

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6261 EXPIRATION DATE 6-85

OPERATOR Ernst & Steinle Oil Operations API NO. 15-051-23,814-00-00

ADDRESS Box 859 COUNTY Ellis

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON Mr. Ernst PROD. FORMATION _____

PHONE 913-483-2585

PURCHASER _____ LEASE Pfeifer "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION C SW/4 SW/4

DRILLING Red Tiger Drilling Company 660 Ft. from South Line and

CONTRACTOR _____ 660 Ft. from West Line of

ADDRESS 1720 KSB Building the SW (Qtr.) SEC 14 TWP 13 SRGE 18 W

Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing WELL PLATⁿ

CONTRACTOR _____ (Office Use Only)

ADDRESS Box 169 KCC

Great Bend, Ks. 67530 KGS

TOTAL DEPTH 3,709' PBTD _____ SWD/REP _____

SPUD DATE 3/3/84 DATE COMPLETED 3/8/84 PLG. _____

ELEV: GR 2104 DF 2107 KB 2109 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 577.04' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Steinle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Steinle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April, 19 84.

MY COMMISSION EXPIRES: _____



Mary Ann Steinle
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1984
CONSERVATION DIVISION
Wichita, Kansas
04-30-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Ernst & Steidle Oil Operations LEASE Pfeifer "A" SEC. 14 TWP. 13S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Surface Soil, Clay & Shale	0	440		
Sand	440	530		
Shale	530	830		
Sand	830	1020		
Shale	1020	1371		
Anhydrite	1371	1416		
Shale	1416	2280		
Shale & Lime	2280	3185		
Lime & Shale	3185	3440		
Lime	3440	3709		
RTD		3709		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	584'	60/40 Poxmix	300	3% C.C., 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ernst & Steinle Oil Operations LEASE Pfeifer "A" SEC. 14 TWP. 13SRGE.18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface Soil, Clay & Shale	0	440		
Sand	440	530		
Shale	530	830		
Sand	830	1020		
Shale	1020	1371		
Anhydrite	1371	1416		
Shale	1416	2280		
Shale & Lime	2280	3185		
Lime & Shale	3185	3440		
Lime	3440	3709		
RTD		3709		

Speed Message

To State Corporation Commission
 200 Colorado Derby Bldg.
 Wichita, Ks. 67202

From Ernst & Steinle Oil Operations
 Box 859
 Russell, Ks. 67665

Subject Re: Pfeifer "A" #1 14-13-18W Ellis Co., Ks.

Date May 14, 19 84

We negelected to complete the ACO-1 form side 2. One Drill Stem Test was taken on this well & we did not put it on the form. The information is as follows:

DRILL STEM TEST #1 3540-3623

Time 30-30-30-30 IBHP: 74 FBHP: 63 FP: 63-63-63-63 Recovery 3 feet mud

If this information is not sufficient please

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (U&PA)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	584'	60/40 Poxmix	300	3% C.C., 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	bbbls.	%	bbbls.

Perforations