

~~15-051-22728-00-00~~

15-051-22292-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR *Eagle Circle* LOCATION OF WELL *NE-SE-NW*
 LEASE *Palijka* OF Sec. *25* T *13* R *18* W
 WELL NO. *1* COUNTY *Ellis*
 FIELD _____ PRODUCING FORMATION *Grb + K0 Comingled*
 Date taken *Jan 17 - 83* Date effective _____
 Well Depth *3669* Top prod. Form _____ Perfs *2534-39*
3652-58
 Casing: Size *4 1/2* Wt. _____ Depth *3669* Acid _____
 Tubing: Size *2* Depth of Perfs *3663* Gravity *33*
 Pump: Type *Ins* Bore *1 1/2*

Well Status _____
STATUS BEFORE TEST: *Pumping, flowing, etc.*

PRODUCED *24* HOURS
SHUT IN *0* HOURS

DURATION OF TEST *1* HOURS *10* MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES *50* PERCENTAGE
OIL _____ INCHES *50* PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) *20.6*

WATER PRODUCTION RATE (BARRELS PER DAY) *10.3*

OIL PRODUCTION RATE (BARRELS PER DAY) *10.3* PRODUCTIVITY

STROKES PERMINUTE *8*

LENGTH OF STROKE *48* INCHES

REGULAR PRODUCING SCHEDULE *24* HOURS PER DAY.

COMMENTS _____

STATE RECEIVED
JAN 25 1983
CONSERVATION DIVISION
Wichita Falls, Texas

WITNESSES:
Gilbert P. Leiker *H. B. Bump*
FOR STATE FOR OPERATOR FOR OFFSET