

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/26/13

OPERATOR: License # 34055  
Name: H&M PETROLEUM CORPORATION  
Address 1: 13507 MEADOWGRASS DRIVE SUITE 120  
Address 2:  
City: COLORADO SPRINGS State: CO Zip: 80921 +  
Contact Person: SHANE BOILLOT  
Phone: ( 719 ) 590-6060  
CONTRACTOR: License # 33575  
Name: WW DRILLING  
Wellsite Geologist: RICHARD HALL  
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

10/22/10 10/28/10 10/29/10  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23694-00-00  
Spot Description: \_\_\_\_\_  
NE NE SE Sec. 30 Twp. 9 S. R. 24  East  West  
2,310 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: GRAHAM  
Lease Name: BETTY THUNDER Well #: 2  
Field Name: UNKNOWN  
Producing Formation: LANSING  
Elevation: Ground: 2564 Kelly Bushing: 2569  
Total Depth: 4185 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 5JTS@217' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2191 Feet  
If Alternate II completion, cement circulated from: 2191  
feet depth to: SURFACE w/ 355 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 200 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: LAND MGR. Date: 1/25/11

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 1/26/11 - 1/26/13
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

RECEIVED  
1-27-11  
JAN 27 2011

KCC WICHITA