

CONFIDENTIAL

ORIGINAL

1/22/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-4
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 221 N. Main, Suite #300

Address 2: P.O. Box 2758

City: Wichita State: KS Zip: 67201 + 2758

Contact Person: Mark Shreve

Phone: (316) 264-6366

CONTRACTOR: License # 5929

Name: Duke Drilling Company, Inc. **CONFIDENTIAL**

Wellsite Geologist: Kevin Kessler

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>10/21/08</u>	<u>10/30/08</u>	<u>11/21/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22132-00-00

Spot Description: _____

SE SE NW SE Sec. 7 Twp. 18 S. R. 27 East West

1327/1386 Feet from North / South Line of Section

1614/1649 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner: *Per GP 11/07/08*

NE NW SE SW

County: Lane

Lease Name: Kent Well #: 1-7

Field Name: Wildcat

Producing Formation: Cherokee Sand/Ft. Scott/LKC

Elevation: Ground: 2703' Kelly Bushing: 2712'

Total Depth: 4650' Plug Back Total Depth: 4564'

Amount of Surface Pipe Set and Cemented at: 234 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2090 Feet

If Alternate II completion, cement circulated from: 2090'

feet depth to: surface w/ 230 *ATZ-Dlg-4/21/09* ^{6X amt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,200 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

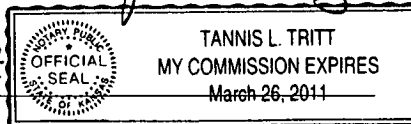
Title: President/COO Date: 1/22/09

Subscribed and sworn to before me this 22nd day of January.

20 09

Notary Public: Tannis L. Tritt

Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2009

Operator Name: Mull Drilling Company, Inc. Lease Name: Kent Well #: 1-7
 Sec. 7 Twp. 18 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL; Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2076</td> <td>+ 636</td> </tr> <tr> <td>B/Anhydrite</td> <td>2106</td> <td>+ 606</td> </tr> <tr> <td>Heebner Shale</td> <td>3926</td> <td>- 1214</td> </tr> <tr> <td>Lansing</td> <td>3964</td> <td>- 1252</td> </tr> <tr> <td>B/KC</td> <td>4306</td> <td>- 1594</td> </tr> <tr> <td>Cherokee Sand</td> <td>4558</td> <td>- 1846</td> </tr> <tr> <td>Mississippian</td> <td>4600</td> <td>- 1888</td> </tr> </table>	Name	Top	Datum	Anhydrite	2076	+ 636	B/Anhydrite	2106	+ 606	Heebner Shale	3926	- 1214	Lansing	3964	- 1252	B/KC	4306	- 1594	Cherokee Sand	4558	- 1846	Mississippian	4600	- 1888
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Mississippian	4600	- 1888																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	234'	Common	160	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4645'	50/50 Poz	195	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2090'-surface	SMD	230	1/4# flocele per sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4562' - 4566'	250 gal 15% MCA	
4	4482' - 4485'	500 gal 15% NeFe	
4	4240' - 4243'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4583'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11/21/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>35.5</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cherokee Sand / Ft. Scott / LKC</u> <u>4240' - 4566'</u>
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ALLIED CEMENTING CO., LLC. 33426

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Artes City KS

DATE <u>10-21-08</u>	SEC <u>7</u>	TWP. <u>18</u>	RANGE <u>27</u>	CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>7:15 pm</u>	JOB START <u>7:30</u>	JOB FINISH <u>8:00</u>
LEASE <u>Kent</u>	WELL# <u>1-7</u>	LOCATION <u>Dighton 7 east to Rowdy</u>			COUNTY <u>Lincoln</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>Rd 1 North N/w into</u>		KCC:	

CONTRACTOR Duke #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 235

CASING SIZE 8 5/8" 20 pipe DEPTH 234

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2000 MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14.23 bbl Fresh water

EQUIPMENT _____

PUMP TRUCK # 343 CEMENTER Randy Ricky
HELPER Carl Alvin

BULK TRUCK # 341 DRIVER Jack

BULK TRUCK # _____ DRIVER _____

OWNER Mull Drly Co JAN 25 2009

CEMENT CONFIDENTIAL

AMOUNT ORDERED 160 sks Common

390 cc 200 gel

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
REVENUE KANSAS COMMISSIONERS				
JAN 25 2009				
CONSERVATION METHOD WICHITA, KS				
HANDLING	<u>168</u>	@	<u>2.25</u>	<u>379.00</u>
MILEAGE	<u>168 x 24 x 1.10</u>	@		<u>443.52</u>
TOTAL				<u>3312.15</u>

REMARKS:

Pipe on bottom break circulation
Mix 160 sks common 390 cc + 200 gel
Shut down released plug & displaced
with 14.22 bbls of Fresh water
Shut in cement did circulate
in cellar

SERVICE

DEPTH OF JOB	<u>234</u>			
PUMP TRUCK CHARGE			<u>999.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>24</u>	@	<u>7.00</u> <u>168.00</u>	
MANIFOLD		@		
Head rent		@	<u>11.00</u> <u>11.00</u>	
TOTAL				<u>1278.00</u>

CHARGE TO: Mull Drly.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>	
	@			
	@			
	@			
TOTAL				<u>67.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler



CHARGE TO:
MULL DRUG, Co, INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15093

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS**

WELL/PROJECT NO. **1-7** LEASE **KENT** COUNTY/PARISH **LANE** STATE **KS** CITY **LANE** DATE **11-7-08** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **WDB WEST WELL SERVICES #2** RIG NAME/NO. **CT** DELIVERED TO **LANE** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CONST PORT COLLAR** WELL PERMIT NO. **ALUMETA, KS - 2W, 1W, 1W**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UOM	QTY.	UOM	
575		1			MILEAGE # 104	30	MI	7.00		210.00
578		1			PUMP SERVICE	1	JOB	1400.00		1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
330		1			SWIFT MULTI-DENSITY STAINERS	250	SKS	16.00		4000.00
276		1			FLOCCS	75	LBS	1.50		112.50
290		1			D-AND	3	GAL	35.00		105.00
581		1			SERVICE CHARGE CONST	300	SKS	1.90		570.00
583		1			DRAINAGE	29955	LBS	449.325		786.32

RECEIVED
 KANSAS CORPORATE COMMISSION
 JAN 26 2009
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Lory Decker*
 DATE SIGNED **11-7-08** TIME SIGNED **1000** AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7583.82
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
				Lane TAX 5.3% 244.75
				TOTAL 7828.55

JOB LOG

SWIFT Services, Inc.

DATE 11-7-08 PAGE NO. 7

CUSTOMER **MULL OILS Co. INC** WELL NO. **1-7** LEASE **KEST** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **15093**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBT) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 x 4 1/2 PORT COLLAR = 2090'
	1120				✓		1000	PRE TEST CASINGS - HELD
	1125	3 1/2	2	✓		500		OPN PORT COLLAR - ZWT DATE
	1130	4	139	✓		500		MIX CEMENT 250 SIS CMA 1/4 # FLOSOLE P/S
	1205	4	7	✓		650		DISPENSE CEMENT
	1215				✓		1000	CLOSE PORT COLLAR - PRE TEST - HELD
								CIRCULATE 20 SIS CEMENT TO BIT
	1230	4	25		✓		500	RUN 4 JTS - CALCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1300							JOB COMPLETE

REC'D
JAN 2 2 2009
C... ..

THANK YOU
WAVE, BEST, BOB ROB

RECEIVED
KANSAS COMMISSION

JAN 2 8 2009

CONSERVATION DIVISION



CHARGE TO: **MULL DRIG. Co. Inc**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 15081

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-7	LEASE KENT	COUNTY/PARISH LOWE	STATE KS	CITY	DATE 10-30-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRIG # 4	RIG NAME/NO.	SHIPPED VIA CY	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2" LOGS/STING	WELL PERMIT NO.	WELL LOCATION ALAMOTA, KS - 2W, W, W2WD		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DP			U/M			
575		1			MILEAGE # 104	40	MI		7.00	280.00
578		1			PUMP SERVICE	1	JOB	4645	1400.00	1400.00
280		1			FLOCHECK-21	1000	Gal		3.00	3000.00
402		1			CENTROCLUS	13	EA	4 1/2"	85.00	1105.00
403		1			CEMENT BASKET	1	EA		300.00	300.00
404		1			PORT COLLAR TOP JT # 59	1	EA	2090	2250.00	2250.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		210.00	210.00
407		1			INSERT FLOPPY SHOE W/AUTO FELL	1	EA		250.00	250.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

RECEIVED
 KANSAS CITY, MO
 JAN 26 2009
 CONSERVATION PHYSIC
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: 10-30-08 TIME SIGNED: 1500

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	9045.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4052.99
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	13,097.99
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	547.30
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				LANE 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	13,645.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson* APPROVAL: _____

Thank You!

11/10/2008 11:39 FAX 785/678994 MUC-CHEV_WELLS-CU MUC-WICHTLR 001/004



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15081

CUSTOMER: MULL DRIG. Co. INC
WELL: WEST 1-7
DATE: 10-30-08
PAGE 2 OF 2

LINE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	PRICE	AMOUNT	
		CLASS	STATUS	QTY			UNIT	WELL				WELL
327		1				50/50 Pozmex (290 GEL)	225	SYS		9.50	2137.50	
276		1				FLOCELE	56	LBS		1.50	84.00	
279		1				BSTONITE GEL	300	LBS	3	SYS	24.00	N/C
283		1				SALT	1100	LBS		20	220.00	
285		1				CFR-1	100	LBS		4.50	450.00	
290		1				D-ADR	2	GAL		35.00	70.00	
285		1				CFR-1	100	LBS		4.50		
<p>REC'D JAN 22 2009 CONTINENTAL</p>							<p>REC'D TO KANSAS COMMISSION JAN 26 2009 KANSAS COMMISSION NIGHTLY</p>					
581		1				SERVICE CHARGE	CUBIC FEET	225		1.90	427.50	
583		1				TOTAL WEIGHT 18971	LOADED MILES 40	TON MILES 379.42		1.75	663.99	

CONTINENTAL 4052.99

11/07/2008 11:39 FAX 7197678994 MDC-CHEV_WELLS_CU MDC WICHITA 002/004

JOB LOG

SWIFT Services, Inc.

DATE 10-30-08 PAGE NO. 1

CUSTOMER MULL, DAVIS, CO, INC WELL NO. 1-7 LEASE KEAT JOB TYPE 4 1/2 LONGSTRENG TICKET NO. 15081

CHART NO.	TIME	RATE (BPM)	VOLUME (REEL/CHART)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1700							START 4 1/2" CASING IN WELL
								TD - 4650' SET = 4645
								TP - 4647' 4 1/2" #10 1/2
								ST - 44'
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 58
								CMT BSKT - 59
								POST COLLAR = 2090 TOP JT # 59
	1845							DROP BALL - CIRCULATE ROTATE
	2032	7	5		✓		450	PUMP 5 BBL SPACER "
	2033	7	24		✓		450	PUMP 24 BBL (1000 GAL) FLOCHECK-21 "
	2037	7	5		✓		450	PUMP 5 BBL SPACER "
	2040		4 1/2					PLUG RH (1592)
	2042	5	48		✓		300	MIX CEMENT 210 SKS 50/50 P02 = 14.4 PPG
	2053							WASH OUT PUMP - LOWER
	2054							RELEASE LATCH DOWN PLUG
	2055	7	0		✓			DISPLACE PLUG
		6 1/2	63				650	SHUT OFF ROTATING
	2105	6 1/2	73.2				1500	PLUG DOWN - PSI UP LATCH IN PLUG
								OK RELEASE PSE - HELD WASH TRUCK
	2200							JOB COMPLETE
								THANK YOU WAYNE, BRETT, DAVE

REC'D
JAN 27 2009
RECEIVED
KANSAS COUNTY DEPARTMENT
JAN 26 2009
CONSULTATION DIVISION
WICHITA, KS