

Operator Name: Knighton Oil Company, Inc. Lease Name: White Well #: 7
 Sec. 25 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Induction, Density/Neutron, Micro, and Cement Bond Logs One Drill Stem Test Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1571</td> <td>+548</td> </tr> <tr> <td>Heebner</td> <td>3341</td> <td>-1222</td> </tr> <tr> <td>Lansing</td> <td>3384</td> <td>-1265</td> </tr> <tr> <td>BKC</td> <td>3608</td> <td>-1489</td> </tr> <tr> <td>Arbuckle</td> <td>3686</td> <td>-1567</td> </tr> </table>	Name	Top	Datum	Anhydrite	1571	+548	Heebner	3341	-1222	Lansing	3384	-1265	BKC	3608	-1489	Arbuckle	3686	-1567
Name	Top	Datum																	
Anhydrite	1571	+548																	
Heebner	3341	-1222																	
Lansing	3384	-1265																	
BKC	3608	-1489																	
Arbuckle	3686	-1567																	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" New	23	259'	Class A Common	165	3% CC, 2% gel
Production	7 7/8"	5 1/2" Used	14	3787'	Class A Common	200	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1561'	Lightweight Class A	350	Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/SPF	3694 to 3707	A500, A1500	3694
	C.I.B.P. 3650		3650
2/SPF	3580 to 3588	A250, A1500	3580

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3621</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>January 2, 2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40				

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3580-3588</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JAN 05 2010

KCC WICHITA



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 120353
 Invoice Date: Oct 20, 2009
 Page: 1

Bill To:
Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206.

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	White #7	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Oct 20, 2009	11/19/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.50	2,227.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
174.00	SER	Handling	2.25	391.50
30.00	SER	Mileage 174 sx @.10 per sk per mi	17.40	522.00
1.00	SER	Surface	991.00	991.00
30.00	SER	Pump Truck Mileage	7.00	210.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 471.17

ONLY IF PAID ON OR BEFORE
Nov 14, 2009

Subtotal	4,711.75
Sales Tax	144.15
Total Invoice Amount	4,855.90
Payment/Credit Applied	
TOTAL	4,855.90

RECEIVED
 JAN 05 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 044329

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

SW NW SE SW

DATE <u>12/20/09</u>	SEC. <u>25</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>1:30pm</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>White</u>			WELL # <u>7</u>	LOCATION <u>Ellis NTO CL. 3W 1/2 N</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>				INTO			

CONTRACTOR <u>WW B</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>260</u>
CASING SIZE	DEPTH <u>252.74</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15.09</u>	

COMMON <u>165 SK</u>	@ <u>13.50</u>	
POZMIX	@	
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>6</u>	@ <u>51.50</u>	<u>309</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>174 SK</u>	@ <u>2.25</u>	<u>391.50</u>
MILEAGE <u>104 SK/mile</u>		<u>522.00</u>
		<u>110.00</u>
		<u>270 gel</u>
		<u>3510.75</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>Alan</u>
BULK TRUCK # <u>347</u>	HELPER <u>Wayne</u>
BULK TRUCK #	DRIVER <u>Andrew</u>
BULK TRUCK #	DRIVER

REMARKS:

Cement did Circulate

Thank you

Alan, Wayne, Andrew

CHARGE TO: Knighton Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD	@	
	@	
	@	

RECEIVED

JAN 05 2010

TOTAL 1201.00

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 120400
 Invoice Date: Oct 25, 2009
 Page: 1

Bill To:
Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	White #7	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Oct 25, 2009	11/24/09

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
4.00	MAT	Gel	20.25	81.00
350.00	MAT	Lightweight Class A	11.85	4,147.50
87.00	MAT	Flo Seal	2.45	213.15
500.00	MAT	WFR-2	1.10	550.00
550.00	SER	Handling	2.25	1,237.50
30.00	SER	Mileage 550 sx @ .10 per sk per mi	55.00	1,650.00
1.00	SER	Production String - D V Job	1,957.00	1,957.00
30.00	SER	Pump Truck Mileage	7.00	210.00
6.00	EQP	Centralizers	35.00	210.00
1.00	EQP	Basket	161.00	161.00
1.00	EQP	D V Tool	1,750.00	1,750.00
1.00	EQP	AFU Guide Shoe	214.00	214.00

RECEIVED
 JAN 05 2010
 KCC WICHITA

Subtotal	15,081.15
Sales Tax	556.48
Total Invoice Amount	15,637.63
Payment/Credit Applied	
TOTAL	15,637.63

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 3770.29

ONLY IF PAID ON OR BEFORE

Nov 19, 2009

ALLIED CEMENTING CO., LLC. 036255

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS
2nd 2:30pm-5:00pm

DATE <u>10-25-09</u>	SEC. <u>25</u>	TWP. <u>10s</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>WHITE</u>		WELL # <u>7</u>		LOCATION <u>Ellis N to County line Rd</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)		<u>3 W N/into</u>					

CONTRACTOR W+W #8

TYPE OF JOB DV Job Production String

HOLE SIZE 7 7/8 T.D. 3790'

CASING SIZE 5 1/2 DEPTH 3788'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3790'

TOOL DV DEPTH 1561'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 22'

CEMENT LEFT IN CSG. 22'

PERFS. _____

DISPLACEMENT Fresh water

OWNER Knighton Oil Co. Inc.

CEMENT

AMOUNT ORDERED 1st 200 common 10% salt
2% gel
2nd 350 salt lite 44# flo seal

COMMON	<u>200</u>	@	<u>13.50</u>	<u>2700.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
<u>350 Lite</u>	<u>350</u>	@	<u>11.85</u>	<u>4147.50</u>
<u>Flo Seal</u>	<u>87</u>	@	<u>2.45</u>	<u>213.15</u>
<u>WFR-2</u>	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
HANDLING	<u>550</u>	@	<u>2.25</u>	<u>1237.50</u>
MILEAGE	<u>110/56/mile</u>			<u>1650.00</u>
TOTAL				<u>10,579.1</u>

REMARKS:

On location safety meeting Rig up
Run 5 1/2 casing & float equipment
Centralizers #1-3-6-9-12-14 basket #66 DV tool
between #66 & #67 @ 1561' Run 500 gal WFR-2
Mix cement @ 500' Circulate for 30 min
Plug at 1561' (Held)
Run down LAND LATCH down plug @ 1700'

SERVICE

DEPTH OF JOB	<u>3790</u>		
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD		@	
TOTAL <u>2167.00</u>			

CHARGE TO: Knighton Oil Co. Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kenneth Wemer

SIGNATURE Kenneth Wemer

PLUG & FLOAT EQUIPMENT

Larson

<u>6-5 1/2 Centralizers</u>	@	<u>35.00</u>	<u>210.00</u>
<u>1-5 1/2 Basket</u>	@		<u>161.00</u>
<u>1-5 1/2 DV Tool</u>	@		<u>1750.00</u>
<u>1-5 1/2 APLA Guide shoe</u>	@		<u>219.00</u>
<u>500 gal WFR-2 Plug</u>	@		
TOTAL <u>2143.00</u>			

SALES TAX (If Any) _____

TOTAL CHARGES 2167.00

DISCOUNT _____ IF PAID IN 30 DAY