

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

15051-2349-00-00

OPERATOR Graham Michaelis LOCATION OF WELL: Sw-7w-Sw  
LEASE Half OF Sec. 7 T 13 R 19  
WELL NO. 3-7 COUNTY Ellis  
FIELD Speyer North PRODUCING FORMATION Toronto - KC  
Date taken 6-23-83 Date effective \_\_\_\_\_

Well Depth 3758 Top Prod. Form 3394-3554

Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3755

Tubing: Size 2 3/8 Depth of Perfs 3750

Pump: Type RWT Bore 1 1/2

Well Status \_\_\_\_\_

STATUS BEFORE TEST: Pumping, flowing, etc.

*Initial Test*

PRODUCED \_\_\_\_\_ HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 26 MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 36 PERCENTAGE

OIL \_\_\_\_\_ INCHES 64 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 55.5

WATER PRODUCTION RATE (BARRELS PER DAY) 19.9

OIL PRODUCTION RATE (BARRELS PER DAY) 35.6 or 36 Bl PRODUCTIVITY

STROKES PERMINUTE 7

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE \_\_\_\_\_ HOURS PER DAY.

COMMENTS \_\_\_\_\_

*Acid 26,900 gal June 8 1983*

RECEIVED  
STATE CORPORATION COMMISSION

JUL 14 1983

CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:

Robert P. Leiker D. R. Clark

FOR STATE

FOR OPERATOR

FOR OFFSET