

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6261 EXPIRATION DATE 6-85

OPERATOR Ernst & Steinle Oil Operations API NO. 15-051-23,797-00-00

ADDRESS Box 859 COUNTY Ellis

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON Richard Steinle PROD. FORMATION _____

PHONE Box 859, Russell, Ks.

PURCHASER (913-483-2585) LEASE Unrein

ADDRESS N/A WELL NO. 1

WELL LOCATION NE/4 SW/4 NE/4

DRILLING Red Tiger Drilling Company 1650 Ft. from E Line and ANB

CONTRACTOR ADDRESS 1720 KSB Building 1650 Ft. from SN Line of W

Wichita, Kansas 67202 the NE (Qtr.) SE 14 TWP 13S RGE 18W (W)

PLUGGING Sun Oil Well Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 169 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3,760' PBD _____ SWD/REP _____

SPUD DATE 2/12/84 DATE COMPLETED 2/19/84 PLG. _____

ELEV: GR 2155 DF 2157 KB 2160 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (ATK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Steinle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Steinle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of April, 1984.

MY COMMISSION EXPIRES: _____



Mary Ann Steinle
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 30 1984
01-30-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (EY)

OPERATOR Ernst & Steidle Oil Operations LEASE Unrein

SEC. 14 TWP. 13SRGE. 18W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post Rock & Clay	0	50		
Shale	50	510		
Shale & Sand	510	832		
Shale	832	855		
Sand	855	1098		
Shale & Red Bed	1098	1427		
Anhydrite	1427	1468		
Shale	1468	2150		
Shale & Lime	2150	2395		
Lime & Shale	2395	3017		
Lime	3017	3760		
RTD		3760		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	160	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations