

3/22/82

State Geological Survey

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Oil, Inc.

ADDRESS Rt. #1
Victoria, KS 67671

**CONTACT PERSON Bill Draper
PHONE 913 735-2204

PURCHASER Cities Service Co.
ADDRESS Box 300
Tulsa, OK 74102

DRILLING CONTRACTOR Dreiling Oil, Inc.
ADDRESS Rt. #1
Victoria, KS 67671

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3554' PBTD _____

SPUD DATE 3-17-82 DATE COMPLETED 3-22-82

ELEV: GR 1975' DF 1977' KB 1980'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 166' DV Tool Used? _____

API NO. 15-051-22,931 0000

COUNTY Ellis

FIELD Catherine So.

PROD. FORMATION Arbuckle

LEASE J. Dreiling A

WELL NO. 5

WELL LOCATION NW NE NE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line

the SEC. 21 TWP. 13 RGE

RELEASED
1 MAR 1983
FROM CONFIDENTIAL

17 OF 17
1-18-85
CS

WELL PLAT

KCC _____
KGS _____
(Office Use)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS SS, I, _____

I, Patty Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ~~MY~~ ^{HER} OATH,

DEPOSES THAT HE ~~IS~~ ^{She} Secretary (FOR) ~~(OF)~~ ^(OF) Dreiling Oil, Inc.

OPERATOR OF THE J. Dreiling A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE ~~WAS~~ ^{HAS} BEEN COMPLETED AS OF THE 20th DAY OF April, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH ~~HE~~ ^{SHE}

STATE RECEIVED
APR 29 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF April, 19 82.

NOTARY PUBLIC - State of Kansas
CECILIA BASGALL
My Appt. Exp. _____

(S) Patty Dreiling

Cecilia Basgall
NOTARY PUBLIC
Cecilia Basgall

MY COMMISSION EXPIRES: 1-19-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Post Rock	0'	43'		
Shale	43'	168'		
Shale	168'	584'		
Hard Sand	584'	588'		
Shale	588'	599'		
Shale	599'	690'		
Sand	690'	870'		
Shale	870'	1225'		
Anhy. Shale	1225'	1262'		
Shale	1262'	1310'		
Shale & Lime	1310'	1953'		
Shale	1953'	2225'		
Shale & Lime	2225'	2424'		
Lime & Shale	2424'	2690'		
Lime & Shale	2690'	2920'		
Lime	2920'	3060'		
Lime	3060'	3200'		
Lime	3200'	3318'		
Lime	3318'	3430'		
Lime	3430'	3520'		
Lime	3520'	3554'		
T.D.	3554'			

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MAR 31 1983
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		166'	quick set	130	
		5 1/2"		3546'	ASC	150	

RELEASED
FROM CONFIDENTIAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		
TUBING RECORD				Open Hole	
Size	Setting depth	Packer set at			
2 3/8"	3545'	-0-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals. Mod. 202	3545' to 3554'
squeezed Dakota w/400 sacks 50/50 pox 4% gel. 2% cc	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
4-20-82	pumping	31.5°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	None	4 MCF	%
Disposition of gas (vented, used on lease or sold)				
Perforations				

CFPB