

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/11/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318

Name: Berexco LLC

Address 1: PO Box 20380

Address 2: _____

City: Wichita State: KS Zip: 67208 + _____

Contact Person: Jeremy Ens

Phone: (316) 265-3311

CONTRACTOR: License # 34317 ~~CONFIDENTIAL~~

Name: Beredco LLC

Wellsite Geologist: Bryan Bynog

Purchaser: N/A

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/14/09 12/26/09 12/27/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20743 ~~0000~~

Spot Description: _____

E/2 NW SE NE Sec. 36 Twp. 16 S. R. 32 East West

1650 Feet from North / South Line of Section

955 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Scott

Lease Name: Martha Well #: 1

Field Name: Michigan West

Producing Formation: N/A

Elevation: Ground: 2962 Kelly Bushing: 2971

Total Depth: 1624750 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 320 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) PANSA-9-10

Chloride content: 5500 ppm Fluid volume: 750 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: District Engineer Date: 1/11/09

Subscribed and sworn to before me this 11th day of January

20 10

Notary Public: Diana E. Bell

Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

* NO LOGS RECEIVED *
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 14 2010
KCC WICHITA

Operator Name: Berexco LLC Lease Name: Martha Well #: 1
 Sec. 36 Twp. 16 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy. Base	2378	+593
Heebner	3947	-976
Lansing	3986	-1015
Pawnee	4475	-1504
Johnson	4584	-1613
Mississippi	4649	-1678

List All E. Logs Run:

DIL, CNL/CDL, MEL

Logs submitted to kgs electronics
NJ 2940

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20	320	Common	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Well plugged as follows: 50 sx @ 2370'	
		80 sx @ 1690', 50 sx @ 840', 50 sx @ 240'	
		20 sx @ 60', 30 sx RH, 20 sx MH	
		All cement 60/40 + 4% gel + 1/4# floseal	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:		
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method:				
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	N/A

ALLIED CEMENTING CO., LLC. 043759

Fe.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

oakley
12-20-09

DATE <u>12-26-09</u>	SEC <u>36</u>	TWP. <u>16</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>9:00 p.m.</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>martha</u>	WELL # <u>-1</u>	LOCATION <u>4+83 Jct 6E 2N</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>winto</u>			

CONTRACTOR Beredco Drilling rig 10 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4250 CEMENT AMOUNT ORDERED 300 sks 60/40 489 gal

CASING SIZE _____ DEPTH _____ 1/4" Flo-seal

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4" DEPTH 2370'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

431 HELPER Kelly

BULK TRUCK DRIVER Jerry

_____ DRIVER _____

REMARKS:

- 50 sks @ 2370'
- 80 sks @ 1690'
- 50 sks @ 840'
- 50 sks @ 240'
- 20 sks @ 60'
- 20 sks mouse hole
- 30 sks Rat hole
- Thank you

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

COMMON 180 sks @ 15.45 2781.00

POZMIX 120 sks @ 8.00 960.00

GEL 10 sks @ 20.80 208.00

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

Flo-seal 25# @ 2.50 187.50

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 3/3 sks @ 2.40 751.20

MILEAGE 104 sk/mile 1252.00

TOTAL 6139.70

SERVICE

DEPTH OF JOB 2370'

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @ _____

MILEAGE 40 miles @ 7.00 280.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1465.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jorge Tinoco

SIGNATURE _____

ALLIED CEMENTING CO., LLC. 043754

Federal

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-14-09</u>	SEC <u>36</u>	TWP. <u>16</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>6:30pm</u>	JOB START <u>9:30am</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Martha</u>	WELL # <u>1</u>	LOCATION <u>4983 Jct 6E 2N WINTO</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Beredco Drilling Rig 10 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 317'

CASING SIZE 8 5/8 DEPTH 317'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 19.23 BBL

CEMENT

AMOUNT ORDERED 200 SKS com 3%CC

2%gel

COMMON	<u>200 SKS</u>	@	<u>15.45</u>	<u>3090.00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7 SKS</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211 SKS</u>	@	<u>2.40</u>	<u>506.40</u>
MILEAGE	<u>10¢ SK/mile</u>			<u>844.00</u>
				TOTAL <u>4931.00</u>

RECEIVED
JAN 14 2010
KCC WICHITA

EQUIPMENT

PUMP TRUCK # 431 CEMENTER Andrew
HELPER Kelly

BULK TRUCK # 377 DRIVER Jerry

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement in cellar

Thank you

CHARGE TO: Berexco inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>317'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40 miles</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1298.00</u>			

PLUG & FLOAT EQUIPMENT

8 5/8

<u>1 surface plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>68.00</u>			

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SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Offie Lloyd Jr

SIGNATURE Offie Lloyd Jr

4952.40