

AFFIDAVIT AND COMPLETION FORM

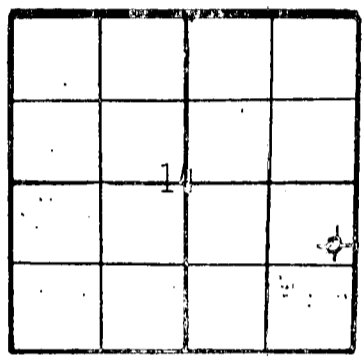
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR NONE Green Oil Operations API NO. 15 - 051 - 23,091-00-00
 ADDRESS P. O. Box 305 COUNTY Ellis
Hays, Kansas 67601 FIELD _____
 **CONTACT PERSON Jerry Green LEASE Unrein
 PHONE 913 - 625 - 5155

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION SE (100' NORTH)
330 Ft. from EAST Line and
1750 Ft. from SOUTH Line of
 the SE SEC. 14 TWP. 13S RGE. 18W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
 ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67601
 PLUGGING CONTRACTOR Service Company
 ADDRESS Great Bend, Kansas
 TOTAL DEPTH 3344' PBTD _____
 SPUD DATE 7-21-82 DATE COMPLETED 7-27-82
 ELEV: GR2160 DF2163 KB 2165



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	165 SX	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 12 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: _____		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbbls.	MCF	cu. ft.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 100'
 Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Shale	0	875'	HOWARD	3163
Sand	875'	1078'		
Shale	1078'	1410'	TOPEKA	3182
Anhydrite	1410'	1454'		
Shale	1454'	2300'	R.T.D.	3344
Shale & Lime	2300'	3344'		
RTD	3344'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF FILLIS SS,

J. R. GREEN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS AGENT FOR GREEN OIL OPERATIONS OPERATOR OF THE UNREIN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 26TH DAY OF JULY 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) J.R. Green

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8TH DAY OF AUGUST 19 82



Bette I. Rider
NOTARY PUBLIC

MY COMMISSION EXPIRES: OCTOBER 1, 1984