

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/07/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300,

City/State/Zip: Wichita, KS 67212-3240

Purchaser: CVR Energy

Operator Contact Person: Scott Hampel

Phone: 316-636-2732

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Robert Hendrix

API No.: 15-153-20866-0000

County: Rawlins County, KS

60'S & 130'W of
C SE SW Sec 25 Twp 5 S. Rng 31 East West

660 feet from N S (check one) Line of Section

1850 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: CHENEY TRUST "A" Well #: #1-25

Field Name: Wildcat

Producing Formation: Pollnow, LKC 'C', 'E', 'F', 'J', Pawnee

Elevation: Ground: 2929' Kelly Bushing: 2934'

Total Depth: 4525' Plug Back Total Depth: 4502'

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2650' Feet

If Alternate II completion, cement circulated from 2650'
feet depth to surface w/ 450 sx cmt.

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

10/17/08 10/29/08 1/2/09

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan AKIUS 4-1409
(Data must be collected from the Reserve Pit)

Chloride content 490 ppm Fluid volume 1800 bbls

Dewatering method used _____ Evaporation _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel Date: 1/7/08

Title: Vice President - Production

Subscribed and sworn to before me this 7th day of January

2009 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011

Notary Public: Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

4 Letter of Confidentiality Attached

If Denied, Yes Date - _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 13 2009

Operator Name: McCoy Petroleum Corporation Lease Name: CHENEY TRUST "A" Well #: #1-25
 Sec 25 Twp 5 S. R. 31 East West County: Rawlins County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy) List All E. Logs Run: <u>Neutron Density, Dual Induction, Microlog,</u> <u>Sonic Cement Bond Log, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	160	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4521'	ASC	190	5%Calset, 10%Salt, 0.25%Defoam, 5#/sxGils 0.8% CFL0117

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2650'	QMDC	450	Cement Port Collar @ 2650' with QMDC cement (1/4#/sx Cellflake)
	4006-4024'	Common	100	Squeeze LKC 'E' & 'F' Zone for better Cement Bond

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4286-4290' Pawnee	AC: 250 gals 15% MCA.	4290'
4	4106-4114' LKC 'J' Zone	AC: 250 gals 15% MCA. REAC: 750 gals 15% FE-NE w/3% mis. solvt, +250 gals	4114'
4	4015-4024' LKC 'F' Zone 4006-4010' LKC 'E' Zone	AC: 250 gals 15% MCA.	4024'
4	4015-4024' LKC 'F' Zone (Reperf with Slick Guns) 4006-4010' LKC 'E' Zone (Reperf with Slick Guns)	AC: 250 gals 15% MCA. REAC: 750 gals 15% FE-NE with 3% miscible solvents.	4024'
4	3974-3978' LKC 'C' Zone 3958-3960' Pollnow Zone	AC: 250 gals 15% MCA. REAC: 500 gals 15% FE-NE with 3% miscible solvents.	3978'

TUBING RECORD	Size Set At 2 3/8" 4153'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 1/2/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil (Bbbls) 120 Gas (Mcf) 0 Water (Bbbls) 30 Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 4286-4290' Pawnee, 4106-4114' LKC 'J' 4015-4024' LKC 'F', 4006-4010' LKC 'E' 3974-3978; LKC 'C', 3958-3960' Pollnow
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Cheney Trust 'A' #1-25
60'S & 130'W of C SE SW Section 25-5S-31W
600'FSL & 1850'FWL
Rawlins County, Kansas
API #15-153-20,866*

KCC
JAN 07 2009
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10-29-08 RTD 4525'. LTD 4526'. Ran 108 jts of new 4 1/2" 10.5# LS casing from Midwestern Pipe. Talley = 4523'. Set casing @ 4521' LTD. Shoe joint = 19'. PBTD = 4502'. Centralizers on joints 1, 3, 5, 9, 11, 13 and 15. Port collar @ 2651'. Cement basket below and centralizer above port collar. RU Quality. Pumped 500 gals mud flush. Cemented with 190 sx of ASC cement (5#/sx gilsonite, 5% calset, 10% salt, 0.25% defoamer and 0.8% CFL-117). Lift pressure 650#. Landed plug @ 1600#. Plug down @ 8:00 AM. Plug RH w/30 sx and MH w/15 sx. Job supervised by Dave Oller. WOCT

11-20-08 RU Allied to squeeze LKC E & F zones. Spotted 2 sx of sand on RBP @ 4051'. Set packer @ 3855'. Established injection rate of 3 BPM @ 1000#. Mixed 100 sx of common (21 bbls of slurry). Pumped cement. Squeezed off at 1500#. Put 20 bbls of slurry behind pipe and left 1 bbl in casing. TOH with tubing and packer. Pressured up casing to 600# and shut-in. RD Allied.

12-02-08 RU Quality Cement. Set packer and tested RBP to 1500#. Released packer and circulated oil out of hole. Spotted 2 sx of sand on top of RBP. TOH with tubing and packer. TIH with PC shifting tool and tubing. Located port collar @ 2650'. Tested casing to 1000#. Opened PC and break circulation. Quality pumped 5 sx of gel and 450 sx of cement.

SAMPLE TOPS

Heebner	3894 (-960)
Toronto	3926 (-992)
Lansing	3944 (-1010)
Stark	4112 (-1178)
BKC	4167 (-1233)
Pawnee	4284 (-1350)
Fort Scott	4312 (-1378)
Cherokee	4340 (-1406)
Mississippian	4477 (-1543)
RTD	4525 (-1591)

ELECTRIC LOG TOPS

Heebner	3895 (-961)
Toronto	3927 (-993)
Lansing	3943 (-1009)
Stark	4118 (-1184)
BKC	4174 (-1240)
Pawnee	4286 (-1352)
Fort Scott	4312 (-1378)
Cherokee	4343 (-1409)
Mississippian	4478 (-1544)
RTD	4526 (-1592)

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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

JAN 13 2009

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Cheney Trust 'A' #1-25
60'S & 130'W of C SE SW Section 25-5S-31W
600'FSL & 1850'FWL
Rawlins County, Kansas
API #15-153-20,866*

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JAN 07 2009
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10-17-08 MIRT. Spud at 3:45 PM. Drilled 12 1/4" surface hole to 220'. Deviation 3/4° at 220'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 212.20'. Set at 220' KB. Allied cemented with 160 sacks of common, 2% gel and 3% CC. Plug down at 10:00 PM. Cement did circulate. WOC.

DST #1 3902-3934' (Toronto) Log Measurements: 3906-3938'

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Fair blow, built to 6". No blowback.

2nd Open: Fair blow, built to 5". No blowback.

Recovered: 30' Slight Gas, Oil and Water Cut Mud (2% g, 5% o, 13% w, 80% m)

62' Slight Oil, Gas and Water Cut Mud (1% o, 4% g, 5% w, 90% m)

60' Slight Gas, Oil and Water Cut Mud (1% o, 1% g, 8% w, 90% m)

118' Muddy Water

270' Total Fluid

IFP: 46-98# FFP: 101-130#

SIP: 1214-1154#

DST #2 3947-3973' (Lansing 'C') Log Measurements: 3951-3977'

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Fair blow, built to 6". Weak surface blowback throughout.

2nd Open: Fair blow, built to 7". Weak surface blowback throughout.

Recovered: 114' Slight Gas & Mud Cut Oil (2% gas, 10% mud, 88% oil)

120' Gas & Heavy Oil Cut Mud (10% gas, 30% oil, 60% mud)

58' Gas & Oil Cut Mud (10% gas, 20% oil, 70% mud)

292' Total Fluid

IFP: 108-120# FFP: 119-135#

SIP: 1298-1295#

DST #3 3978-3992' (Lansing 'D') Log Measurements: 3982-3996'

Open: 30", SI: 60", Open: 60", SI: 60"

1st Open: Strong blow, built to B.O.B. in 1 1/2". No return blow.

2nd Open: Strong blow, built to B.O.B. in 5". No return blow.

Recovered: 30' Slight Gas Cut Water w/ oil specks

2,370' Water

2,400' Total Fluid

IFP: 235-588# FFP: 571-1025#

SIP: 1312-1307#

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KANSAS CORPORATION COMMISSION
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WICHTA, KS
CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Cheney Trust 'A' #1-25
60'S & 130'W of C SE SW Section 25-5S-31W
600'FSL & 1850'FWL
Rawlins County, Kansas
API #15-153-20,866*

*DST #4 3998-4021' (Lansing 'E' & 'F') Log Measurements: 4002-4025'
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 3". No return blow through 15 minutes.
2nd Open: Weak blow, built to 3". No return blow.
Recovered: 12' Gassy Oil (95% oil, 5% gas)
60' Gassy Muddy Oil (89% oil, 10% gas, 1% mud)
60' Gassy Muddy Oil (74% oil, 20% gas, 6% mud)
58' Gassy Muddy Oil (64% oil, 16% gas, 20% mud)
190' Total Fluid Recovery
IFP: 18-44# FFP: 54-83#
SIP: 1339-1330#*

*DST #5 4066-4110' (Lansing 'J') Log Measurements: 4070-4114'
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 3". No return blow through 15 minutes.
2nd Open: Weak blow, built to 1.75".
Recovered: 178' Mud with oil specks.
IFP: 53-99# FFP: 93-134#
SIP: 1283-1256#*

*DST #6 4105-4140' (Lansing 'K') Log Measurements: 4109-4144'
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 1 1/4". No return blow.
2nd Open: No blow. No return blow.
Recovered: 60' Mud
IFP: 20-74# FFP: 31-42#
SIP: 1265-1198#*

*DST #7 4362-4400' (Cherokee Sandstone) Log Measurements: 4366-4404'
Packers did not hold - Mis-run*

*DST #8 4332-4400' (Cherokee Sandstone) Log Measurements: 4336-4404'
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 3/4". No return blow.
2nd Open: No blow. No return blow.
Recovered: 15' Mud
IFP: 25-28# FFP: 30-32#
SIP: 74-56#*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2270

Date	12-2-08	Sec.	E	Twp.	1	Range	21	Called Out		On Location		Job Start		Finish	
Lease	11111111	Well No.	1-25	Location	1-25	County		State							
Contractor	M. J. ...							Owner	711 ...						
Type Job	442 ...							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.	4525											
Csg.	4 1/2		Depth	...											
Tbg. Size			Depth	...											
Drill Pipe			Depth	...											
Tool	4 1/2		Depth	...											
Cement Left in Csg.	...		Shoe Joint	11 7/8											
Press Max.			Minimum	...											
Meas Line			Displace	7.6											
Perf.								<p style="text-align: center;">CEMENT</p> <p>Quality pro-c Amount Ordered 735 Consisting of Common 216 @ 10 = 2160.00 Foz. Mix 176 @ 10.50 = 1848.00 Gel. Dr. Foam 55 @ 8.50 = 467.50 Chloride 55 @ 7.50 = 412.50 Halls 1175 @ 10 = 11750.00 Salt 14 @ 14.00 = 196.00 Total 2031.00</p>							
EQUIPMENT															
Pumptrk	No.	Cementor	Helper												
Bulktrk	No.	Driver	Driver												
Bulktrk	No.	Driver	Driver												
JOB SERVICES & REMARKS															
Pumptrk Charge	Prod String		1800.00												
Mileage	33 @ 7.00	231.00													
Footage															
			Total	2031.00											
Remarks:	125							675.00							
QUALITY OILWELL CEMENTING															
SALES TAX															
HANDLING 20265 @ 2.10 = 556.50															
MILEAGE 33 @ 24.00 = 792.00															
Sub Total 2031.00															
Total															
Floating Equipment & Plugs 350.00															
Squeeze Manifold 1 @ 390.00 = 390.00															
Rotating Head 1 @ 1600.00 = 1600.00															
7800.00															
150.00															
384.00															
88.00															
Tax 670.24															
Discount (1414.00)															
Total Charge 13394.54															
Signature															

ALLIED CEMENTING CO., LLC. 043870

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-20-08</u>	SEC. <u>25</u>	TWP. <u>S3</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Cheney Tryst #</u>			WELL # <u>1-25</u>		LOCATION <u>REX Ford 7N 1W</u>		COUNTY, STATE <u>Raiding KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			LOCATION <u>1N E in TO</u>				

CONTRACTOR Leiker well service
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 3855'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 202SKS com
2 sand on side
 COMMON 100 SKS @ 15.45 1545.00
 POZMIX _____
 GEL KCC
 CHLORIDE _____
 ASC JAN 07 @ .009
CONFIDENTIAL
Sand 2SKS @ 13.10 26.20

 HANDLING 202 SKS @ 2.40 484.80
 MILEAGE 104 sk/mile 808.00
 TOTAL 2864.00

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK
 # 347 DRIVER Walt m
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Spot 2SKS sand set packer at 3855' Pressure Back side to 500# take 17 injection rate 3 BBL/min 600# mix 100 SKS wash pump and lines Clean Displace pressure to 1500# Reverse clean. pull all tubing Pressure casing to 500# shut in.

SERVICE

DEPTH OF JOB 3855'
 PUMP TRUCK CHARGE _____ 1185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 MILES @ 2.00 280.00
 MANIFOLD Squeeze @ 100.00
 _____ @ _____
 _____ @ _____
 TOTAL 1565.00

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Dave Allen

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 13 2009

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7227

Date	12-02-03	Sec.	25	Twp.	5	Range	31	Called Out		On Location		Job Start		Finish	
Lease	CHERRY TRACT	Well No.	A-1-25			Location	Re. 500 KS	County		State	KS				
Contractor	LECKER WELL SERVICE					Owner	AIC 7th IN IN E INNO								
Type Job	Port Collar					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.			Charge To	McGOWAN								
Csg.	4 1/2		105			Depth									
Tbg. Size	2 5/8		Depth												
Drill Pipe	Depth			City			State								
Tool	2650		Depth			2650			The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.							CEMENT								

EQUIPMENT					Amount Ordered	450.00 @ MDC	
Pumptrk	1	No.	Cementor	Helper	JOE	Consisting of	1/2 well hole
Bulktrk	4	No.	Driver	Driver	TRU	Common	450 @ 20.00
Bulktrk	10	No.	Driver	Driver	TRU	Rez. Mix	900.00

JOB SERVICES & REMARKS					Gel.	
Pumptrk Charge	port collar		975.00		Chloride	
Mileage	33 @ 6.00		198.00		Fills	
Footage					Salt	
			Total 1173.00		Flowseal	11 @ 2.00
					Sand	2 @ 12.00
						276.00
						24.00

Remarks:	Call loc 7-45 RTD 3rd					Sales Tax	
	1/2 @ 33 @ 6.00					Handling	452 @ .00
	Circ hole clean slot 2 @ 21 @ .00					Mileage	08 @ 14.25 @ 14.25
	1/2 @ 33 @ 6.00					Pump TRUCK CHARGE	
	1/2 @ 33 @ 6.00					Sub Total	1173.00
	1/2 @ 33 @ 6.00					Total	

Floating Equipment & Plugs					
Squeeze Manifold					
Rotating Head					

Tax					555.59
Discount					1254.00
Total Charge					11,571.27
Signature					