

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Oil, Inc.

API NO. 15-051-22,956 0000

ADDRESS Rt. #1

COUNTY Ellis

Victoria, KS 67671

FIELD Catherine So.

**CONTACT PERSON Bill Draper

PROD. FORMATION Arbuckle

PHONE 913 735-2204

LEASE J. Dreiling A

PURCHASER Cities Service Co.

WELL NO. 6

ADDRESS Box 300

WELL LOCATION NW 1/4 NE ARBUCK

Tulsa, OK 74102

480 Ft. from East Line and

240 Ft. from North Line of

DRILLING Dreiling Oil, Inc.

CONTRACTOR

ADDRESS Rt. #1

the SEC-21 TWP-13 RGE-17

Victoria, KS 67671

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT grid with a 'RELEASED' stamp and 'Date: 1 APR 1982 FROM CONFIDENTIAL' text.

KCC KGS (Office Use)

TOTAL DEPTH 3542' PBTD

SPUD DATE 4-1-82 DATE COMPLETED 4-6-82

ELEV: GR 1975' DF 1977' KB 1980'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 166' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS

Patty Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON

DEPOSES THAT SHE IS Secretary (FOR) Dreiling Oil, Inc.

OPERATOR OF THE J. Dreiling A LEASE, AND IS DULY AUTHORIZED TO MAKE

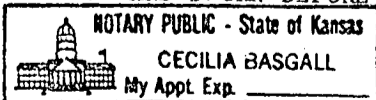
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF May, 1982



(S) Patty Dreiling, Cecilia Basgall, NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-19-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAY 13 1982 05-1382

CONSERVATION DIVISION Wichita, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	45'		
Shale	45'	126'		
Shale	126'	168'		
Shale	168'	577'		
Hard Sand	577'	582'		
Shale	582'	695'		
Sand	695'	871'		
Shale	871'	931'		
Shale	931'	1223'		
Anhy.	1223'	1259'		
Shale	1259'	1465'		
Shale	1465'	1940'		
Shale & Lime	1940'	2170'		
Lime & Shale	2170'	2354'		
Lime & Shale	2354'	2535'		
Shale & Lime	2535'	2747'		
Lime & Shale	2747'	2907'		
Lime	2907'	3050'		
Lime	3050'	3175'		
Lime & Shale	3175'	3297'		
Lime	3297'	3407'		
Lime	3407'	3496'		
Lime	3496'	3542'		
T.D.	3542'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4'	8 5/8"		166'	quickset	130	
		5 1/2"		3540'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			-0-		
TUBING RECORD			Open hole		3547
Size	Setting depth	Packer set at			
2" upset	3540'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1750 gals. Mod. 202	3540-47'
Squeezed Dakota -400 sacks 50/50 poz 2% gel.	

Date of first production 5-5-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31.5°
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas -0- bbls.
	Water 80% MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

RELEASED

JUN 1 1983

FROM CONFIDENTIAL