

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corp.

API NO. 051-22,700-0000

ADDRESS 1700 Security Life Bldg.

COUNTY Ellis

Denver, CO 80202

FIELD Wildcat

\*\*CONTACT PERSON R.A. Hauck

PROD. FORMATION \_\_\_\_\_

PHONE (303) 629-1098

LEASE Roth-Hassett

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Kissinger Drilling Co.

330 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

330 Ft. from West Line of

ADDRESS 740 Petroleum Bldg.

the SW SEC.18 TWP.13S RGE.18W

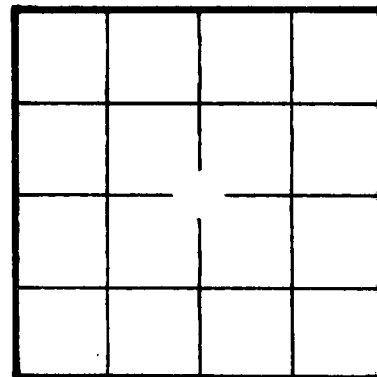
Denver, CO 80202

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC ☒  
KGS ☒  
(Office Use)

TOTAL DEPTH 3776' PBTD \_\_\_\_\_

SPUD DATE 11/16/81 DATE COMPLETED 11/26/81

ELEV: GR 2073' DF 2080' KB 2083'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 216'. DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corp.

OPERATOR OF THE Roth-Hassett LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE ~~HAS BEEN~~ COMPLETED AS OF THE 26th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS WITH NOT.

(S) R.A. Hauck

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF April, 1982.

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams  
NOTARY PUBLIC  
Laura J. Williams  
Golden, CO

\*\*The person who can be reached by phone regarding any questions this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME     | DEPTH          |
|---------------------------------------|-----|--------|----------|----------------|
| No DST                                |     |        | Topeka   | 3118' (-1030') |
|                                       |     |        | Heebner  | 3359' (-1276') |
|                                       |     |        | Toronto  | 3378' (-1288') |
|                                       |     |        | Lansing  | 3410' (-1320') |
|                                       |     |        | B/KC     | 3663' (-1573') |
|                                       |     |        | Congl.   | 3691' (-1601') |
|                                       |     |        | Arbuckle | 3751' (-1661') |
|                                       |     |        | RTD      | 3776' (-1686') |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives    |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface           |                   | 8 5/8"                    | 23#            | 216'          | Regular     | 130   | 3% CaCl <sub>2</sub> , 2% Gel |
|                   |                   |                           |                |               |             |       |                               |
|                   |                   |                           |                |               |             |       |                               |
|                   |                   |                           |                |               |             |       |                               |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
|               |               |               |                    |             |                |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|                                                    |                                                     |                     |
|----------------------------------------------------|-----------------------------------------------------|---------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity             |
| None                                               |                                                     |                     |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls.                                           | Gas MCF             |
|                                                    |                                                     | Water %             |
| Disposition of gas (vented, used on lease or sold) |                                                     | Gas-oil ratio bbls. |
|                                                    |                                                     | CFPB                |
|                                                    | Perforations                                        |                     |