

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329

EXPIRATION DATE

6-30-82

OPERATOR Dreiling Resources, Inc.

API NO. 15-051-23,170-00-00

ADDRESS P. O. Box 278

COUNTY Ellis

Victoria, KS 67671

FIELD POL SOUTH

** CONTACT PERSON ALFRED J. DREILING

PROD. FORMATION

PHONE 913-735-9225

PURCHASER

LEASE Polifka A

ADDRESS

WELL NO. 1

WELL LOCATION NE NE SE

DRILLING Dreiling Oil, Inc.

2310 Ft. from South Line and

CONTRACTOR R.R. #1

330 Ft. from East Line of

ADDRESS

Victoria, KS 67671

the (Qtr.) SEC 17 TWP 13 RGE 18 . W

PLUGGING Dreiling Oil, Inc.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS R.R. #1

KCC ☒
KGS ☒

Victoria, KS 67671

SWD/REP ☐
PLG. ☐

TOTAL DEPTH 3710' PBTD

SPUD DATE 9-18-82 DATE COMPLETED 9-23-82

ELEV: GR 2074' DF 2076' KB 2079'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 161' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

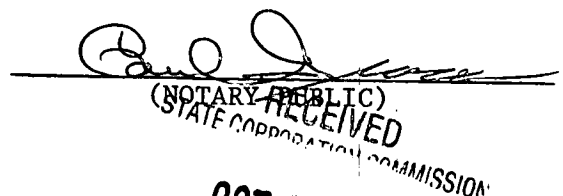
A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October, 1982.

MY COMMISSION EXPIRES



** The person who can be reached by phone regarding any questions concerning this information.

NOT 06 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0'	30'		
Blue Shale	30'	165'		
Shale	165'	820'		
Sand	820'	1052'		
Shale & Red Bed	1052'	1365'		
Red Bed	1365'	1385'		
Anhy.	1385'	1429'		
Shale	1429'	1802'		
Shale & Lime	1802'	2219'		
Lime & Shale	2219'	2473'		
Lime & Shale	2473'	2735'		
Lime & Shale	2735'	3006'		
Lime & Shale	3006'	3191'		
Lime	3191'	3324'		
Lime	3324'	3450'		
Lime	3450'	3470'		
Lime	3470'	3540'		
Lime	3540'	3627'		
Lime	3627'	3710'		
T.D.	3710'			
TOPEKA	3097			
NEPAWA	3257			
TORRENS	3374			
LANARK-KC	3404			
CONGLOMERATE	3631			
ARBUCKLE	3658			
	3697			
DST'S 3409-3460 30-30-10-0				
IFP 67-67" ISIP 67" FFP 67-67"				
No Log				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		161'	quick set	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		