

CONFIDENTIAL

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

1/18/09

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion: **KCC**

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9-19-08 9-22-08 10-30-08

Spud Date or 9-19-08 Date Reached TD 9-22-08 Completion Date or 10-30-08
Recompletion Date 9-19-08 Date Reached TD 9-22-08 Completion Date or
Recompletion Date 10-30-08

API No. 15 - 205-27660-00-00

County: Wilson

 - NW - NW - SW Sec. 11 Twp. 30 S. R. 14 East West

2050' FSL _____ feet from S / N (circle one) Line of Section

4800' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: M&J Huser Well #: C1-11

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 906' Kelly Bushing: _____

Total Depth: 1325' Plug Back Total Depth: 1315'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK-JAN 27 2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 1-5-09

Subscribed and sworn to before me this 5 day of January

20 09

Notary Public: Brandy R. Aulcock
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

Date Commission Expires: 3-5-2011
acting in Michigan

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

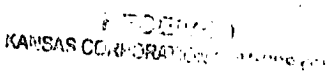
Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: C1-11
 Sec. 11 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">  JAN 08 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1318'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1174' - 1175'	1700# sd, 110 BBL fl	
6	913.5' - 915.5'	100 gal 15% HCl, 6025# sd, 180 BBL fl	
6	809.5' - 810.5'	100 gal 15% HCl, 585# sd, 45 BBL fl	
6	596' - 598.5'	100 gal 15% HCl, 310# sd, 70 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1288'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11-3-08		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	6	15	NA	NA

Disposition of Gas: Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Method of Completion: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CONFIDENTIAL

JAN 05 2009

KCC



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19394

LOCATION EURKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-08	2369	Huser #5 C1-11				Wilson
CUSTOMER		DART Cherokee Basin CUS Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Shannon		
CITY			439	Calin		
STATE						
ZIP CODE						
Independence		KS	62301			

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1325' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1319' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 41.5 BW WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 21 BW DISPLACEMENT PSI 600 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 50 BW fresh water. Pump 10 sacks gel-flush w/ bulls, 10 BW water spacer. Mixed 135 sacks thickset cement w/ 8" Katsed ^{100%} @ 13.2" yield 6.23. Washout pump & lines shut down, release plug. Displace w/ 21 BW fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. Wait 5 minutes, release pressure. Plug held. Good cement returns to surface = 7 BW slurry to pit. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
RECEIVED KANSAS CORPORATION COMMISSION				
1126A	135 sacks	thickset cement	17.00	2295.00
1110A	1080"	8" Katsed ^{100%}	.42	453.60
JAN 08 2009				
CONSERVATION DIVISION WICHITA, KS				
1118A	500"	gel-flush	.17	85.00
1105	25"	bulls	.39	29.25
5407	7.4	ten-mileage bulk tax	m/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
CONFIDENTIAL JAN 05 2009 KCC				
			6.37	4298.85
			SALES TAX	183.21
			ESTIMATED	
			TOTAL	4477.06

Revin 3737

AUTHORIZATION [Signature]

TITLE 225915

DATE _____