

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING

License: 33350
Wellsite Geologist: JUSTIN CARTER
Designate Type of Completion: JAN 16 2009

New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/1/2008 10/9/2008 11/22/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-159-22584-0000
County: RICE
N/2 S/2 NW Sec. 5 Twp. 19 S. R. 10 East West
1550 feet from NORTH of Section
1350 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW

Lease Name: ORTH Well #: 3-5

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1747' Kelly Bushing: 1756'

Total Depth: 3429' Plug Back Total Depth: 3397'

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AG INS 4-1409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal

Title: SR. GEOLOGIST Date: 1/16/2009

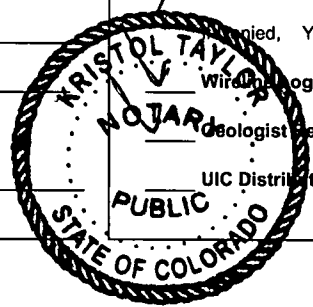
Subscribed and sworn to before me this 16TH day of JANUARY

2008

Notary Public: Mistal O before

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2009



My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ORTH Well #: 3-5

Sec. 5 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2585'</td> <td>-829'</td> </tr> <tr> <td>HEEBNER</td> <td>2858'</td> <td>-1102'</td> </tr> <tr> <td>DOUGLAS</td> <td>2891'</td> <td>-1135'</td> </tr> <tr> <td>BRN LIME</td> <td>2977'</td> <td>-1221'</td> </tr> <tr> <td>LANSING</td> <td>3002'</td> <td>-1246'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3332'</td> <td>-1576'</td> </tr> <tr> <td>TD</td> <td>3429'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 10px;"> KCC JAN 16 2009 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2585'	-829'	HEEBNER	2858'	-1102'	DOUGLAS	2891'	-1135'	BRN LIME	2977'	-1221'	LANSING	3002'	-1246'	ARBUCKLE	3332'	-1576'	TD	3429'	
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ARBUCKLE	3332'	-1576'																										
TD	3429'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	350'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3422'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 JSPF	3338 - 42', 3344 - 48', 3351 - 54'	500 GAL W/ 15% ACETIC	3338 - 3354 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"	3392'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
11/22/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	25		0		10		Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3338 - 3354' OA

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

1/7/4/49

Date	Invoice #
10/2/2008	1118

10/30

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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OCT 07 2008

**SAMUEL GARY JR.
& ASSOCIATES, INC.**

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	common	13.10	2,620.00T
4	GEL	19.00	76.00T
6	Calcium	50.00	300.00T
210	handling	2.10	441.00
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
25	pump truck mileage charge	7.00	175.00
5,250	.09 * 210 SACKS * 25 MILES	0.09	472.50
507	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-507.00

LEASE: ORTH WELL #3-5
Sales Tax Rice

6.30% 193.28

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JAN 20 2009

CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG

AFE #

98047

ACCT #:

135-60

APPROVED BY:

[Signature]

Thank you for your business. Dave

Total

\$4,752.78



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Pratt

OCT 14 2008

B SAMUEL GARY JR. & ASSOCIATES
L P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J
O
B
S
I
T
E

LEASE NAME Orth
 WELL NO. 3-5
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT C/O KELLY BRANUM

V-74501

11/06

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 10/10/2008
INVOICE NUMBER 1970002633		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02639	301		Net 30 DAYS	11/09/2008
For Service Dates: 10/09/2008 to 10/09/2008				
1970-02639				
1970-18311	Cement-New Well Casing	10/9/08		
Pump Charge-Hourly			1.00 Hour	2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	360.00
Plug Container Utilization			1.00 EA	400.00
Charge			8.00 EA	880.00
Cement Float Equipment			1.00 EA	200.00
Auto Fill Float Shoe			180.00 DH	252.00
Cement Float Equipment			1.00 EA	400.00
Latch Down Plug and Baffle			150.00 DH	1,050.00
Cement Float Equipment			581.00 DH	929.60
Turbolizer			75.00 Hour	318.75
Extra Equipment			625.00 EA	468.75 T
Casing Swivel Rental			32.00 EA	118.40 T
Mileage			214.00 EA	53.50 T
Blending and Mixing Service			100.00 EA	750.00 T
Charge			900.00 EA	603.00 T
Mileage			500.00 EA	765.00 T
Heavy Equipment Mileage			214.00 EA	224.70 T
Mileage				
Proppant and Bulk Delivery				
Charges				
Pickup				
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives				
Cal-Set				
Additives				
Cello-flake				
Additives				
Cement Gel	<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG			
Additives	AFE #. <u>98047</u>			
FLA-322				
Additives	ACCT #: <u>135-60</u>			
Gilsonite				
Additives	APPROVED BY: <u>[Signature]</u>			
Super Flush II				
Calcium Chloride				

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WICHITA, KS



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OCT 14 2008

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 10/10/2008
INVOICE NUMBER 1970002633		

B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 SAMUEL GARY JR. & ASSOCIATES, INC.

LEASE NAME Orth
WELL NO. 3-5
COUNTY Rice
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-02639	301		Net 30 DAYS	11/09/2008		
Cement 50/50 POZ			QTY 125.00	U of M EA	UNIT PRICE 11.000	INVOICE AMOUNT 1,375.00 T
Cement 60/40 POZ			55.00	EA	12.000	660.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

KCC
 JAN 16 2009
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PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -3,118.36
SUBTOTAL 8,875.34
TAX 233.95
INVOICE TOTAL 9,109.29

BASIC

energy services, L.P.

FIELD ORDER 18311

Subject to Correction

Date	10-9-08	Customer ID		Lease	Orth	Well #	3-5	Legal	5-19-10
CHARGE	SAM Gary JR + ASSC. Inc			County	Rice	State	Ks	Station	Pratt Ks
				Depth		Formation		Shoe Joint	24.86
				Casing	5/2	Casing Depth	3421.91	TD	3425
				Customer Representative	Kelly Stanum			Treater	Allen F. Werth
								Job Type	5/2 L.S. CNW

AFE Number		PO Number		Materials Received by	X	Teller		DLS
------------	--	-----------	--	-----------------------	---	--------	--	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	1255K	50/50 Poz		\$ 1375.00
P	CP103	555K	60/40 Poz		\$ 660.00
P	CC102	321b	cell FLAKE		\$ 118.40
P	CC109	2141b	Calcium Chloride		\$ 224.70
P	CC113	6251b	CAI-set		\$ 468.75
P	CC129	1001b	FIA-322		\$ 750.00
P	CC200	2141b	cement Gel		\$ 53.50
P	CC201	9001b	Gilsonite		\$ 603.00
P	CC155	500gn	Superflush #		\$ 765.00
P	CF607	1ea	latch down Plug & Baffle		\$ 400.00
P	CF1251	1ea	AutoFill Float Shoe		\$ 360.00
P	CF1651	8ea	Turbolizer 5 1/2" (Blue)		\$ 880.00
P	E101	150mi	Heavy Equip mileage		\$ 1050.00
P	E113	581TM	Bulk Del Chg		\$ 929.60
P	E100	75mi	unit mileage Chg. Pickup		\$ 318.75
P	CF240	180SK	Blending + mixing Service Chg.		\$ 252.00
P	S003	1-ea	Service Supervisor first 8hrs onloc.		\$ 175.00
P	CF504	1-Job	Plug container Utilization Chg.		\$ 250.00
P	CF501	1-ea	CASING SWIVEL RENTAL		\$ 200.00
P	CF204	1-4hr	Depth Chg. 3001-4000'		\$ 2160.00
			Discounted Price		
			Plus Taxes		\$ 8875.34

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CONSERVATION DIVISION
WICHITA, KS

Customer SAM GARY JR + ASSC. INC	Lease No.	Date 10-9-08
Lease ORTH	Well # 3-5	
Field Order # 18311	Station Pratt KS	Casing 5/2
Type Job 5/2 Long String	Formation CNW	Depth 3421.91'
		County Rice
		State KS
		Legal Description S-17-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft	25 SK	Acid 60/40 POZ	2%	RATE 0.6 gal	PRESS 3%	JSIP 322
Depth 3421.91'	Depth	From	25 SK	Pre Pad 2%	Max	0.6 F/A	322	5 Min
Volume 81 bbl	Volume	From	To	Pad 1/4"	Min	6.5	13.8	10 Min
Max Press 1200	Max Press	From	To	Frac 60/40 POZ	Avg	2	15	15 Min
Well Connection P.C.	Annulus Vol.	From	To	Flush Super flush	HP Used	2	1	Annulus Pressure
Plug Depth 3397.05	Packer Depth	From	To	Flush Fresh water	Gas Volume			Total Load

Customer Representative Kelly Brianum	Station Manager DAVE SCOTT	Treater Allen F. Werth
Service Units 28443 19903 19905 19826 19860		
Driver Names A. Werth Mike Mattal James Bowls + EJ McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530					Southwind # 2
0830					ON LOC. Discuss Safety, Setup Plan Job
1015					out of Hole w/ D.P. laydown Kelly + M.H.
					Start 5/2" csg. 15.5 #/ft. SJ 24.86
					cent. 1-3-5-7-9-11-13-15
1145					Casing @ 3421.91' Hookup + c/r
					+ Rotate csg. w/ R.S.
1245	300 ^H		20	5	Pump 20 BBL H ₂ O
	300 ^H		12	5	Pump 12 BBL super flush II
	300 ^H		3	5	Pump 3 BBL H ₂ O spacer
	300 ^H		9	5	Mix + pump 25 SKs 60/40 POZ scavenger @ 12 ^H
	200 ^H			5	Mix + pump 125 SKs 50/50 POZ @ 13.8 ^H
			34		Fin mix, washout Pump + Line, Drop Plug
1302	400 ^H		60	6 1/2	Start Disp. casing cap - 81 BBLs
				6	caught lift PSI w/ 60 BBLs out
				4 1/2	slow rate to 4 1/2 BPM (Good c/r)
1315	1200 ^H		81		Plug down
	0 ^H				Release PSI - "OK"
			7.5		Plug Rat Hole w/ 20 SKs 60/40 POZ
			3.5		Plug Mouse Hole w/ 10 SKs 60/40 POZ
					washup + Rack up Equip.
1415					Job complete

+ thanks Allen, Mike, James EJ