

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

1/19/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: WESLEY HANSEN

Purchaser: MACLASKEY

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

12-16-09 1-2-10 1-3-10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-22058-00-00

Spot Description: \_\_\_\_\_

SE  NW  NE Sec. 33 Twp. 22 S. R. 30  East  West

495 Feet from  North /  South Line of Section

2145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: FINNEY

Lease Name: HUELSKAMP Well #: 1-33

Field Name: UNKNOWN

Producing Formation: SPERGEN

Elevation: Ground: 2810 Kelly Bushing: 2821

Total Depth: 4940 Plug Back Total Depth: 4940

Amount of Surface Pipe Set and Cemented at: 390 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

PA-Dlg-sx cmt. 2/2/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 24000 ppm Fluid volume: 1500 bbls

Dewatering method used: EVAPORATION-NO HUAL OFF REQ.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

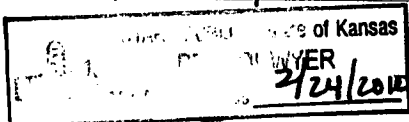
Title: OPERATIONS Date: 1-19-2010

Subscribed and sworn to before me this 19 day of JANUARY

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JAN 26 2010

KCC WICHITA

Operator Name: VAL ENERGY INC.

Lease Name: HUELSKAMP **CONFIDENTIAL** Well #: 1-33

Sec. 33 Twp. 22 S. R. 30  East  West

County: FINNEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	PAWNEE	4560 -1740
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	FORT SCOTT	4581 -1761
List All E. Logs Run:		CHEROKEE	4597 -1777
MICRO		EROSIONAL MISS	4705 -1885
ACRL		ST LOUIS	4712 -1892
SUAL SPACED NEUTRON			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	390	60/40POZ	280	CC, CELL FLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D&amp;A</u>	PRODUCTION INTERVAL: _____ _____
---	--	--

RECEIVED  
JAN 26 2010  
KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 12/21/2009
INVOICE NUMBER 1717 - 90202621		

Liberal (620) 624-2277

B VAL ENERGY  
I 200 W DOUGLAS AVE STE 500  
L WICHITA  
L KS US 67202  
T  
O ATTN:

J LEASE NAME Huelskamp #1-33 9208  
B LOCATION  
B COUNTY Finney  
E STATE KS 8 5/8 Surface Casing  
E JOB DESCRIPTION Cement-New Well Casing/Pi  
E JOB CONTACT

**RECEIVED**  
DEC 23 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40131216	27462		Net - 30 days	01/20/2010
<b>For Service Dates: 12/19/2009 to 12/19/2009</b>				
0040131216				
171700424A Cement-New Well Casing/Pi 12/19/2009 8 5/8" Surface				
60/40 POZ	280.00	EA	4.80	1,344.00 T
Calcium Chloride	723.00	EA	0.42	303.66 T
Cello-flake	70.00	EA	1.48	103.60 T
Wooden Cement Plug - 8 5/8"	1.00	EA	64.00	64.00
Heavy Equipment Mileage	170.00	MI	2.80	476.00
Blending & Mixing Service Charge	280.00	MI	0.56	156.80
Proppant and Bulk Delivery Charge	1,025.00	MI	0.64	656.00
Depth Charge; 0-500'	1.00	EA	400.00	400.00
Car, Pickup or Van Mileage	85.00	MI	1.70	144.50
Service Supervisor Charge	1.00	HR	70.00	70.00
Plug Container Charge	1.00	EA	100.00	100.00

**RECEIVED**  
JAN 26 2010  
KCC WICHITA

KCC  
JAN 19 2010  
CONFIDENTIAL

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,818.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	112.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,931.52
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00424 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>12-19-09</b> DISTRICT <b>Liberal</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Val Energy</b>		LEASE <b>Huelskamp</b> WELL NO. <b>1-33</b>							
ADDRESS		COUNTY <b>Finney</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>Arrington/Cox</b>							
AUTHORIZED BY <b>Jerry Bennett JRB</b>		JOB TYPE: <b>2 1/2 Cement &amp; 5 1/2 Surface</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>27462</b>	<b>17</b>					<b>12-19-09</b>	<b>12-19-09</b>	<b>PM</b>	<b>12:30</b>
<b>19827</b>	<b>17</b>					<b>ARRIVED AT JOB</b>	<b>12-19-09</b>	<b>AM</b>	<b>14:30</b>
<b>19566</b>	<b>17</b>					<b>START OPERATION</b>	<b>12-20-09</b>	<b>AM</b>	<b>6:15</b>
						<b>FINISH OPERATION</b>	<b>12-20-09</b>	<b>AM</b>	<b>6:51</b>
						<b>RELEASED</b>	<b>12-20-09</b>	<b>AM</b>	<b>7:30</b>
						<b>MILES FROM STATION TO WELL</b>			<b>35</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 Poz	SK	280		3360 00
CC 109	Calcium Chloride	lb	723		759 15
CC 102	Cello-flake	lb	70		259 00
CF 153	wooden Cement Plug 8 1/2	EA	1		160 00
E 101	Heavy Equipment Mileage	Mi	170		1190 00
CE 240	Blending & Mixing	SK	280		392 00
E 113	Proppant & Bulk Delivery	tm	1025		1640 00
CE 200	Depth Charge 0-500'	4hrs	1		1000 00
E 100	Pickup Mileage	Mi	85		361 25
S 003	Service Supervisor	EA	1		175 00
CF 504	Plug Container	job	1		250 00

RECEIVED  
JAN 26 2010  
KCC WICHITA

KCC  
JAN 19 2010  
CONFIDENTIAL

CHEMICAL / ACID DATA:			

SUB TOTAL		3815	56
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>Jamilton</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rick Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Val Energy</b>	Lease No.	Date <b>12-14-09</b>
Lease <b>Huelskamp</b>	Well # <b>1-33</b>	<b>9-274</b>
Field Order # <b>17700424</b>	Station <b>Liberal</b>	Casing <b>8 7/8</b>
Type Job <b>Z42 Cement 8 7/8 Surface</b>	Depth <b>390</b>	County <b>Finner</b>
	Formation	State <b>KS</b>
		Legal Description <b>33-22-35</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>8 7/8</b>								
Depth <b>390</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

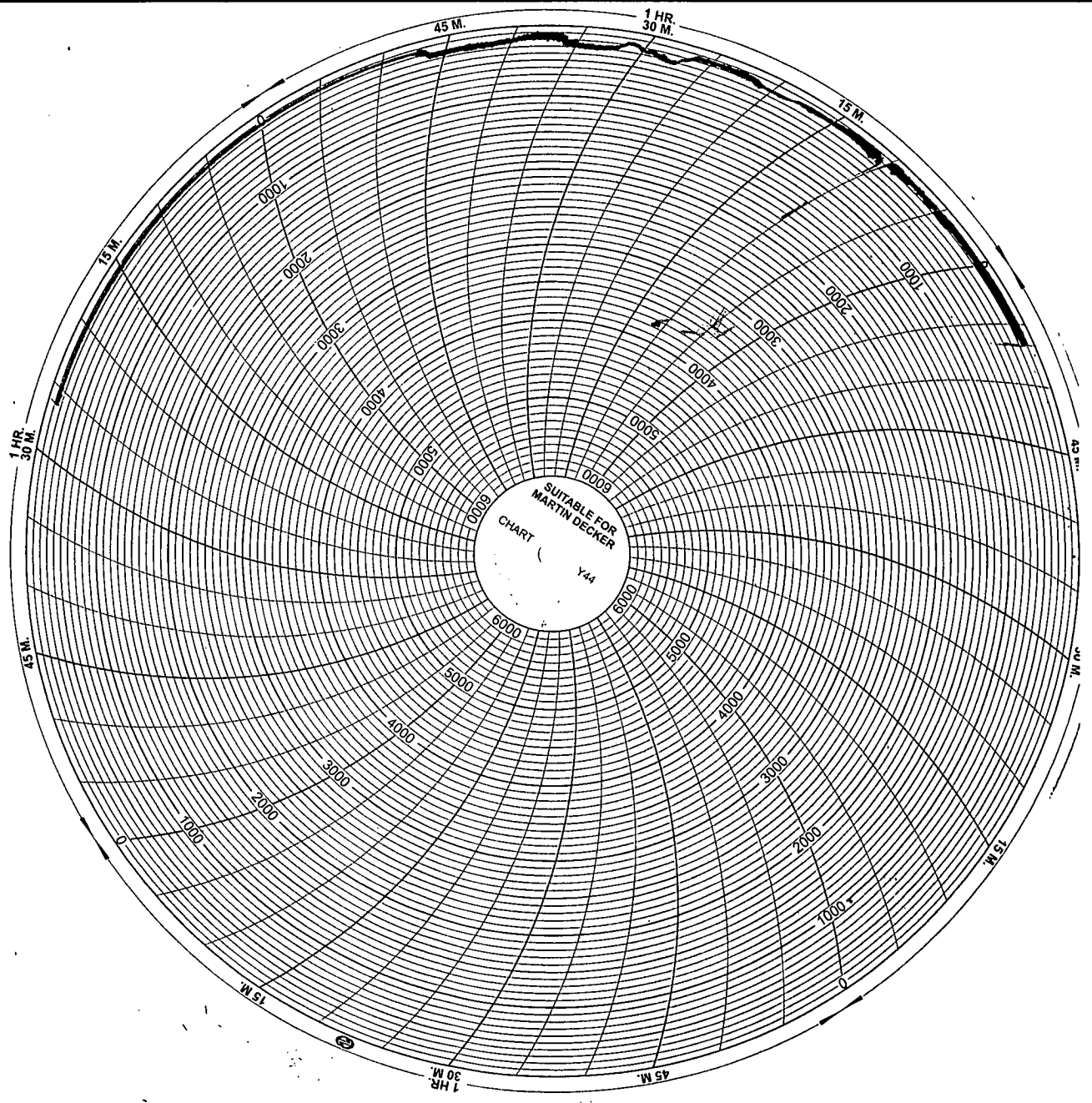
Customer Representative <b>Rick Smith</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jason Arrington</b>
Service Units <b>27462</b>	<b>19827</b>	<b>19566</b>
Driver Names <b>R. Cox</b>	<b>J. Kramer</b>	<b>J. Arrington</b>
	<b>19820</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>14:30</b>					<b>On Loc.</b>
<b>14:35</b>					<b>Safety Meeting</b>
<b>14:40</b>					<b>Spot truck, Rig up</b>
<b>12-20-09</b>					
<b>5:15</b>					<b>On Bottom, Circ w/ Rig</b>
<b>6:15</b>					<b>Test lines to 1000 psi</b>
<b>6:18</b>	<b>100</b>	<b>-</b>	<b>5</b>	<b>2</b>	<b>Pump water ahead</b>
<b>6:20</b>	<b>100</b>	<b>-</b>	<b>75</b>	<b>3.5</b>	<b>Pump 280 sk below Poz @ 14.8'</b>
<b>6:42</b>					<b>Shut Down, Drop Plug</b>
<b>6:43</b>	<b>150</b>	<b>-</b>	<b>13</b>	<b>4</b>	<b>Start Disp</b>
<b>6:46</b>	<b>200</b>	<b>-</b>	<b>10.5</b>	<b>2</b>	<b>Reduce Rate last 10 BLS.</b>
<b>6:51</b>					<b>Shut well in</b>
<b>7:00</b>					<b>Rig down</b>
<b>7:30</b>					<b>Leave Loc.</b>

RECEIVED  
JAN 26 2010

KCC  
JAN 19 2010  
CONFIDENTIAL

KCC WICHITA



KCC  
JAN 19 2010  
CONFIDENTIAL

RECEIVED  
JAN 26 2010  
KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/07/2010
INVOICE NUMBER 1717 - 90215051		

**Liberal** (620) 624-2277  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Huelskamp #1-33  
 O LOCATION  
 B COUNTY Finney  
 S STATE KS  
 I JOB DESCRIPTION Cement-Plug & Abandonment #1-3  
 T JOB CONTACT  
 E

**RECEIVED**  
**JAN 13 2010**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40136800	27808	<i>9215</i>	Net - 30 days	02/06/2010	
<b>For Service Dates: 01/03/2010 to 01/03/2010</b>					
0040136800					
171700455A Cement-Plug & Abandonment 01/03/2010 PTA job					
60/40 POZ		300.00	EA	4.80	1,440.00
Cement Gel		516.00	EA	0.10	51.60
Cello-flake		75.00	EA	1.48	111.00
Heavy Equipment Mileage		170.00	MI	2.80	476.00
Blending & Mixing Service Charge		300.00	MI	0.56	168.00
Proppant and Bulk Delivery Charge		1,097.00	MI	0.64	702.08
Depth Charge; 2001' - 3000'		1.00	EA	720.00	720.00
Car, Pickup or Van Mileage		85.00	MI	1.70	144.50
Service Supervisor Charge		1.00	HR	70.00	70.00

**RECEIVED**  
**JAN 26 2010**  
**KCC WICHITA**  
**KCC**  
**JAN 15 2010**  
**CONFIDENTIAL**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,883.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	250.47
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,133.65
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00455 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 1-3-10 DISTRICT Liberal			NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER Val Energy			LEASE Huelskamp WELL NO. 1-33			
ADDRESS			COUNTY Finney STATE KS			
CITY STATE			SERVICE CREW Arrington/Cochran			
AUTHORIZED BY Jerry Bennett JRB			JOB TYPE: 244 Plug P Abandon			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-3-10 DATE AM 11:00
27808	5					ARRIVED AT JOB 1-3-10 AM 15:00
19553	5					START OPERATION 1-3-10 AM 16:46
19827	5					FINISH OPERATION 1-3-10 AM 21:01
19566	5					RELEASED 1-3-10 AM 21:30
						MILES FROM STATION TO WELL 85

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Rick Smith*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60/40 Paz	SK	300		3600.00
CC200	Cement Gel	lb	516		129.00
CC102	Cello-flake	lb	75		277.50
E101	Heavy Equipment Mileage	Mi	170		1190.00
CE240	Blending & Mixing	SK	300		420.00
E113	Proppant & Bulk Delivery	Tm	1097		1755.20
CE203	Depth Charge 2001-3000'	4hrs	1		1800.00
E100	Pickup Mileage	Mi	85		361.25
S003	Service Supervisor	EA	1		175.00
					1
<div data-bbox="759 1344 1007 1543" data-label="Text" style="border: 1px solid black; padding: 5px; transform: rotate(-20deg);">           KCC JAN 19 2010 CONFIDENTIAL         </div>					
<div data-bbox="1073 1407 1321 1596" data-label="Text" style="border: 1px solid black; padding: 5px;">           RECEIVED JAN 26 2010 KCC WICHITA         </div>					

SUB TOTAL 3843 18

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Jason Arrington</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Rick Smith</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Val Energy</b>	Lease No.	Date
Lease <b>Huelskamp</b>	Well # <b>1-33</b>	<b>1-3-10</b>
Field Order # <b>71700455</b>	Station <b>Liberal</b>	Casing
		Depth <b>2030</b>
Type Job <b>Z44 Plug &amp; Abandon</b>	Formation	County <b>Finnex</b>
		State <b>KS</b>
		Legal Description <b>33-22-31</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Rick Smith</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jasen Arrington</b>
---	--------------------------------------	--------------------------------

Service Units	<b>27808</b>	<b>19553</b>	<b>19827</b>	<b>19566</b>	<b>19820</b>				
Driver Names	<b>M. Cochran</b>	<b>S. Chavez</b>	<b>J. Arrington</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:02					On Loc., Laying Down Cables
15:05					Safety Meeting
15:10					Spot Truck, Rig up
16:46	300	-	10	4.9	Pump water Ahead
16:49	300	-	13.35	3.7	Pump 50SK 60/40poz @ 13.5 #
16:54	300	-	3	3.7	Pump water behind
16:56	300	-	22	8	Disp w/Rig
17:47	200	-	10	4.8	Pump water Ahead
17:50	450	-	21.37	5.1	Pump 80SK 60/40poz @ 13.5 #
17:55	300	-	3	5.2	Pump water behind
17:57	300	-	9	8	Disp w/Rig
18:26	300	-	13.35	4	Pump 50SK 60/40poz @ 13.5 #
18:30	300	-	6	8	Disp w/Rig
18:45	250	-	20	3	Pump water Ahead
18:54	300	-	13.35	3.8	Pump 50SK 60/40poz @ 13.5 #
18:59	300	-	2.8	3.8	Disp w/water
20:55	100	-	5.3	3	Pump 20SK 60/40poz @ 13.5 #
21:01	100	-	13.35	3	Plug RH, MH
21:13					Rig down
21:30					Leave Loc.

KCC  
JAN 19 2010

CONFIDENTIAL

RECEIVED

JAN 26 2010

KCC WICHITA