

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

RECEIVED

JAN 12 2010

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/04/11

OPERATOR: License # 5822 **KCC WICHITA**

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822 **CONFIDENTIAL**

Name: VAL ENERGY INC. **JAN 04 2010**

Wellsite Geologist: STEVE VAN BUSKIRK **KCC**

Purchaser: MACLASKEY OILFIELD SERVICES

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

10-20-2009	10-24-2009	11-14-2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23460-00-00

Spot Description: _____

SE NE NE NW Sec. 28 Twp. 34 S. R. 11 East West

495 Feet from North / South Line of Section

2350 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: PAXTON KUBIK Well #: 7-28

Field Name: LANDIS

Producing Formation: MISSISSIPPI

Elevation: Ground: 1355 Kelly Bushing: 1366

Total Depth: 4850 Plug Back Total Depth: 4833

Amount of Surface Pipe Set and Cemented at: 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AIT INJ 29-10**
(Data must be collected from the Reserve Pit)

Chloride content: 22000 ppm Fluid volume: 1200 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: PAXTON KUBIK SWD License No.: 5822

Quarter NW Sec. 28 Twp. 34 S. R. 11 East West

County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Operations Date: 1/11/2010

Subscribed and sworn to before me this 11 day of JANUARY

20 10

Notary Public: _____

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: VAL ENERGY INC. Lease Name: PAXTON KUBIK Well #: 7-28
 Sec. 28 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL SPACED NEUTRON ACTR MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SWOPE</td> <td>4388</td> <td>-3023</td> </tr> <tr> <td>BKC</td> <td>4452</td> <td>-3087</td> </tr> <tr> <td>PAWNEE</td> <td>4551</td> <td>-3186</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4598</td> <td>-3233</td> </tr> <tr> <td>MISS</td> <td>4663</td> <td>-3299</td> </tr> </table>	Name	Top	Datum	SWOPE	4388	-3023	BKC	4452	-3087	PAWNEE	4551	-3186	CHEROKEE SH	4598	-3233	MISS	4663	-3299
Name	Top	Datum																	
SWOPE	4388	-3023																	
BKC	4452	-3087																	
PAWNEE	4551	-3186																	
CHEROKEE SH	4598	-3233																	
MISS	4663	-3299																	

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 JUN 04 2010

KCC CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	205	60/40POZ	190	2%GEL, 3%CC 4# FLAKE
PRODUCTION	7 7/8	5 1/2	14	4843.09	AA2	100	DEFOAM, GAS-BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

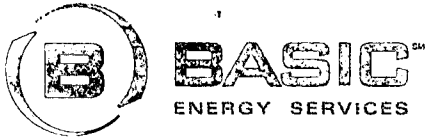
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4666-4675, 4678-4682, 4684-4690, 4696-4699,	1000G 15% NEFE ACID, 9133BBL SLICK WATER, 159000# SAND	4666-75, 78-82, 4684-90, 96-99

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/29/09	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf 100	Water Bbls. 425	Gas-Oil Ratio	Gravity

Perforation well
 Oper. 11/13/09
 11/13/09

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 10/28/2009
INVOICE NUMBER 1718 - 90160751		

RECEIVED

JAN 12 2010

Pratt
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

(620) 672-1201
 KCC WICHITA

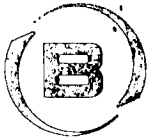
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OCT 30 2009

LEASE NAME Paxton-Kubik 7-28
 LOCATION
 COUNTY Barber
 STATE KS 5 1/2
 JOB DESCRIPTION Cement-New Well Casing/Pi #
 JOB CONTACT 7-2

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40110627	19905	9308	Net - 30 days	11/27/2009	
For Service Dates: 10/25/2009 to 10/25/2009					
0040110627					
171800811A Cement-New Well Casing/Pi 10/25/2009					
Cement		100.00	EA	8.16	816.00 T
AA2 Cement		50.00	EA	5.76	288.00 T
Cement		24.00	EA	1.92	46.08 T
60/40 POZ		479.00	EA	0.24	114.96 T
Additives		94.00	EA	2.47	232.37 T
De-foamer(Powder)		76.00	EA	3.60	273.60 T
Additives		500.00	EA	0.32	160.80 T
Salt(Fine)		500.00	EA	0.73	367.20 T
Additives		1.00	EA	50.40	50.40
Gas-Blok		1.00	EA	120.00	120.00
Additives		1.00	EA	103.20	103.20
FLA-322		5.00	EA	52.80	264.00
Additives		90.00	MI	3.36	302.40
Gilsonite		308.00	MI	0.77	236.54
Additives		150.00	MI	0.67	100.80
Super Flush II		45.00	HR	2.04	91.80
Cement Float Equipment					
Top Rubber Cement Plug, 5 1/2"					
Cement Float Equipment					
Guide Shoe-Regular, 5 1/2"(Blue)					
Cement Float Equipment					
Flapper Type Insert Float Valve, 5 1/2"					
Cement Float Equipment					
Turbolizer, 5 1/2"(Blue)					
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					

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 JAN 04 2010
 KCC



BASIC
ENERGY SERVICES

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 10/28/2009
INVOICE NUMBER 1718 - 90160751		

J LEASE NAME Paxton-Kubik 7-28
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40110627	19905		Net - 30 days	11/27/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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JAN 9 4 2010
KOC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0811 A

28-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 10-25-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Paxton-Kubit				WELL NO. 7-28	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick: M. Mattal: M. McGraw			
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 10-25-09 DATE AM 7:30 TIME			
19,866	1					ARRIVED AT JOB AM 12:45			
19,903-19,905	1					START OPERATION AM 5:00			
						FINISH OPERATION AM 6:00			
19,88T-19,860	1					RELEASED 10-25-09 AM 6:15			
						MILES FROM STATION TO WELL 45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		100sk	\$	1,700 00
CP103	60/40 Poz Cement		50sk	\$	600 00
CC105	Defoamer		24Lb	\$	96 00
CC111	Salt (Fine)		479Lb	\$	239 50
CC115	Gas Blok		94Lb	\$	484 10
CC129	FLA-322		76Lb	\$	570 00
CC201	Gilsonite		500Lb	\$	335 00
CC155	Super Flush II		500Gal	\$	765 00
CF103	Top Rubber Plug, 5 1/2"		1ea	\$	105 00
CF251	Regular Guide Shoe, 5 1/2"		1ea	\$	250 00
CF1451	Insert Float Valve, 5 1/2"		1ea	\$	215 00
CF1651	Turbolizer, 5 1/2"		5ea	\$	550 00
E101	Heavy Equipment Mileage		90mi	\$	630 00
E113	Bulk Delivery		308tm	\$	492 80
E100	Pickup Mileage		45mi	\$	191 25
CE240	Blending and Mixing Service		150sk	\$	210 00
S003	Service Supervisor		1ea	\$	175 00
CE205	Cement Pump: 4,001 Feet To 5,000 Feet		1ea	\$	2,520 00
CE504	Plug Container		1ea	\$	250 00
				SUB TOTAL	\$4,981 75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Clarence R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

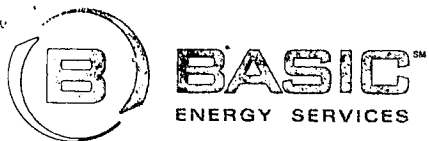
Customer Val Energy, Incorporated	Lease No. Leased	Date 10-25-09
Lease Paxton-Kubik	Well # 7-28	
Field Order # 0811	Station Pratt, Kansas	Casing 5 1/2 14 Lb./Ft.
Type Job C.N.W. - Long string	Formation	Depth 4,843 feet
		County Barber
		State Kansas
		Legal Description 28-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14 Lb./Ft.	Tubing Size 4 1/2 11 1/2	Shots/Ft	100 sacks	AA-2 with	25% Defoamer	8 1/2 F LA-322	
Depth 4,843 feet	Depth	From	To	10% Salt, 1% Gas Blk	Max	5 Lb./sk. Gilsonite	5 Min.
Volume 118.2 Bbl.	Volume	From	To	15.3 Lb./Gal., 5.74 Gal.	Min	1.37 CU. FT.	10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To	50 sacks 60/40 Poz	Avg	18 plug Rat and Mouse holes.	15 Min.
Well Connection Packer	Annulus Vol. liner	From	To		HHP Used		Annulus Pressure
Plug Depth 4,835 feet	Packer Depth	From	To	Flush	118 Bbl. Fresh Water		Total Load

Customer Representative: Russell Myers Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,866	19,903	19,905	19,887	19,860				
Driver Names	Messick	Mattal	M. McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Cement and Float Equipment on location.
12:45					Truck on location and hold safety meeting.
1:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 127 Joints new 14 Lb./Ft. 5 1/2" cas Ran Turbolizers on Collars # 1, 3, 5, 7 and # 10.
3:50					Casing in well. Circulate for 45 minutes.
4:50	300			6	Start Fresh Water Pre-Flush.
	5		20	6	Start Super Flush II
			32	5	Start Fresh Water Spacer.
	300		35	5	Start mixing 100 sacks AA-2 cement.
	300		59		Stop pumping. Shut in well. Wash pump and lines Release Top Rubber Plug. Open Well.
5:08	150			6.5	Start Fresh Water Displacement.
			100	5	Start to lift cement.
5:27	600				Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
	-0-		7-5	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
6:15					Job Complete.
					Thank You.
					Clarence Milte, Milte



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JAN 12 2010

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/26/2009
INVOICE NUMBER 1718 - 90158274		

Pratt
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

(620) 672-1201
KCC WICHITA

LEASE NAME Paxton-Kubik 7-28
LOCATION
COUNTY Barber
STATE KS
JOB DESCRIPTION Surface Cement-New Well Casing/Pi #
JOB CONTACT
7-21

RECEIVED
OCT 28 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40109371	27463	9208	Net - 30 days	11/25/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/21/2009 to 10/21/2009</i>				
0040109371				
171800842A Cement-New Well Casing/Pi 10/21/2009				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ	48.00	EA	1.48	71.04 T
Additives	100.00	EA	0.80	80.00 T
Cello-flake				
Additives				
Sugar				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8" Basket(Blue)				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

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JAN 04 2010
KCC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,700.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,780.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Val Energy	Lease No.	Date 10-20/21-07
Lease Paxton Kubik	Well # 7-28	
Field Order # 1718240	Station Pratt	County Parker
Casing 8 5/8 21"	Depth 205'	State KS
Type Job C New-Surface	Formation	Legal Description 28-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 8 5/8 21"	Tubing Size	Shots/Ft	170 gals	Acid 60/110 P02	RATE	PRESS	ISIP	
Depth 205'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 9.3	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 170'	Packer Depth	From	To	Flush 12	Gas Volume		Total Load	

Customer Representative Randy	Station Manager Dave Scott	Treater Steve Orlan
Service Units 27283	27465	19826 19860
Driver Names Orlan	Kesley	Minerican

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 AM					On location - Safety Meeting Run 575 8 5/8 Surface Casing in Hole Basket on J1 2 Break Circ w/Rig
2:00	200		3	5	H2O Ahead
2:01	200		42	5	Mix 170 gals 60/110 P02 @ 11.73%
2:11	0		0	1	Shot Down - Release plug
2:12	100		4	4	Start Displacement
2:14 AM	150		12	3	Conent to Surface - Plug Down
					Job Complete Circulation thru Job Circulated 10 bbls Cement 10 bbls
					Thank, Steve