

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

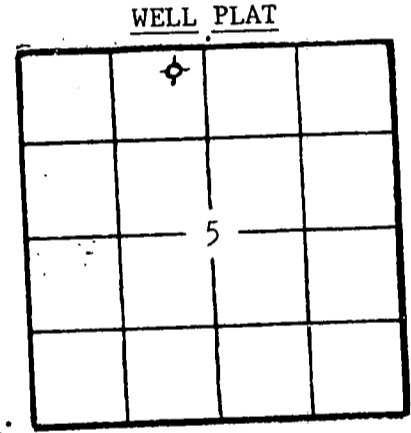
LICENSE # 7107 EXPIRATION DATE June 30, 1984  
OPERATOR Dakota Resources, Inc. API NO. 15-051-23,506-00-00  
ADDRESS 2900 Security Life Bldg. COUNTY Ellis  
Denver, CO 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Don Erickson PROD. FORMATION \_\_\_\_\_  
PHONE 303 - 825-2900 \_\_\_\_\_ Indicate if new pay.

PURCHASER None - D&A LEASE Staab  
ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING H-30, Inc. WELL LOCATION NE-NE-NW  
CONTRACTOR 251 N. Water, Suite 10 330 Ft. from North Line and  
ADDRESS Wichita, KS 67202 2310 Ft. from West Line of the (Qtr.) SEC 5 TWP 13S RGE 18 (W).

PLUGGING Halliburton Services  
CONTRACTOR 410 Union Center Bldg  
ADDRESS Wichita, KS 67202



(Office Use Only)  
KCC   
KGS   
SWD/REP/PLG.   
NGPA \_\_\_\_\_

TOTAL DEPTH 3850' PBTD \_\_\_\_\_  
SPUD DATE 6/22/83 DATE COMPLETED 7/1/83  
ELEV: GR 2176.5' DF \_\_\_\_\_ KB 2182'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 257' DV Tool Used? \_\_\_\_\_  
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald M. Erickson, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME, STATE CORPORATION COMMISSION, day of July, 19 83.

RECEIVED  
07-18-1983  
JUL 18 1983  
CONSERVATION DIVISION  
Wichita, Kansas

[Signature]  
(NOTARY PUBLIC)  
Evelyn L. Schippers  
550 Quail Circle  
Boulder, Colorado 80302

MY COMMISSION EXPIRES: March 30, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Dakota Resources, Inc. LEASE NAME Staab SEC 5 TWP 13S RGE 18 (W) KRX  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	1492 (+ 690)
			B/Anhydrite	1526 (+ 656)
			Elmont	3073 (-891)
			Topeka	3220 (-1038)
			Heebner	3456 (-1274)
Sand and Shale	0'	1815'	Toronto	3478 (-1296)
Lime and Shale	1815'	2130'	Lansing - KC	3506 (-1324)
Shale and Lime	2130'	2360'	BKC	3732 (-1550)
Lime and Shale	2360'	2700'	Weathered Arb.	3806 (-1624)
Shale	2700'	2845'	LTD	3845 (-1663)
Lime and Shale	2845'	3045'		
Shale and Lime	3045'	3230'		
Lime	3230'	3412'		
Shale	3412'	3590'		
Lime	3590'	3850'		
R.T.D.	3850'			

D.S.T.'S:

D.S.T. #1: 3519-3560  
 10-20-45-45  
 REC. 55' Mud (Slightly Oil Cut on Top)  
 FP 53-42/42-53  
 SIP 1183/1173

D.S.T. #2: 3558-3590  
 30-30-30-30  
 REC. 20' Mud  
 FP 32-32/32-32  
 SIP 1025/950

D.S.T. #3: 3730-3850  
 30-30-30-30  
 REC. 5' Mud  
 FP 85-85/85-85  
 SIP 202/159

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	23.57#	257'	Class A Common	300	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		