

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5671 EXPIRATION DATE 6-30-84

OPERATOR Revlin Drlg., Inc. API NO. 15-051-23,574-00-00

ADDRESS Box 293 COUNTY Ellis

Russell, Kansas 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Stanley C. Lingreen PROD. FORMATION \_\_\_\_\_  
PHONE 913-483-5355 \_\_\_\_\_ Indicate if new pay.

PURCHASER none LEASE Unrein

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION SE 1/4

DRILLING Revlin Drlg., Inc. 1320 Ft. from South Line and

CONTRACTOR Box 293 1450 Ft. from East Line of (E)

ADDRESS Russell, Kansas 67665 the SE (Qtr.) SEC 12 TWP 13 RGE 18 (W).

PLUGGING Revlin Drlg., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Box 293 \_\_\_\_\_ KCC

ADDRESS Russell, Kansas 67665 \_\_\_\_\_ KGS

TOTAL DEPTH 3800 PBD 1410 SWD/REP \_\_\_\_\_

SPUD DATE 8-15-83 DATE COMPLETED 8-23-83 PLG. \_\_\_\_\_

ELEV: GR 2147 DF \_\_\_\_\_ KB 2152 NGPA \_\_\_\_\_

DRILLED WITH ~~(SARME)~~ (ROTARY) ~~(SARME)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented set @ 500' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 83.

Paula J. Gibson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.   
RECEIVED STATE CORPORATION COMMISSION SEP 20 1983 CONSERVATION DIVISION Wichita, Kansas 09-26-83

Side TWO

OPERATOR Revlin Drlg., Inc. LEASE NAME Unrein SEC 13 TWP 13 RGE 18 (E)  
 WELL NO # 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1398 +754
Check if samples sent Geological Survey.			(Base)	1439 +713
Postrock	00	40	Tarkio Lime	3021 -
Shale & Shells	40	503	Topeka	3166 -
Shale & Sand	503	1350	King Hill Shale	3272 -
Shale	1350	1398	Queen Hill Shale	3332 -1178
Anhydrite	1398	1439	Heebner	3412 -1259
Shale	1439	2340	Toronto	3435 -1282
Shale w/ Lime	2340	3460	Lansing	3459 -1307
Lime	3460	3750	Stark Shale	3645 -1493
Conglomerate	3750	3800	B K. C.	3686 -1534
		R.T.D.	Marmaton	3704 -1552
			Conglomerate	3726 -1574
			Total Depth	3800 -1648
DST #1 3450-3515 65' anchor 30-30-30-30 Rec: 50' thin mud w/ few specks				
DST #2 3608-3670 62' anchor 30-30-30-30 Rec: 10' drlg. mud				
DST #3 3712-3750 38' anchor 30-30-30- flush-30 Rec: 25' mud				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	500	Common Q.S.	275	
Production	Dry Hole						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

SIDE ONE

Correction to Lease Compt. From Sec. 13 to Sec. 14  
DOCKET NO. NP

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PHONE 913-483-5355 Indicate if new pay.

PURCHASER none LEASE Unrein

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CONTRACTOR CONTRACTOR ADDRESS Box 293 1450 Ft. from East Line of (E)

Russell, Kansas 67665 the SE (Qtr.) SEC 14 TWP 13 RGE 18 (W)

PLUGGING Revlin Drlg., Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS Box 293 (Office Use Only)

Russell, Kansas 67665

TOTAL DEPTH 3800 PBD 1410

SPUD DATE 8-15-83 DATE COMPLETED 8-23-83

ELEV: GR 2147 DF KB 2152

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

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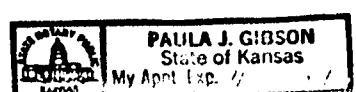

KCC  
KGS  
SWD/REP  
PLG.  
NGPA

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A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 1983.

MY COMMISSION EXPIRES: November 10, 1987

RECEIVED PUBLIC STATE CORPORATION COMMISSION

JAN 13 1984

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Side TWO

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SEC 14

TWP 13

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