls		
Conv. to GSW	Dewatering method used:		
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:		
Commingled Permit #:	Operator Name:		
Dual Completion Permit #:			
☐ SWD Permit #:	Lease Name: License #:		
☐ ENHR         Permit #:	Quarter Sec. Twp. S. R. East West		
☐ GSW Permit #:	County: Permit #:		
10/11/2010 10/20/2010 01/05/11			

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Completion Date or

Recompletion Date

## **AFFIDAVIT**

Date Reached TD

Spud Date or

Recompletion Date

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	Show	0	·	-
Title: Vice-Presiden		Date:	1-27-11	

NCC Office use UNLY
Letter of Confidentiality Received  Date: 127   1 - 127   12
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date: