

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 17 85 month day year

API Number 15- 051-24,339-0000

OPERATOR: License # 5171 Name TXO Production Corp. Address 155 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Jerry W. Collins Phone 316-269-7600

SW SE SE Sec 5 Twp 13 S Rg 18 West 330 Ft. from South Line of Section 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet County Ellis

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name ARNHOLD Well # 1 Ground surface elevation TBD feet MSL

If OWWO: old well info as follows:

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X

Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 100 Depth to bottom of usable water 600 700 Surface pipe planned to be set 200 Projected Total Depth 3800 feet Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

RCH/KOHR

cementing will be done immediately upon setting production casing.

Date 11-16-85 Signature of Operator or Agent Jeffrey S. Childs Title Drlg. & Completion Engr.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

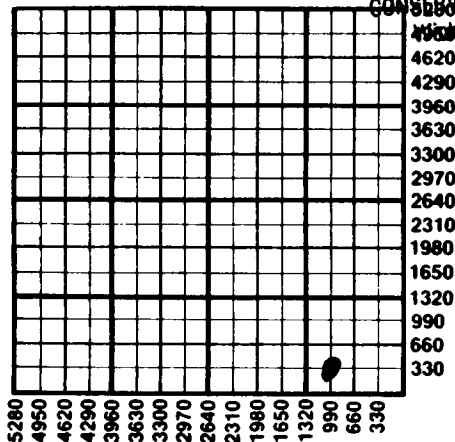
This Authorization Expires 4-17-86 Approved By 10-17-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1985

1047-1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238